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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150

Name: COLT ENERGY, INC

Address 1: PO BOX 388

Address 2: 1112 RHODE ISLAND RD

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

CONTRACTOR: License # 33072

Name: WELL REFINED DRILLING CO

Wellsite Geologist: JIM STEGEMAN

Purchaser: ONE OK

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       SWD       SIOW
- Gas       ENHR       SIGW
- CM (Coal Bed Methane)       Temp. Abd.
- Dry       Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to Enhr.       Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Docket No.: \_\_\_\_\_

Dual Completion      Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

3/12/2009      3/13/2009      01/02/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 099-24,522-0000

Spot Description: \_\_\_\_\_

NE SW SW SE Sec. 14 Twp. 32 S. R. 17  East  West

500 Feet from  North /  South Line of Section

2300 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: LABETTE

Lease Name: TREFETHEN Well #: 15-14

Field Name: CHEROKEE BASIN COALBED METHANE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 861 Kelly Bushing: ----

Total Depth: 1105 Plug Back Total Depth: 1090.75

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1105

feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 50 bbls

Dewatering method used: PUMPED PIT OUT-PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: COLT ENERGY, INC

Lease Name: FOSTER 1-36 SWD License No.: 5150

Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West

County: LABETTE Docket No.: D-28,692

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary Baker

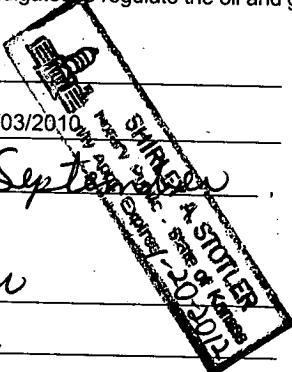
Title: PRODUCTION CLERK Date: 09/03/2010

Subscribed and sworn to before me this 3rd day of September

2010

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

AM-Dg - 9/14/10

**RECEIVED**  
SEP 19 2010

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: TREFETHEN Well #: 15-14  
 Sec. 14 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL INDUCTION LOG</b> <b>HIGH RESOLUTION COMPENSATED DENISTY LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      SEP 09 2010                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1090.75	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	541-545, 570-572, 604-606, 620-622	250GAL 30% HCL 8500# 20/40 BRADY SAND	541-622
4	732-738, 742-744, 776-778	250GAL 30% HCL 9000# 20/40 BRADY SAND	732-778
4	892-894, 900-902, 956-959	250GAL 30% HCL 10000# 20/40 BRADY SAND	892-959

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>02/10/2010</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		12	23		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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