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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/8/12

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046
Name: RAYMOND OIL COMPANY, INC.
Address 1: P.O. BOX 48788
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: TED McHENRY
Phone: (316) 267-4214
CONTRACTOR: License # 6039
Name: L D DRILLING, INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: _____

KCC

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/13/2010 5/27/2010 6/20/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20901-0000
Spot Description: 160' N & 76' W of
SW SE NW Sec. 1 Twp. 14 S. R. 32 East West
2150 Feet from North / South Line of Section
1574 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LOGAN
Lease Name: STECKEL/DARNEY Well #: 1
Field Name: WILDCAT
Producing Formation: LKC, Marm
Elevation: Ground: 2875' Kelly Bushing: 2880'
Total Depth: 4720' Plug Back Total Depth: 4666
Amount of Surface Pipe Set and Cemented at: 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1855 Feet
If Alternate II completion, cement circulated from: 1855
feet depth to: SURFACE w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6500 ppm Fluid volume: 640 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry
Title: Geologist Date: 8/9/2010
Subscribed and sworn to before me this 8th day of September,
2010
Notary Public: Tammy J Zimmerman
Date Commission Expires: 5/19/2014

KCC Office Use ONLY
 Letter of Confidentiality Received 9/6/10 - 9/8/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

