

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: Doug Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/2/2010	8/9/2010	8/9/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 191-22581-0000
 County: Sumner
 W/2 - SW - NW Sec. 32 Twp 31S S. R. 1W East West
1980 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Frankum Well #: 1-3532
 Field Name: Wellington
 Producing Formation: Target Formation Lansing/Mississippian
 Elevation: Ground: 1243 Kelly Bushing: 1252
 Total Depth: 3770 Plug Back Total Depth: 3770
 Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 14,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Natural Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Energies Corporation
 Lease Name: Teague Brooner SWD License No.: 5399
 Quarter NW Sec 9 Twp 31S S. R. 1W East West
 County: Sumner Docket No.: D28135

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Alan L. DeGood, President Date: 9/7/2010
 Subscribed and sworn to before me this 7th day of September
2010
 Notary Public: [Signature]
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution
RA-Dig - 9/13/10 RECEIVED

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-12

SEP 09 2010
 KCC WICHITA

Operator Name: American Energies Corporation Lease Name: Frankum Well: 1-32
 Sec. 32 Twp. 31 S. R. 1W West County: Sumner

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron Pel Density Dual Induction Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top See attached Drilling Report <input checked="" type="checkbox"/> Sample Datum
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	265'	60/40 poz	175	3% CC; 1/4 sx Floseal
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other Specify _____

RECEIVED
SEP 09 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235696

Invoice Date: 08/09/2010 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

FRANKIM #1
28995
08-02-10

2153

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	13.5000	2362.50
1102	CALCIUM CHLORIDE (50#)	495.00	.7500	371.25
1118A	S-5 GEL/ BENTONITE (50#)	330.00	.2000	66.00
1107	FLO-SEAL (25#)	45.00	2.1000	94.50

	Description	Hours	Unit Price	Total
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50
543	TON MILEAGE DELIVERY	576.10	1.20	691.32

UNIT PRICE CONTAINED

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Parts:	2894.25	Freight:	.00	Tax:	211.28	AR	4777.35
Labor:	.00	Misc:	.00	Total:	4777.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

REC'D AUG 11 2010



ENTERED

TICKET NUMBER 28995

LOCATION Eureka

FOREMAN Troy Strickler

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-10	1040	Franklin #1				Sumner
CUSTOMER American Energy Corp			TRUCK #			
MAILING ADDRESS 155 N Market Suite 710			DRIVER		TRUCK #	
CITY Wichita			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 67202			DRIVER		TRUCK #	

JOB TYPE slp 0 HOLE SIZE 12 1/4" HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 264' k-b. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5" CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.584 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 58bl water.
Mixed 17.5skt Class A Cement w/ 3% Cact, 2% Gel, + 1/4" / P/sk Floccle @
15# / gal. Displace w/ 15.58bl water. Shut casing in w/ Good Cement to
surface = 10bl short to pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
11045	17.5skt	Class A Cement	13.50	2362.50
1102	495#	3% Cact	.75#	371.25
1118A	330#	2% Gel	.20#	66.00
1107	45#	1/4" Floccle	2.10#	94.50
5407A	8.23 Ton	Ton-Mileage	1.20	691.32
RECEIVED				
SEP 11 2010				
KCC WICHITA				
<u>Thank You</u>				
			Sub Total	4566.07
			SALES TAX	211.28
			ESTIMATED TOTAL	4777.35

Ravin 3737 235696 RECD AUG 11 2010
 AUTHORIZATION Called by Duke Conder TITLE CTG Ody. DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235819

Invoice Date: 08/12/2010 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

FRANKIM #1
28999
08-09-10

2152.00

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	11.3500	964.75
1118A	S-5 GEL/ BENTONITE (50#)	295.00	.2000	59.00

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	315.00	315.00
520 P & A NEW WELL	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50

ENT'D AUG 19 2010

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KCC WICHITA

RECD AUG 16 2010

=====
Parts: 1023.75 Freight: .00 Tax: 74.74 AR 2593.99
Labor: .00 Misc: .00 Total: 2593.99
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

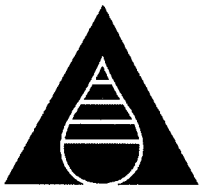
GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

AMERICAN ENERGIES CORPORATION
DRILLING REPORT
FRANKUM 1-32

LEASE #:	10961032	SURFACE CASING:	8 5/8", 23# set @265'
LOCATION:	W/2 SW NW Section 32-T31S-R1W	PRODUCTION CASING:	
COUNTY:	Sumner	PROJECTED RTD:	3700'
API:	15-191-22581-0000	G.L.:	1243' K.B.: 1252'
CONTRACTOR:	C & G Drilling	SPUD DATE:	8/02/10
GEOLOGIST:	Doug Davis	COMPLETION DATE:	
NOTIFY:	American Energies Corp	REFERENCE WELLS:	
	Buffalo Creek Oil and Gas, LLC	#1:	Rains & Williamson – Botkin #1 – S/2 SE NE, 31-31-1W
	Barry Considine	#2:	Carr Exploration - Frankum #1 – SW NE NW, 32-31S-1W
	Michael Sigel	#3:	Graves Drilling - Frankum #1 – C NW NW, 32-31S-1W
	Dianne Y. DeGood Family Trust		
	RTM Investments		
	Gar Oil Corporation - FAX		
	Debbie Schmitt, LLC		
	Spring Creek Resources, LLC		
	Dick Hess Family Trust		
	MJ IV		
	Hyde Resources, Inc.		
	Kurt Strube		
	Geoff Shafer		

FORMATION:	SAMPLE LOG:					ELECTRIC LOG TOPS:				
	COMPARISON:					COMPARISON:				
		#1	#2	#3		#1	#2	#3		
Brown Lime	2684	-1432'	-1	N/A	-4	2684	-1432	-1	NA	-4
KC	3044	-1792	-7	-13	-7	3044	-1792	-7	-13	-7
Stark Shale	3174	-1922	-6	-15	-6	3173	-1921	-5	-14	-5
Base KC	3287	-2035	-12	-19	-12	3287	-2035	-12	-19	-12
Marmaton	3269	-2117	-8	-10	-7	3268	-2116	-7	-9	-6
Cherokee	3510	-2258	-13	-10	-11	3509	-2257	-12	-9	-10
Mississippi Cht.	3658	-2406	-14	-11	-10	3657	-2405	-13	-10	-9
Miss. Dolo	3686	-2434	-24	-22	-26	3686	-2434	-24	-22	-26

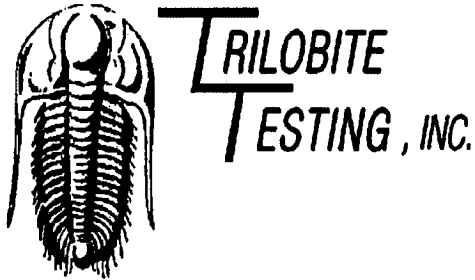
RTD 3770

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KCC WICHITA

- 7/30/10 MIRT
- 8/02/10 RURT, Drilled 12 1/4" hole, ran 8 jts, 250' 8 5/8" 23# surface casing set @ 265'. Cemented with 175 sx common, 3% CC, 1/4 sx Floseal. Cementing by Consolidated, ticket #28995.
- 8/03/10 Drilling ahead @ 580'. SHT @ 531 – deviation 1/4 degree.
- 8/04/10 Drilling ahead @ 1605' at 7:00 a.m. Bit trip @ 1250'. Ran SHT @ 1250' – deviation 1/2 degree.
- 8/05/10 Drilling ahead @ 2420' at 8:00 a.m. Ran SHT @ 1600' – deviation 1/2 degree.
- 8/06/10 Drilling ahead @ 3024' at 8:00 a.m. Approx. 16' or 1 hour from the BKC Zone. This afternoon should be the 1st zone of interest: Swope approx. 140' away. Mud Report: Weight 9.1#, Vis.46, Water L 12.0, Chloride 2000, LCM 1/2#, Mud cost: \$8,145.55
- 8/07/10 Drilling ahead @ 3412' at 8:00 a.m. Circulated for samples at 3664' (Mississippian).
- 8/08/10 Drilling ahead @ 3664' at 8:00 a.m. Ran DST #1: 3653-3664 (Mississippian), Times: 30-60-30-60, Weak blow first opening, moderate blow second opening. Recovered 355' GIP, 20' M w/o specks, BHT: 114 degrees, IHP: 1775, IFP: 23-30, ISIP: 152, FFP: 25-29, FSIP: 122, FHP: 1721.
- 8/09/10 At 3770' RTD. Will log this a.m. Mud Wt. 9.5, Visc. 49, Water Loss: 11.2, Chlorides: 3,000. Mud Cost: \$10,278.25.
- 8/10/10 Plugging information as follows: 35 sx @ 300', 25 sx @ 60' to surface, 15 sx in Rathole, 10 sx in Mousehole, 60/40 poz, 3% gel, Plugging by Consolidated, Eureka, KS. Plugging completed at 9:20 p.m. 8/9/10.



DRILL STEM TEST REPORT

Prepared For: **American Energies Corp.**

155 N. Market, Ste. 710
Wichita Ks. 67202

ATTN: Doug Davis

32-31s-1w Sumner Ks

Frankum#1-32

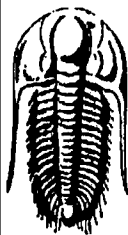
Start Date: 2010.08.08 @ 08:14:47

End Date: 2010.08.08 @ 16:31:02

Job Ticket #: 039242 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Energies Corp.

Frankum#1-32

155 N.Market, Ste.710
Wichita Ks.67202

32-31s-1w Sumner Ks

Job Ticket: 039242

DST#: 1

ATTN: Doug Davis

Test Start: 2010.08.08 @ 08:14:47

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 11:19:02

Time Test Ended: 16:31:02

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **3653.00 ft (KB) To 3664.00 ft (KB) (TVD)**

Total Depth: **3664.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1252.00 ft (KB)**

1243.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **29.29 psig @ 3654.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.08.08**

End Date: **2010.08.08**

Last Calib.: **2010.08.08**

Start Time: **08:14:52**

End Time: **16:31:01**

Time On Btm: **2010.08.08 @ 11:17:17**

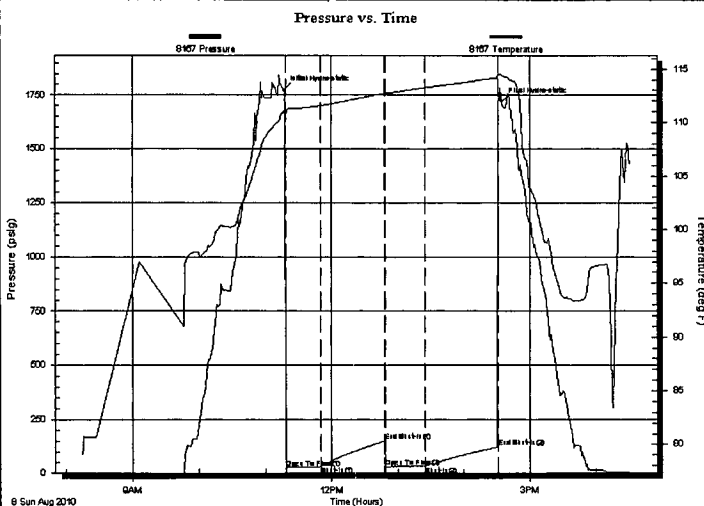
Time Off Btm: **2010.08.08 @ 14:34:32**

TEST COMMENT: IF:Weak blow . Slow increase to 4".

ISI:No blow .

FF:Fair blow . 6 - 8".

FSl:No blow .



PRESSURE SUMMARY

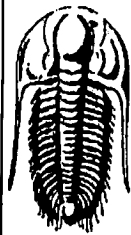
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1774.56	111.05	Initial Hydro-static
2	22.70	110.79	Open To Flow (1)
33	30.10	111.57	Shut-In(1)
91	151.70	112.72	End Shut-In(1)
92	25.24	112.70	Open To Flow (2)
128	29.29	113.27	Shut-In(2)
194	121.68	114.19	End Shut-In(2)
198	1720.84	114.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w / oil specs	0.10
0.00	355 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp.

Frankum#1-32

155 N. Market, Ste. 710
Wichita Ks. 67202

32-31s-1w Sumner Ks

Job Ticket: 039242

DST#: 1

ATTN: Doug Davis

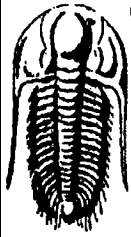
Test Start: 2010.08.08 @ 08:14:47

Tool Information

Drill Pipe:	Length: 3387.00 ft	Diameter: 3.80 inches	Volume: 47.51 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 72000.00 lb
		Total Volume:	48.73 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3653.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3626.00	
Shut in tool	5.00			3631.00	
HMV	5.00			3636.00	
Jars	5.00			3641.00	
Safety Joint	3.00			3644.00	
Packer	4.00			3648.00	28.00 Bottom Of Top Packer
Packer	5.00			3653.00	
Stubb	1.00			3654.00	
Recorder	0.00	8167	Inside	3654.00	
Recorder	0.00	8370	Outside	3654.00	
Perforations	5.00			3659.00	
Bullnose	5.00			3664.00	11.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Frankum#1-32

155 N. Market, Ste. 710
Wichita Ks. 67202

32-31s-1w Sumner Ks

Job Ticket: 039242

DST#: 1

ATTN: Doug Davis

Test Start: 2010.08.08 @ 08:14:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	3000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w / oil specs	0.098
0.00	355 ft. of GIP	0.000

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

