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SEP 1 4 2010

Form ACO-1 June 2009

Form Must Be Typed

OIL & GAS CONSERVATION DIVISION

Kansas Corporation Commission

CONFIDENTIAL

E050	145-21609-00-00
OPERATOR: License #	API No. 15 - 145-21609-00-00
Name:F.G. Holl Company, L.L.C.	Spot Description: 60' S. & 120' E. OF
Address 1: _ 9431 E. Central, Suite 100	CE/2 Sec. 1 Twp. 20 S. R. 16 East Wes
Address 2:	2,580 Feet from ☐ North / ☑ South Line of Section
City: Wichita State: KS Zip: 67206 +	1,200 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	□ne □nw ☑se □sw
5020	County: Pawnee
Name: Duke Drilling Company Inc., Rig #8	Lease Name:FLESKE/HETZKE UNIT Well #: 1-1
Wellsite Geologist: Rene Hustead CONFIDENTIAL	Field Name: Ryan East
Purchaser: NCRA CONTRA	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1988 Kelly Bushing: 1996
✓ New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth:
✓ oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG GSW Temp. Abd.	If yes, show depth set: Feel
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
f Workover/Re-entry: Old Well Info as follows:	w sx cm
Operator:	
Vell Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 15,000 ppm Fluid volume: <200 bbls
Conv. to GSW	Dewatering method used: No free fluids
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
98/10/2010 08/19/2010 09/09/2010 pud Date or Date Reached TD Completion Date or	
ecompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Signature: Judlin K.	Breenbaum
Exploration Manager	Date: 09/10/2010

KCC Office Use ONLY	
Letter of Confidentiality Received 9/0/2	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	