

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
SEP 13 2010
KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

9/10/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772
Name: Black Star 231 Corp
Address 1: 2300 Main St , Suite #900
Address 2: _____
City: Kansas City State: Mo Zip: 64108 + _____
Contact Person: Jim Pryor
Phone: (816) 560 7300
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: Jim Pryor
Purchaser: N/A

KCC
SEP 10 2010
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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- ENHR
- GSW
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-30-10	8-2-10	8-3-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24810-00-00
Spot Description: _____
NE SW NW Sec. 28 Twp. 22 S. R. 18 East West
3,630 Feet from North / South Line of Section
4,290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Colgin Well #: 1-A
Field Name: Indian Creek
Producing Formation: Arbuckle
Elevation: Ground: 1053.43 Kelly Bushing: _____
Total Depth: 1568 Plug Back Total Depth: Surface-D&A
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: D&A
feet depth to: D&A w/ D&A sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 4400 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Pryor
Title: President Date: 9-2-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 9/10/10 - 9/10/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____