

RECEIVED

SEP 13 2010

Form ACO-1  
June 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33764  
Name: Investment Equipment LLC  
Address 1: 17509 County Road 14  
Address 2: \_\_\_\_\_  
City: Ft. Morgan State: CO Zip: 80701 + \_\_\_\_\_  
Contact Person: Dave Rebol  
Phone: (970) 867-9007  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Mark Downing  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

6-18-10      6-26-10      7-21-10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 163-23873-00-00  
Spot Description: 130' N of  
SW SW SE Sec. 22 Twp. 10 S. R. 18  East  West  
460 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Rooks  
Lease Name: Shepard Well #: 5  
Field Name: Eilers  
Producing Formation: Arbuckle  
Elevation: Ground: 2,042' Kelly Bushing: 2,051'  
Total Depth: 3,704 Plug Back Total Depth: 3,655'  
Amount of Surface Pipe Set and Cemented at: 279 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1,412' Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel J. Bell  
Title: Member Date: 9/10/10

ORIGINAL

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJg Date: 9/15/10

Operator Name: Investment Equipment LLC Lease Name: Shephard Well #: 5  
 Sec. 22 Twp. 10 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Induction, microlog, density neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1,398</td> <td>+653</td> </tr> <tr> <td>Topeka</td> <td>3,022</td> <td>-972</td> </tr> <tr> <td>Heebner</td> <td>3,239</td> <td>-1,188</td> </tr> <tr> <td>Toronto</td> <td>3,256</td> <td>-1,206</td> </tr> <tr> <td>LKC</td> <td>3,280</td> <td>-1,230</td> </tr> <tr> <td>Arbuckle</td> <td>3,620</td> <td>-1,571</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 RECEIVED                  SEP 13 2010                  KCC WICHITA             </div>	Name	Top	Datum	Anhydrite	1,398	+653	Topeka	3,022	-972	Heebner	3,239	-1,188	Toronto	3,256	-1,206	LKC	3,280	-1,230	Arbuckle	3,620	-1,571
Name	Top	Datum																				
Anhydrite	1,398	+653																				
Topeka	3,022	-972																				
Heebner	3,239	-1,188																				
Toronto	3,256	-1,206																				
LKC	3,280	-1,230																				
Arbuckle	3,620	-1,571																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	279	Common - Class A	160	Gel, calcium
Long	7-7/8"	5-1/2"	15.5# & 17#	3,704	Common - Class A	180	10% Salt, .5% Gilsomite
Port	Collar				Common	180	Flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3,522' - 3,524'	NONE	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3,500'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/21/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>400</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle</u>
---	--	---



**QUALITY OILWELL CEMENTING, INC.**

740 West Wichita Ave, Russell KS 67665  
Phone: 785-324-1041 fax: 785-483-1087  
Email: cementing@ruraltel.net  
Pratt Location 620-388-5422

Date: 6/21/2010  
Invoice # 4154

P.O.#:

Due Date: 7/21/2010

Division: Russell

# Invoice

*Ins.*

**Contact:**

INVESTMENT EQUIPMENT

**Address/Job Location:**

INVESTMENT EQUIPMENT

PO. BOX 578

MANHATTAN KS. 66505

**Reference:**

SHEPARD 5

**Description of Work:**

SURFACE JOB

*Pd  
7-14-10  
CK# 16416*

*RECEIVED*

RECEIVED

SEP 13 2010

Item **KCC WICHITA** Quantity

Services / Items Included:	Item	Quantity
Surface Job		1
Pump Truck Mileage-from Job location to Nearest Camp		19
Premium Gel (Bentonite)		3
Common-Class A		160
Calcium Chloride		5
Bulk Truck Mileage-from Job location to Nearest Bulk Plant		19
Bulk Truck Material-Material Service Charge		168

**Invoice Terms:**

Net 30

Quoted by: Dave Funk

SubTotal: \$ 4,044.98

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (606.75)

Total: \$ 3,438.24

Tax: \$ 80.45

\$ 3,518.69

**Applied Payments:**

Balance Due: \$ 3,518.69

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

*AFE WITS \$3500!*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4154

Date	6-19-10	Sec.	22	Twp.	10	Range	13	County	Rooks	State	Ks	On Location		Finish	8:00AM
Lease	Shepard	Well No.	5			Location: Plainville 4S to CC Rd 3/4 W N 10									
Contractor	Maverick Dr 108							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	279											
Csg.	8 1/8		Depth	Charge To: Investment Equipment LLC											
Tbg. Size			Depth	Street: P.O. Box 578											
Tool			Depth	City: Manhattan State: Ks 66505											
Cement Left in Csg.	10 1/5		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line	20#		Displace	17 1/4 BBL Cement Amount Ordered 160 com 342											

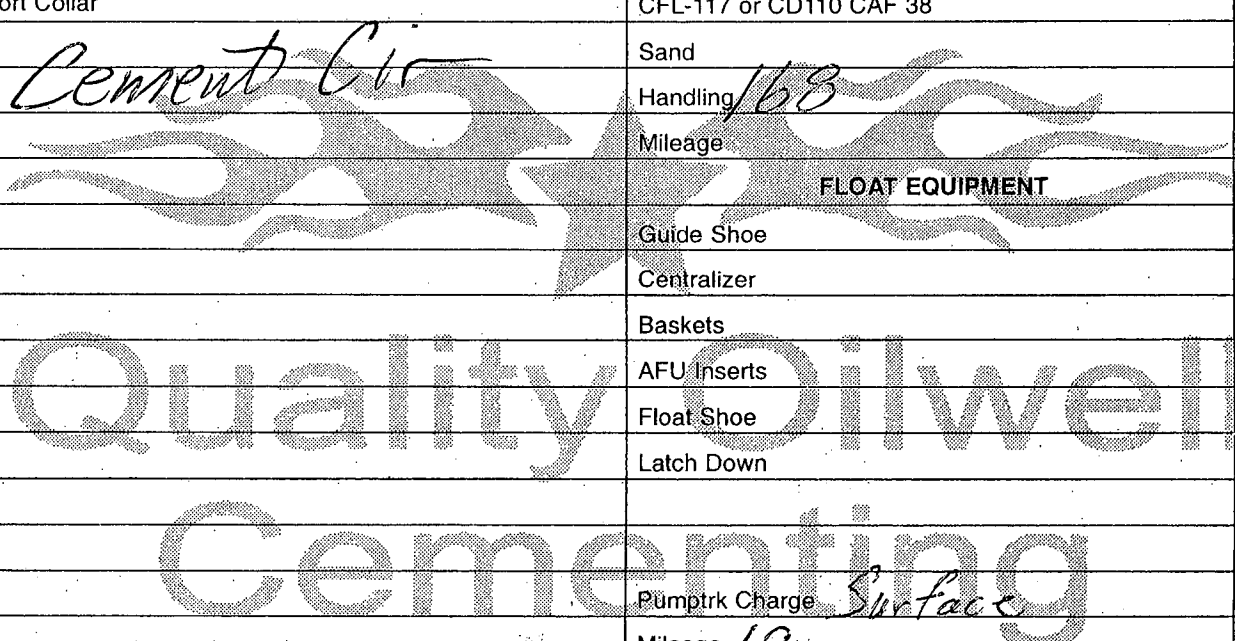
**EQUIPMENT**

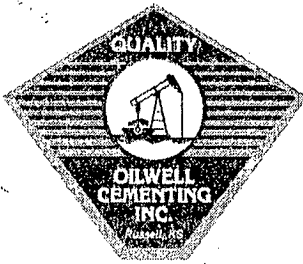
Pumptrk	5	No.	Cementer		Dave Jason	Common	160
			Helper				
Bulktrk	2	No.	Driver			Poz. Mix	
			Driver				
Bulktrk		No.	Driver		Gel.	3	
			Driver				

**JOB SERVICES & REMARKS**

Remarks:	Calcium	5
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	RECEIVED
Baskets	Kol-Seal	SEP 13 2010
D/V or Port Collar	Mud CLR 48	KCC WICHITA
	CFL-117 or CD110 CAF 38	
	Sand	
	Handling	168
	Mileage	
	<b>FLOAT EQUIPMENT</b>	
	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
	Pumptrk Charge	Surface
	Mileage	19

Signature <i>[Signature]</i>	Tax	
	Discount	
	Total Charge	





**QUALITY OILWELL CEMENTING, INC.**

740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net  
 Pratt Location 620-388-5422

Date: 6/28/2010  
 Invoice # 4103

P.O.#:

Due Date: 7/28/2010

Division: Russell

# Invoice

**Contact:**

INVESTMENT EQUIPMENT

**Address/Job Location:**

INVESTMENT EQUIPMENT  
 17509 COUNTY RD 14  
 FORT MORGAN CO. 80701

*pd  
 7-14-10  
 C/C# 16416*

**Reference:**

SHEPPARD 5

**Description of Work:**

PROD. LONG STRING

RECEIVED

SEP 13 2010

KCC WICHITA

**Services / Items Included:**

Item	Quantity
Salt (Fine)	18
Pump Truck Mileage-from Job location to Nearest Camp	19
Mud Clear	500
Long String Service Job	1
Latch Down Plug & Baffle, 5 1/2"	1
Kol Seal	900
Common-Class A	180
Cement Port Collar, 5 1/2"	1
Bulk Truck Mileage-from Job location to Nearest Bulk Plant	19

Item	Quantity
Bulk Truck Material-Material Service Charge	198
Auto Fill Float Shoe, 5 1/2"	1
5 1/2" Turbolizer	12
5 1/2" Basket	2

**Invoice Terms:**

Net 30

Quoted by: Dave Funk

SubTotal: \$ 9,360.81

Discount Available ONLY if Invoice is Paid &  
 Received within listed terms of invoice: \$ (1,404.12)

Total: \$ 7,956.69

Tax: \$ 229.60

**\$ 8,186.29**

**Applied Payments:**

**Balance Due: \$ 8,186.29**

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4103

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-20-10	22	10	18	Rooks	Kansas		12:00 AM
Lease <i>Sheppard</i>	Well No. <i>5</i>		Location <i>Plainsville 45 3/4 W 1/2</i>				
Contractor <i>Flaverick Drilling</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Production String</i>				Charge To <i>Investment Equipment</i>			
Hole Size <i>7 7/8</i>	T.D. <i>3700</i>		Street				
Csg. <i>5 1/2 17lb</i>	Depth <i>3690</i>		City				
Tbg. Size	Depth		State				
Tool	Depth		City				
Cement Left in Csg. <i>43'</i>	Shoe Joint <i>43'</i>		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>84 3/4 Bbl</i>		Cement Amount Ordered <i>180 Cem 10% Salt</i>				
EQUIPMENT				<i>5 1/2 Gilscrite 500 Gal Mud Clear 48</i>			
Pumptrk <i>5</i>	No. <i>5</i>	Cement Helper <i>Steve</i>	Common <i>180</i>				
Bulktrk <i>8</i>	No. <i>50T</i>	Driver <i>Borden</i>	Poz. Mix				
Bulktrk	No. <i>50T</i>	Driver <i>Cisco</i>	Gel.				
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole <i>30sx</i>				Salt <i>18</i>			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal <i>900 #</i>			
Baskets				Mud CLR 48 <i>500 gal</i>			
D/V or Port Collar <i>1410' #55</i>				CFL-117 or CD110 CAF 38			
<i>30sx Rat Hole</i>				Sand			
				Handling <i>198</i>			
				Mileage			
				FLOAT EQUIPMENT			
<i>Land plug @ 1300 psi</i>				Guide Shoe			
<i>Float Holes</i>				Centralizer <i>12</i>			
				Baskets <i>2</i>			
				AFU Inserts			
				Float Shoe <i>1</i>			
				Latch Down <i>1</i>			
				<i>1 Port Collar</i>			
				Pumptrk Charge <i>prod Long String</i>			
				Mileage <i>19</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>Robert P. Allen</i>							

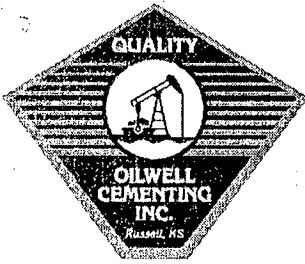
RECEIVED

SEP 13 2010

KCC WICHITA

*Handwritten signature*

Quality Oilwell Cementing



**QUALITY OILWELL CEMENTING, INC.**

740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net  
 Pratt Location 620-388-5422

Date: 7/5/2010  
 Invoice # 4158

P.O.#:

Due Date: 8/5/2010

Division: Russell

# Invoice

**Contact:**

INVESTMENT EQUIPMENT

**Address/Job Location:**

INVESTMENT EQUIPMENT  
 17509 COUNTY RD 14  
 FORT MORGAN CO. 80701

*Pd  
 7-14-10  
 CK# 16399*

**Reference:**

SHEPPARD

**Description of Work:**

PORT COLLAR

**Services / Items Included:**

Item	Quantity	Item	Quantity
Pump Truck Mileage-from Job location to Nearest Camp	19		
Port Collar Service	1		
Flo Seal	45		
DC(Common, MetsoBeads, Plater, Gel, FloSeal, Calcium)	180		
Bulk Truck Mileage-from Job location to Nearest Bulk Plant	19		
Bulk Truck Material-Material Service Charge	180		

**RECEIVED**  
**SEP 13 2010**  
**KCC WICHITA**

**Invoice Terms:**

Net 30

Quoted by: Dave Funk

SubTotal: \$ 5,207.63

Discount Available ONLY if Invoice is Paid &  
 Received within listed terms of invoice: \$ (781.14)

Total: \$ 4,426.48

Tax: \$ 134.60

**\$ 4,561.08**

**Applied Payments:**

**Balance Due: \$ 4,561.08**

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

