

SEP 13 2010

Form ACO-1 June 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5145 Name: DREILING OIL, INC. Address 1: P.O. Box 550 Address 2: City: Hays State: KS Zip: 67601+ Contact Person: Terry W. Piesker Phone: (785) 625-8327 CONTRACTOR: License # 31548 Name: Discovery Drilling Co., inc. Wellsite Geologist: Roger Fisher Purchaser:

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [X] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #: Spud Date or Recompletion Date: 8/3/2010 Date Reached TD: 8/10/2010 Completion Date or Recompletion Date: 8/11/2010

API No. 15 - 051-25,979-00-00 Spot Description: W/2 SW SE Sec. 21 Twp. 15 S. R. 18W [ ] East [X] West 580 Feet from [ ] North / [X] South Line of Section 2250 Feet from [X] East / [ ] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [X] SE [ ] SW County: Ellis Lease Name: ENGEL Well #: 1 Field Name: Schoenchen Producing Formation: None Elevation: Ground: 2000 Kelly Bushing: 2008 Total Depth: 3650 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 1162 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt. (30sks In Rat Hole)(15sks In Mouse Hole)

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 16,000 ppm Fluid volume: 320 bbls Dewatering method used: Hauled free fluids Location of fluid disposal if hauled offsite: Operator Name: BLACKHAWK PRODUCTION COMPANY Lease Name: BRULL # 2(SWD) License #: 32504 Quarter NW Sec. 30 Twp. 14 S. R. 18W [ ] East [X] West County: Ellis Permit #: D-26,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Terry W. Piesker Title: Expl. & Prod. Man. Date: 9-10-10

KCC Office Use ONLY [X] Letter of Confidentiality Received Date: [ ] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution ALT [X] I [ ] II [ ] III Approved by: Dlg Date: 9/15/10

Operator Name: DREILING OIL, INC. Lease Name: ENGEL Well #: 1  
 Sec. 21 Twp. 15 S. R. 18W  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction - Micro Neutron - Density Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2950'</td> <td>(-942)</td> </tr> <tr> <td>Heebner</td> <td>3236'</td> <td>(-1228)</td> </tr> <tr> <td>Tornoto</td> <td>3255'</td> <td>(-1247)</td> </tr> <tr> <td>Lans.-KC</td> <td>3284'</td> <td>(-1276)</td> </tr> <tr> <td>Base - L-KC</td> <td>3508'</td> <td>(-1500)</td> </tr> <tr> <td>Arbuckle</td> <td>3385'</td> <td>(-1572)</td> </tr> </table>	Name	Top	Datum	Topeka	2950'	(-942)	Heebner	3236'	(-1228)	Tornoto	3255'	(-1247)	Lans.-KC	3284'	(-1276)	Base - L-KC	3508'	(-1500)	Arbuckle	3385'	(-1572)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1162	Common	450	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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