

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717  
Name: Downing Nelson Oil Company Inc.  
Address 1: PO Box 372  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Ron Nelson  
Phone: (785) 621-2610  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Alan Downing  
Purchaser: Coffeyville Resources

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SEP 13 2010

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

06/21/2010	06/26/2010	06/27/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21,889-00-00

Spot Description: \_\_\_\_\_

NW SE SE NW Sec. 2 Twp. 18 S. R. 18  East  West

2,040 Feet from  North /  South Line of Section

2,287 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Rush

Lease Name: Schwartzkopf Trust Well #: 1-2

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2049 Kelly Bushing: 2057

Total Depth: 3846 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 09/09/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: [Signature] Date: 9/15/10

Operator Name: Downing Nelson Oil Company Inc. Lease Name: Schwartzkopf Trust Well #: 1-2  
 Sec. 2 Twp. 18 S. R. 18  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density /Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1214'</td> <td>+844</td> </tr> <tr> <td>Base Anhydrite</td> <td>1238'</td> <td>+820</td> </tr> <tr> <td>Topeka</td> <td>3144'</td> <td>-1086</td> </tr> <tr> <td>Heebner</td> <td>3400'</td> <td>-1342</td> </tr> <tr> <td>Toronto</td> <td>3418'</td> <td>-1360</td> </tr> <tr> <td>LKC</td> <td>3454'</td> <td>-1396</td> </tr> <tr> <td>BKC</td> <td>3717'</td> <td>-1659</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1214'	+844	Base Anhydrite	1238'	+820	Topeka	3144'	-1086	Heebner	3400'	-1342	Toronto	3418'	-1360	LKC	3454'	-1396	BKC	3717'	-1659
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1216	Common	450	2% Gel & 3% CC
Production Pipe	7 7/8	5 1/2	14	3841	EA/2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3816.34</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/30/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>33</u>	Gas Mcf <u>0</u>	Water Bbls. <u>17</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4293

Date	6-22-2010	Sec.	2	Twp.	18	Range	18	County	Rush	State	Ks	On Location		Finish	7:30 PM
------	-----------	------	---	------	----	-------	----	--------	------	-------	----	-------------	--	--------	---------

Lease Schwartkopf Well No. 1-2 Location Lacroisse, Ks - 1S, 1E, 1/2 N to Gate,

Contractor Discovery Drilling Rig #4 Owner 1/2 E to Rig on Trail

Type Job Surface To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 1218'

Csg. 8 5/8" 23# New Depth 1226'

Tbg. Size Depth Charge To Downing - Nelson Oil Co. Inc.

Tool Depth Street City State

Cement Left in Csg. 22.00 Shoe Joint 22.00 The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 76.7 BBls Cement Amount Ordered 950 sy (Common) 3% CC 2% B

### EQUIPMENT

Pumptrk	9	No.	Cementor	Wade	4 hr	Common	450 450
Bulktrk	4	No.	Driver	Cisco	4 hr	Poz. Mix	
Bulktrk	pick up	No.	Driver	Rick	4 hr	Gel.	8

### JOB SERVICES & REMARKS

Remarks: Cement did Circulate

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Sand

Handling 473

Mileage

### FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

1- 8 5/8" Rubber plug  
1- Baffle plate  
Pumptrk Charge Long Surface  
Mileage 35

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X- Michael Oschler  
Signature

Tax  
Discount  
Total Charge

# SWIFT Services, Inc.

WELL NO. #1-2	LEASE Schwartzkopf	JOB TYPE Longstring	DATE 6-27-10	PAGE NO. 1
OWNER Wainwright & Nelson			TICKET NO. 17668	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							on loc w/FE
								RTD 3846'
								5 1/2" x 14" x 3820' x 21'
								Cent. 1, 3, 5, 7, 9, 11
	0530							Start FE
	0730							1800 Breakcirc & set PKM shoe
	0755	2.5	7/5					Plug BH & MH
	0800	4.5	0					250 Start Mud flush
		4.5	12/0					250 Start KCL flush
		6	20/0					300 Start Cement
	0813		30					End Cement
								Wash P & L
	0818	7	0					200 Start Displacement
	0830	5	68					300 Catch Cement
	0835		93					600/1500 Land Plug
								Release Pressure
								Float Held

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Thank you  
Nick, Josh B. & Dusty