

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: W W Drilling, LLC
 License: 33575
 Wellsite Geologist: David Goldak
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/30/2010</u>	<u>9/5/10</u>	<u>9/5/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 163-23890-0000
 County: Rooks
 NW - SW - NE NE Sec. 35 Twp. 6 S. R. 20 East West
775 feet from S / N (circle one) Line of Section
1175 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gottschalk Well #: 3-35
 Field Name: Slate
 Producing Formation: Target Formation - Lansing/Kansas City
 Elevation: Ground: 2138 Kelly Bushing: 2143
 Total Depth: 3700 Plug Back Total Depth: 3700'
 Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 258 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 41,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 9/8/2010
 Subscribed and sworn to before me this 8th day of September,
2010
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes _____ Date: _____

Wireline Log Received

Geologists Report Received

RECEIVED
 UIC Distribution
 AAZ - PJA - dlj - 9/13/10
 SEP 09 2010

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-12

KCC WICHITA

Operator Name: American Energies Corporation Lease Name: Gottschalk Well: 3-35
 Sec. 35 Twp. 6 S. R. 20W West County: Rooks

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Microresistivity Log Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum Datum <p style="text-align:center">See attached Drilling Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	258	Common	160	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)

RECEIVED

SEP 09 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041905

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-23-10	35	6	20			5:30 A.M.	6:00 P.M.
LEASE	WELL #	LOCATION		COUNTY	STATE		
OLD OR NEW (Circle one)	3-7	Dome N to 24 Hwy, C.F.		Rock	KS		

CONTRACTOR Wm Drill R # 8 OWNER _____
 TYPE OF JOB 5-7
 HOLE SIZE 12 1/4 I.D. 260
 CASING SIZE 5 1/2 DEPTH 212
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 15 27 44
 EQUIPMENT _____

CEMENT AMOUNT ORDERED 160 Can 32cc
28 Gal
 COMMON 160 @ 13.25 2160.00
 POZMIX @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 160 @ 2.25 360.00
 MILEAGE 112/46.1/10 580.00
 TOTAL 3718.25

PUMP TRUCK CEMENTER Shane
 # 398 HELPER Heath
 BULK TRUCK
 # 451-292 DRIVER Ross
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Russell, KS - location of well
112/46.1/10
Shane
Cement Circulated

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: American Express
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1376.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Murray Mills
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 1376.00
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 039000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Deebley KS

9-5-10	SEC. 35	TWP. 6N	RANGE 20W	CALLED OUT	ON LOCATION 8:00am	JOB START 12:00pm	JOB FINISH 12:30pm
DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Getchalk LEASE	WELL # 3-35	LOCATION N. redonuc 20-30-46	COUNTY	STATE			
OLD OR NEW (Circle one)	4 1/2" N. - W. I.						

CONTRACTOR W-W #8

TYPE OF JOB PTA

HOLE SIZE 2 1/8" I.D. 3700'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3600'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 230 SKS 60140 YDS

col. 114 + Classical

COMMON	138	@ 13.50	1863.00
POZMIX	92	@ 5.5	506.00
GEL	8	@ 20.25	162.00
CHLORIDE		@	
ASC		@	
Classical	55	@ 2.5	137.50

EQUIPMENT

PUMP TRUCK CEMENTER F224

431 HELPER Kelly

BULK TRUCK

347 DRIVER Dennis

BULK TRUCK

_____ DRIVER _____

HANDLING	240	@ 2.25	540.00
MILEAGE	15.94 miles		1200.00
TOTAL			4601.50

REMARKS:

25 SKS @ 3600'

25 SKS @ 1725'

100 SKS @ 1135'

40 SKS @ 300'

10 SKS @ 40'

20 SKS @ PM

Job complete @ 12:30pm

Thanks 2023442200

SERVICE

DEPTH OF JOB	3600'		
PUMP TRUCK CHARGE			990.00
EXTRA FOOTAGE		@	
MILEAGE	50	@ 7.00	350.00
MANIFOLD		@	
TOTAL			1340.00

CHARGE TO: American Groceries

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-6" 1/2 plus	@	40.00
	@	
	@	
	@	
TOTAL		40.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sia Neutcher

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

SEP 09 2010



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
GOTTSCHALK #3-35**

AEC's Lease #: 10821187
LOCATION: NW SW NE NE Section 35-T6S-R20W
COUNTY: Rooks
API: 15-163-23885-0000
CONTRACTOR: W W Drilling, LLC
GEOLOGIST: David Goldak

SURFACE CASING: 8 5/8", 23# set @ 257.81'
PRODUCTION CASING:
PROJECTED RTD: 3700'
G.L.: 2138 **K.B.:** 2143
SPUD DATE: 8/30/10
COMPLETION DATE:
REFERENCE WELLS:
 #1: Petx Petroleum, #1 Gottschalk
 Dianne Y. & Alan L. DeGood Family Trust NE SE NE Section 35-T6S-R20W
 Hyde Resources, Inc.
 Denbow Oil and Gas
 Harvest, LLC
 American Hawaiian Petroleum, Co.
 Buffalo Creek Oil and Gas, LLC

#2: Petx Petroleum, #2 Gottschalk
 100' W of NW NE NE Section 35-T6S-R20W

NOTIFY: American Energies Corp

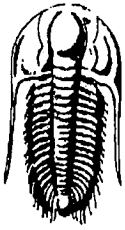
FORMATION:	SAMPLE LOG:				ELECTRIC LOG TOPS:			
			COMPARISON:				COMPARISON:	
		#1	#2			#1	#2	
Top of Anhydrite	1710'	+433	-3	+8	1710	+433	-3	+8
Base of Anhydrite	1742'	+401	-1	+8	1740	+403	+1	+10
Topeka	3131	-988	+5	+13	3130	-987	+6	+14
Lecompton	3249	-1106	+6	+12	3247	-1104	+8	+14
Oread	3286	-1143	+7	+13	3284	-1141	+9	+15
Heebner	3333	-1190	+6	+12	3331	-1188	+8	+14
Toronto	3355	-1212	+6	+13	3353	-1210	+8	+15
Lansing	3369	-1226	+6	+12	3366	-1223	+9	+15
Kansas City "I"	3521	-1378	+12	+15	3519	-1376	+14	+17
BKC	3580	-1437	+11	+16	3575	-1432	+16	+21
Arbuckle	3618	-1475	+13	+69	3619	-1476	+12	+68
RTD	3700	-1557			3700	-1557		
LTD	3704							

- 09/05/10 At 3700' and preparing to plug well; logged well in early a.m. Plugged well with 25 sx @ 3600', 25 sx @ 1725', 100 sx @ 1135, 40 sx @ 300, 10 sx @ 40', 30 sx in Rathole. Plug down at 12:30 p.m. 9/5/10. Cementing by Allied. Rig Released 2:30 p.m. 9/5/10
- 09/04/10 At 7:00 a.m. @ 3628, tripping in hole following DST #3. Results DST #4: 3624-2634 (Arbuckle), Times: 30-30-30-30, 1st Opening: Weak blow building to 1", 2nd Opening: Weak blow, building to 1.5". Total Recovery: 60' MCO (40% M, 60%O), IHP: 1841, IFP: 20-32, ISIP: 824, FFP: 35-45, FSIP: 714, FHP: 1860. BHT: 105 degrees.
- 09/03/10 At 7:00 a.m. - tripping out of hole for DST #2: 3512 - 3530' (Lansing Kansas City "I" Zone). Few bubbles, flushed tool, no blow. Times: 30-30-30-30, Total Recovery: 2' mud with skim of oil, IHP: 1753, IFP: 16-18, ISIP: 44, FFP: 18-18, FSIP: 31, FHP: 1851. Mud Costs: \$6,517, Mud Wt: 9.2, Water Loss: 8.0, Chlorides: 1,500, Visc: 53. DST #3: 3618-3628 (Arbuckle), Times: 30-60-45-75, 1st Opening: Weak blow building to 2.5", 2nd Opening: Weak blow building after 19 minutes, built to 1". Recovered: 8' CO (100% O), 10' OCM (60% M, 40% O), IHP: 1848, IFP: 20-26, ISIP: 907, FFP: 26-33, FSIP: 898, FHP: 1811, BHT: 111 degrees.
- 09/02/10 Preparing to run DST #1 @ 3293' at 7:00 a.m., Mud Costs: \$6,042, Mud Wt: 8.9, Water Loss: 7.2, Chlorides 1,000. DST #1 will be in the Oread formation from 3264-3293'. DST #1: 3264-3293 (Times: 30-60-30-60), IFP: Weak blow building to 3" FFP: Weak blow building to 1", Total Recovery - 150' TF (90'M, 60' SWCM - 10%W, 90%M), IFP: 17-46, ISIP: 772, FFP: 48-74, FSIP: 765.
- 09/01/10 Drilling ahead at 2570' at 7:40 a.m. Mud Costs: \$4,542, Mud Wt: 9.2, Chlorides: 39,000
- 8/31/10 At 752' and drilling ahead. Spud 8/30/10 at 1:30 p.m. Drilled 12 1/4" surface hole, set 8 5/8" 23# surface casing, set 6 jts @ 257.81', Surface Casing by Midwestern Pipeworks. Cemented with 160 sx Common (3% CC, 2% gel). Plug down at 6:00 p.m., Allied Cementing. Cement did circulate. Mud Costs: \$1,911. Mud Wt: 8.9, Viscosity: 28, SHT: .5" @ 260'.
- 8/30/10 MIRU

RECEIVED

SEP 09 2010

KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.
155 N. Market Ste. # 710
Wichita, Ks 67202
ATTN: Dave Goldak

Gottschalk #3-35
35/6S/20W-Rooks
Job Ticket: 39559 **DST#: 1**
Test Start: 2010.09.02 @ 10:05:16

Mud and Cushion Information

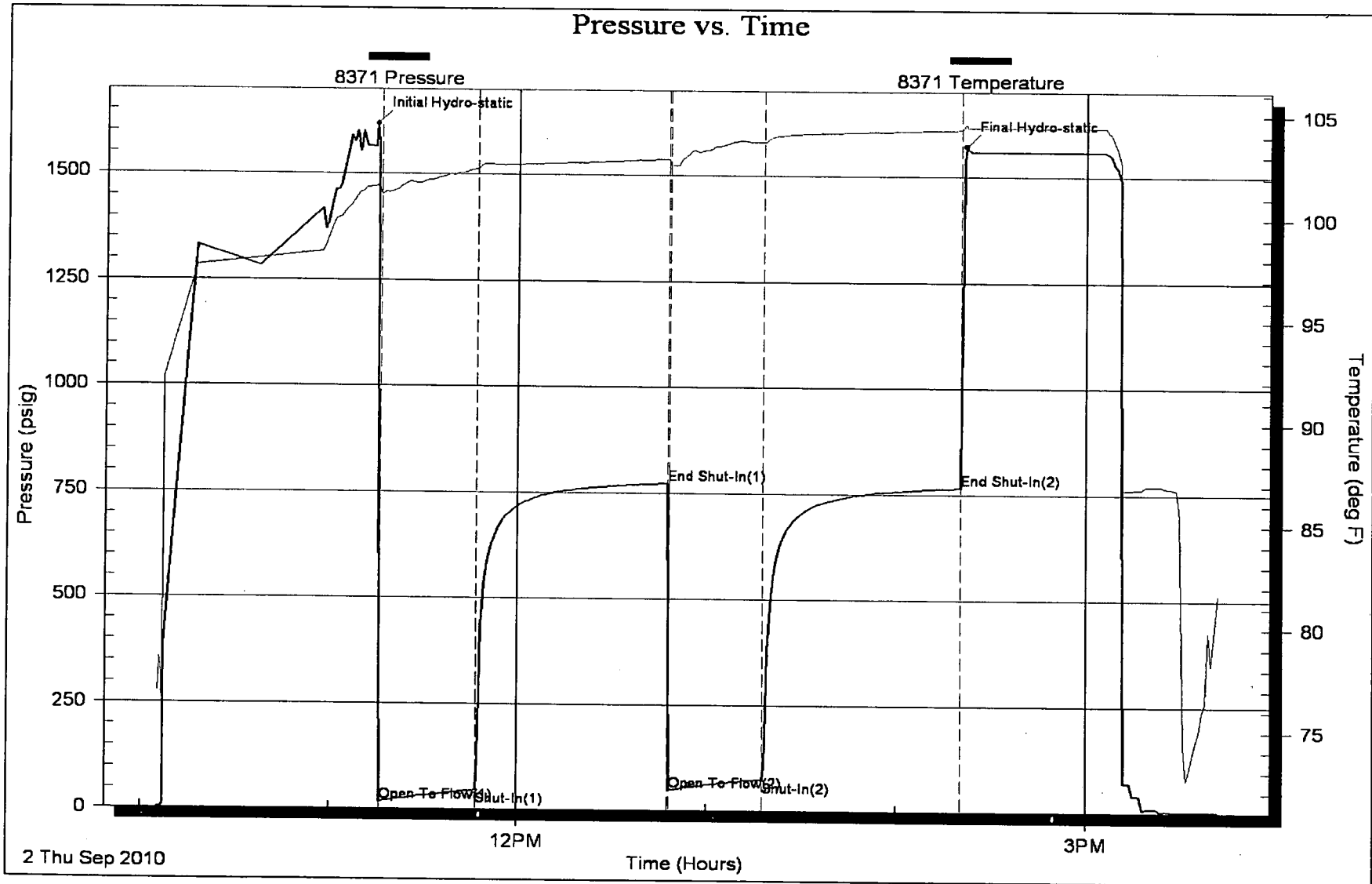
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

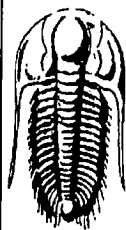
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	90%Mud/10%Water	0.295
90.00	100%Mud	0.689

Total Length: 150.00 ft Total Volume: 0.984 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp.

155 N. Market Ste. # 710
Wichita, Ks 67202

ATTN: Dave Goldak

Gottschalk #3-35

35/6S/20W-Rooks

Job Ticket: 39560

DST#: 2

Test Start: 2010.09.03 @ 10:10:48

GENERAL INFORMATION:

Formation: **LKC "I" Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:23:48

Time Test Ended: 14:44:18

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 41

Interval: **3512.00 ft (KB) To 3530.00 ft (KB) (TVD)**

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2143.00 ft (KB)

2138.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8371

Outside

Press@RunDepth: 17.76 psig @ 3513.00 ft (KB)

Start Date: 2010.09.03

End Date:

2010.09.03

Capacity: 8000.00 psig

Last Calib.: 2010.09.03

Start Time: 10:10:53

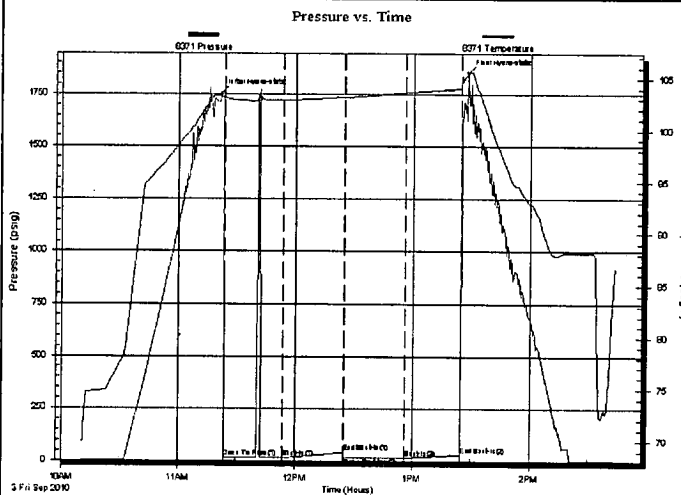
End Time:

14:44:17

Time On Btm: 2010.09.03 @ 11:21:48

Time Off Btm: 2010.09.03 @ 13:27:48

TEST COMMENT: IF-Few bubbles. Flushed tool. No blow.
IS-No Return.
FF-No blow.
FSI-No Return



PRESSURE SUMMARY

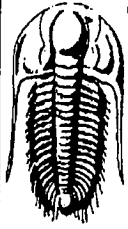
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.25	103.41	Initial Hydro-static
2	15.65	103.17	Open To Flow (1)
32	17.54	102.95	Shut-In(1)
63	43.71	103.23	End Shut-In(1)
64	17.89	103.21	Open To Flow (2)
94	17.76	103.64	Shut-In(2)
123	31.47	104.07	End Shut-In(2)
126	1850.73	105.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	100% Mud/Skim of Oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Gottschalk #3-35

155 N. Market Ste. # 710
Wichita, Ks 67202

35/6S/20W-Rooks

Job Ticket: 39560

DST#: 2

ATTN: Dave Goldak

Test Start: 2010.09.03 @ 10:10:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2.00	100% Mud/Skim of Oil	0.010

Total Length: 2.00 ft

Total Volume: 0.010 bbl

Num Fluid Samples: 0

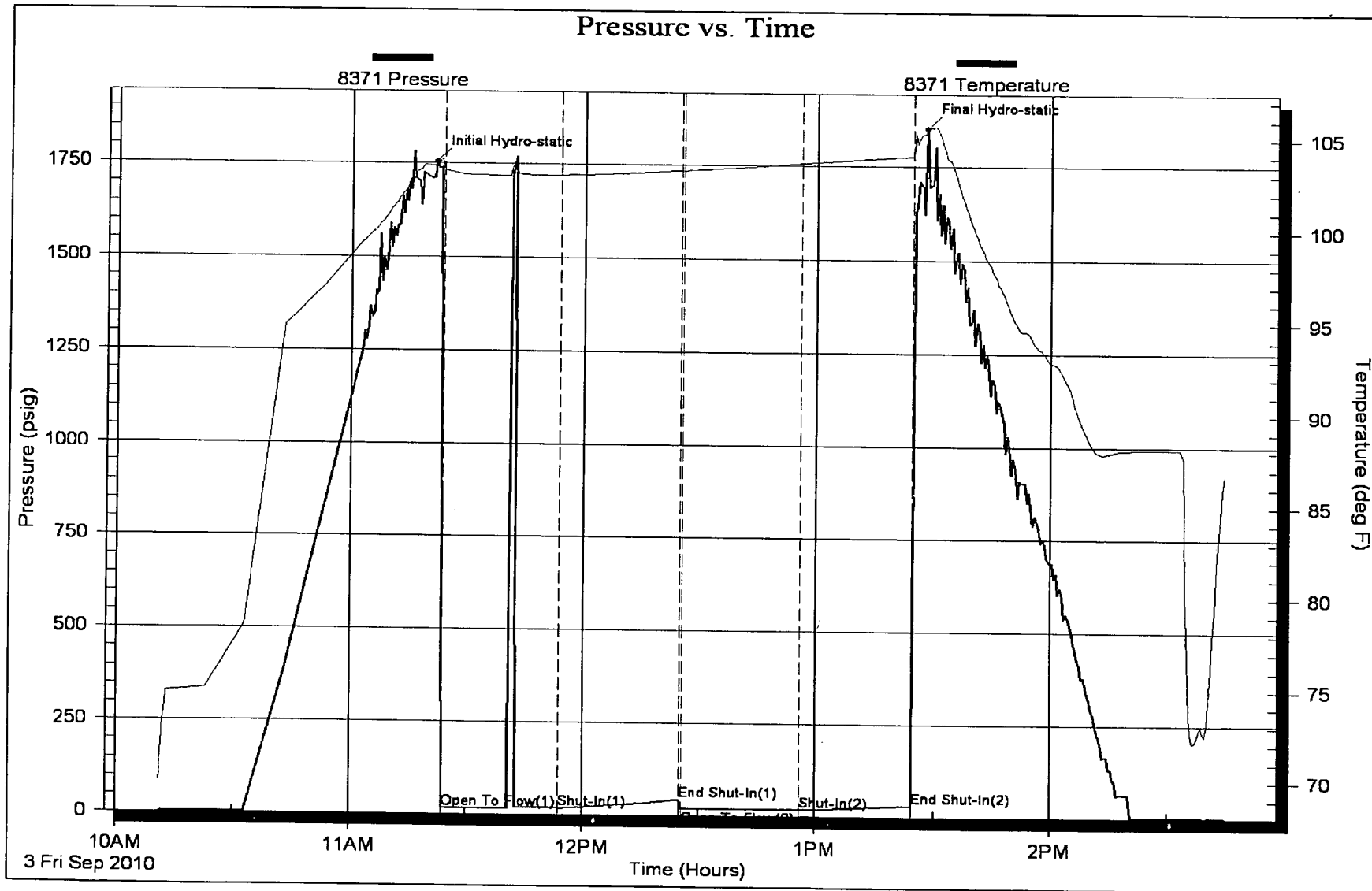
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp.
155 N. Market Ste. # 710
Wichita, Ks 67202
ATTN: Dave Goldak

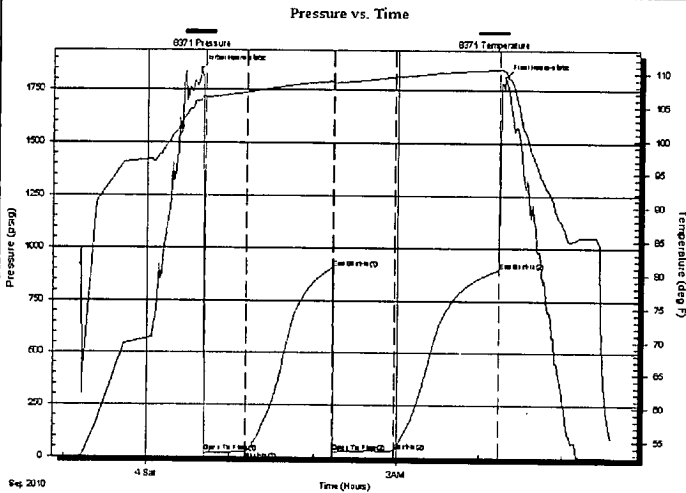
Gottschalk #3-35
35/6S/20W-Rooks
Job Ticket: 39561 **DST#: 3**
Test Start: 2010.09.03 @ 23:11:10

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:41:10
Time Test Ended: 05:36:10
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 41
Interval: **3618.00 ft (KB) To 3628.00 ft (KB) (TVD)**
Reference Elevations: 2143.00 ft (KB)
Total Depth: 3628.00 ft (KB) (TVD) 2138.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 5.00 ft

Serial #: 8371 Outside
Press@RunDepth: 33.36 psig @ 3619.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.03 End Date: 2010.09.04 Last Calib.: 2010.09.04
Start Time: 23:11:15 End Time: 05:36:09 Time On Btm: 2010.09.04 @ 00:38:10
Time Off Btm: 2010.09.04 @ 04:18:10

TEST COMMENT: IF-Weak building blow . Built to 2.5 inches.
IS-No Return.
FF-Weak building blow after 19 minutes. Built to 1 inch.
FSI-No Return.



PRESSURE SUMMARY

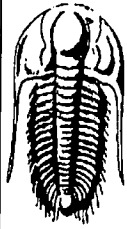
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1848.37	105.88	Initial Hydro-static
3	19.64	106.34	Open To Flow (1)
34	26.17	107.17	Shut-In(1)
95	906.57	108.83	End Shut-In(1)
96	26.28	108.50	Open To Flow (2)
140	33.36	109.48	Shut-In(2)
216	897.98	110.57	End Shut-In(2)
220	1811.26	110.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
8.00	100%Oil	0.04
10.00	60%Mud/40%Oil	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.
155 N. Market Ste. # 710
Wichita, Ks 67202
ATTN: Dave Goldak

Gottschalk #3-35
35/6S/20W-Rooks
Job Ticket: 39561 **DST#: 3**
Test Start: 2010.09.03 @ 23:11:10

Mud and Cushion Information

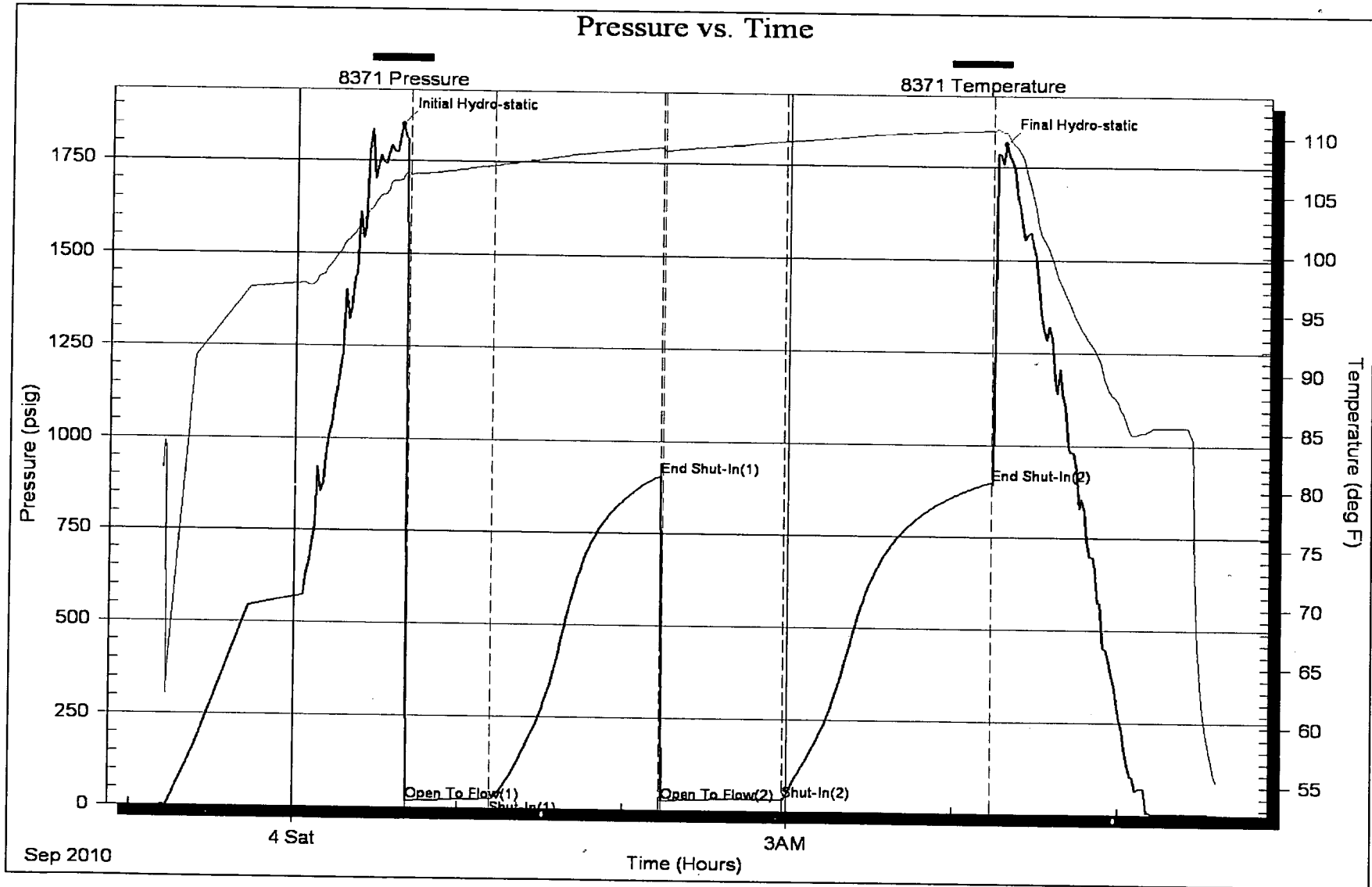
Mud Type: Gel Chem	Cushion Type:	Oil API: 31 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1500.00 ppm		
Filter Cake: inches		

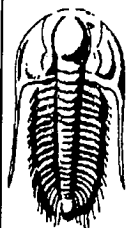
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
8.00	100%Oil	0.039
10.00	60%Mud/40%Oil	0.049

Total Length: 18.00 ft Total Volume: 0.088 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp.

155 N. Market Ste. # 710
Wichita, Ks 67202

ATTN: Dave Goldak

Gottschalk #3-35

35/6S/20W-Rooks

Job Ticket: 39562

DST#: 4

Test Start: 2010.09.04 @ 10:51:30

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:57:00

Time Test Ended: 15:28:00

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 41

Interval: **3624.00 ft (KB) To 3634.00 ft (KB) (TVD)**

Total Depth: 3634.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2143.00 ft (KB)

2138.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8371

Outside

Press@RunDepth: 44.86 psig @ 3625.00 ft (KB)

Start Date: 2010.09.04

End Date: 2010.09.04

Capacity: 8000.00 psig

Last Calib.: 2010.09.04

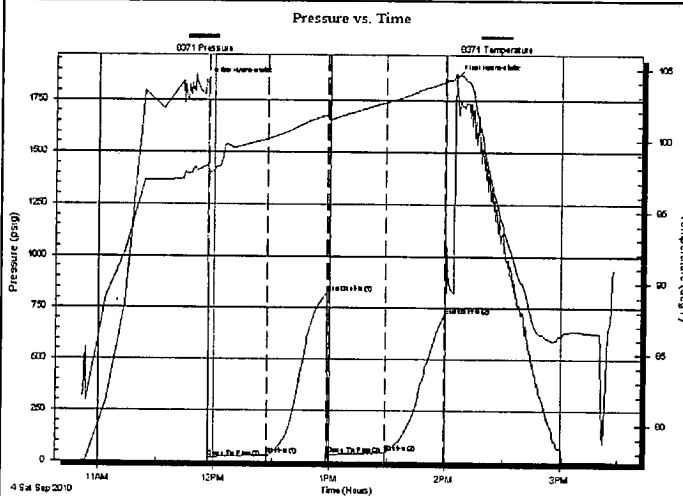
Start Time: 10:51:35

End Time: 15:27:59

Time On Btm: 2010.09.04 @ 11:55:30

Time Off Btm: 2010.09.04 @ 14:05:30

TEST COMMENT: IF-Weak building blow . Built to 1 inch.
IS-No Return.
FF-Weak building blow . Built to 1.5 inches.
FSI-No Return.



PRESSURE SUMMARY

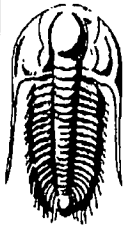
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.92	98.21	Initial Hydro-static
2	19.71	97.78	Open To Flow (1)
32	32.14	100.09	Shut-In(1)
63	824.06	101.79	End Shut-In(1)
64	35.44	101.46	Open To Flow (2)
93	44.86	102.63	Shut-In(2)
124	713.59	104.09	End Shut-In(2)
130	1859.08	104.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	40%Mud/60%Oil	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.
155 N. Market Ste. # 710
Wichita, Ks 67202
ATTN: Dave Goldak

Gottschalk #3-35
35/6S/20W-Rooks
Job Ticket: 39562 **DST#: 4**
Test Start: 2010.09.04 @ 10:51:30

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	40%Mud/60%Oil	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

