CONFIDENTIAL

AMENDED

ORIGINAL

# KANSAS CORPORATION COMMISSION
## OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/29/10

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2: Wichita
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: ( 316 ) 691-9500
CONTRACTOR: License #
Name:
Wellsite Geologist:
Purchaser:

RECEIVED
SEP 14 2010
KCC WICHITA

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [ ] Oil [ ] WSW [ ] SWD [ ] SIOW
- [x] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM (Coal Bed Methane)
- [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

~~6/29/10~~ 7/13/08 (Spud Date or Recompletion Date) | 7/8/10 (Date Reached TD) | 7/8/10 (Completion Date or Recompletion Date)

API No. 15 - 057-20611-0000
Spot Description: 36' S & 207' E
approx SE - NW - NW Sec. 4 Twp. 28 S. R. 22 [ ] East [x] West
1,026 Feet from [x] North / [ ] South Line of Section
1,197 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW
County: Ford
Lease Name: Stephenson 4B Well #: 1
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 2366' Kelly Bushing: 2375'
Total Depth: 5185' Plug Back Total Depth: 5165'
Amount of Surface Pipe Set and Cemented at: 336 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 1412 Feet
If Alternate II completion, cement circulated from: 1412
feet depth to: surface w/ 335 sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Production Manager Date: 9/13/10

### KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 9/13/10 - 9/13/12
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [ ] II [ ] III Approved by: Date: