

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 13 2010
KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr Conv. to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>05/10/2010</u>	<u>05/12/2010</u>	<u>05/30/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22718-00-00

Spot Description: _____

SW - SW - NE - NW Sec. 30 Twp. 32 S. R. 38 East West

1250 Feet from North / South Line of Section

1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County Stevens

Lease Name MILLER K Well # 2HP

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3196 Kelley Bushing -

Total Depth 3215 Plug Back Total Depth -

Amount of Surface Pipe Set and Cemented at 625 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3260 ppm Fluid volume 75 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

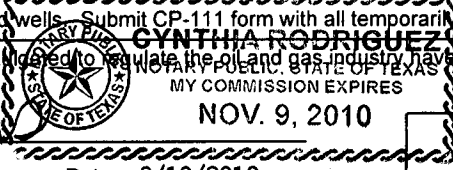
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins Date 9/10/2010
Title REGULATORY ANALYST

Subscribed and sworn to before me this 10th day of September, 2010.

Notary Public Cynthia Rodriguez

Date Commission Expires Nov 9, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt - Dg - 9/15/10

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name Miller K

Well # 2HP

Sec. 30 Twp. 32 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CEMENT BOND LOG GAMMA RAY / CCL	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1381</td> <td></td> </tr> <tr> <td>Base Stone Corral</td> <td>1716</td> <td></td> </tr> <tr> <td>Chase</td> <td>2458</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2769</td> <td></td> </tr> </table>	Name	Top	Datum	Base Cedar Hills	1381		Base Stone Corral	1716		Chase	2458		Council Grove	2769	
Name	Top	Datum														
Base Cedar Hills	1381															
Base Stone Corral	1716															
Chase	2458															
Council Grove	2769															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	625	STANDARD	450	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3209	MIDCON50/50	480	.5 HALAD
					TOC=160		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2927-32; 2915-20; 2900-06; 2879-85;	Frac w/96,978 gals 20# x-linked	2800-2932
	2852-58; 2800-06	borate .5% KCL w/150,000# 12/20snc	
2	2670-84; 2660-65; 2632-38; 2605-17;	Frac w/109,242 gal 30&25# x-linked	2494-2684
	2559-65; 2494-2500	borate .5% KCL w/300,000# 12/20snc	

TUBING RECORD	Size 2 3/8	Set At 2966	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-30-2010		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0	Bbls. 90	Gas 0	Mcf 0
			Water 0	Bbls.
				Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2494-2932
--	--	----------------------------------



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SEP 13 2010
KCC WICHITA

September 10, 2010

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: Miller K 2HP
Section 30-32S-38W
API 15-189-22718
Stevens County, Kansas

Gentlemen:

Enclosed are the following forms and documents for the completion of the above referenced new well:

ACO-1 Well Completion form (original & 2 copies)
CG-8 Form
Cementing Tickets
Copies of all logs run

No confidentiality is requested.

Please call me at 832-636-1053 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Melanie Wiggins".

Melanie Wiggins
Regulatory Analyst
melanie.wiggins@anadarko.com

Enclosures

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

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 KCC WICHITA

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Stevens

OPERATOR Anadarko Petroleum Corporation

LEASE Miller K

1250 feet from south north line of section

WELL NUMBER 2HP

1500 feet from east west line of section

FIELD Hugoton

SECTION 30 TWP 32 (S) RG 38 E (W)

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

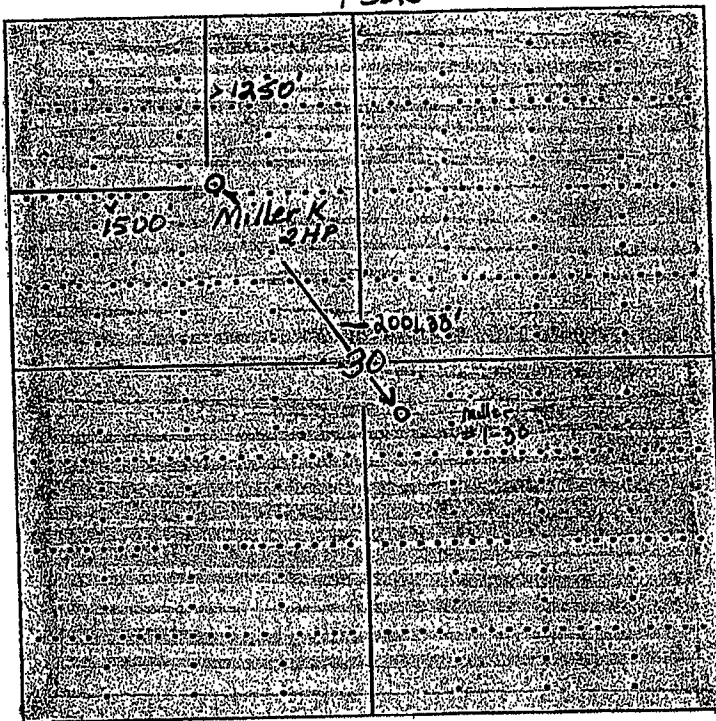
IS SECTION X REGULAR or _____ IRREGULAR

QTR/QTR/QTR OF ACREAGE § 30 - T32S - R38W

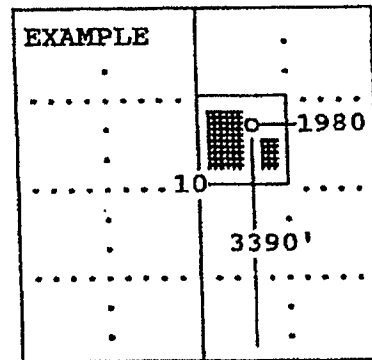
IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
 common source supply well). T32S



R38W



SEWARD CO.

The undersigned hereby certifies as attorney _____ (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature David W. Nickel
 David W. Nickel

Subscribed and sworn to before me on this 12th day of January, 2010

Marilyn B. Morlan
 Marilyn B. Morlan Notary Public

My Commission expires 10/29/13

FORM CG-8 (12/94)

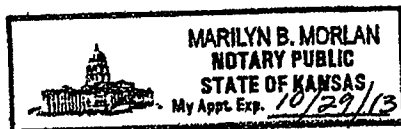


Exhibit "C"

HALLIBURTON

Cementing Job SKIDWAY

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783659	Quote #:	Sales Order #: 7362301
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: MILLER	Well #: K-2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person:		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	9	442123	ARNETT, JAMES Ray	13	226567	MATA, ADOLFO V	13	419999
SMITH, BOBBY Wayne	9	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
10714253C	50 mile	10994449	50 mile	11133699	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	10 - May - 2010	11:00	CST
Form Type		BHST	On Location	10 - May - 2010	12:00	CST
Job depth MD	625-675 ft	Job Depth TVD	Job Started	10 - May - 2010	23:33	CST
Water Depth	mw	Wk Ht Above Floor	Job Completed	11 - May - 2010	00:14	CST
Perforation Depth (MD) From		To	Departed Loc	11 - May - 2010	02:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.				675-635 675 625		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

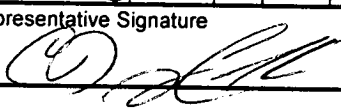
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SEP 13 2010

HALLIBURTON

KCC WICHITA

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	%
	Conc		Conc	Sand Type	Size				Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	5.0			
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42		
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	11.423 Gal	FRESH WATER									
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24		
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)									
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	5.238 Gal	FRESH WATER									
4	Displacement			bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns 40		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

HALLIBURTON

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SEP 13 2010
KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783659	Quote #:	Sales Order #: 7362301
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: MILLER	Well #: K-2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person:		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/10/2010 11:00							
Depart Location Safety Meeting	05/10/2010 12:00							
Arrive At Loc	05/10/2010 13:00							
Assessment Of Location Safety Meeting	05/10/2010 13:00							Rig is drilling
Pre-Rig Up Safety Meeting	05/10/2010 13:05							Fabian Aguilera gave the safety meeting.
Rig-Up Completed	05/10/2010 14:00							
Other	05/10/2010 21:00							drill pipe out of the hole
Other	05/10/2010 21:30							casing going in the hole
Other	05/10/2010 23:00							casing on bottom. rig circulating.
Safety Meeting - Pre Job	05/10/2010 23:15							Fabian Aguilera gave the safety meeting.
Start Job	05/10/2010 23:33							
Test Lines	05/10/2010 23:34						3500.0	
Pump Lead Cement	05/10/2010 23:36		85.61				200.0	230 sx = 480.7 ft3 = top of cement surface
Other	05/10/2010 23:37							mud returns
Pump Tail Cement	05/10/2010 23:50		47.01				100.0	220 sx = 264 ft3. top of cement 603.46 ft
Drop Top Plug	05/11/2010 00:00							
Pump Displacement	05/11/2010 00:01		0				100.0	water
Bump Plug	05/11/2010 00:12		36.77			200.0	1200.0	

Sold To #: 300466

Ship To #: 2783659

Quote #:

Sales Order #: 7362301

SUMMIT Version: 7.20.130

Tuesday, May 11, 2010 12:44:00

HALLIBURTON

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KCC WICHITA

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	05/11/2010 00:13							float held
End Job	05/11/2010 00:14							40 BBLS of cement back to surface
Safety Meeting - Pre Rig-Down	05/11/2010 00:20							
Rig-Down Completed	05/11/2010 02:00							
Safety Meeting - Departing Location	05/11/2010 02:15							
Depart Location for Service Center or Other Site	05/11/2010 02:30							Thank you for calling Halliburton. Bob and crew.

Sold To #: 300466

Ship To #: 2783659

Quote #:

Sales Order #:

7362301

SUMMIT Version: 7.20.130

Tuesday, May 11, 2010 12:44:00

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SEP 13 2010

KCC WICHITA Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783659	Quote #:	Sales Order #: 7366049
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Miller	Well #: K-2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	9.0	442123	DEETZ, DONALD E	9.0	389855	PORTILLO, CESAR S	8.0	457847
TORRES, CLEMENTE	9.0	344233						

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10244148	50 mile	10714253C	50 mile	10866807	50 mile
10994449	50 mile	10998524	50 mile	11133699	50 mile		

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-12-10	9	3.5						
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Job Times	Date	Time	Time Zone	
BHST	3209	3204	Called Out	12 - May - 2010	08:00	CST	
Job depth MD	3209	3204	On Location	12 - May - 2010	11:00	CST	
Water Depth		2. ft	Job Started	12 - May - 2010	00:00	CST	
Perforation Depth (MD) From		To	Job Completed	12 - May - 2010	00:00	CST	
			Departed Loc	12 - May - 2010	00:00	CST	

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675	3750		
5 1/2 Production Casing	Unknown		5.5	5.012	14.			625	3209		
Surface Casing	Unknown		8.625	8.097	24.				3750		
									3209		
									675		
									625		

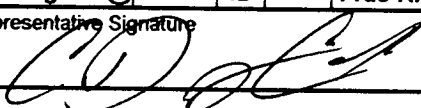
Sales/Rental/3 rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,LTH-DWN,5 1/2 13-23#,F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	h	3201	Packer					Top Plug	5.5	1	h
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	5.5	1	h	3155						Plug Container	5.5	1	h
Stage Tool										Centralizers	5.5	14	h

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 KCC WICHITA

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt Treatment Fld	Conc Conc	Surfactant Inhibitor	Conc Conc	Acid Type Sand Type	Qty Size	Conc Qty	% Qty				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0			
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.25 Gal	FRESH WATER									
4	2% KCL Water w/ Biocide Displacement		77.00	bbl	8.33	.0	.0	6.0			
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement	77	Shut In: Instant		Lost Returns	0	Cement Slurry	184	Pad			
Top Of Cement	surface	5 Min		Cement Returns	47	Actual Displacement	77	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	261		
Rates											
Circulating	5	Mixing	5.5	Displacement	6	Avg. Job	5.5				
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							



RECEIVED
 SEP 13 2010
 KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783659	Quote #:	Sales Order #: 7366049
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Miller	Well #: K-2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/12/2010 08:00							
Depart Yard Safety Meeting	05/12/2010 09:45							discuse routs and stops
Arrive At Loc	05/12/2010 11:00							rig was going back in hole for wiper trip
Assessment Of Location Safety Meeting	05/12/2010 11:05							walk around location pount out any hazards
Pre-Rig Up Safety Meeting	05/12/2010 11:10							watch for pinch points,hammering and walking hazards
Rig-Up Completed	05/12/2010 12:00							
Start In Hole	05/12/2010 16:00							with 5 1/2 in pipe
Casing on Bottom	05/12/2010 18:00							
Pre-Job Safety Meeting	05/12/2010 18:10							with all personal on location
Start Job	05/12/2010 18:37							
Pressure Test	05/12/2010 18:38							4000 psi
Pump Lead Cement	05/12/2010 18:43		5	103			100.0	200 sks @ 11.4
Pump Tail Cement	05/12/2010 19:02		5	81	184		100.0	280 sks @ 13.3
Clean Lines	05/12/2010 19:17							to pit
Drop Plug	05/12/2010 19:24							top plug only
Pump Displacement	05/12/2010 19:25		5	77	261		500.0	kcl water
Bump Plug	05/12/2010 19:43							bumped plug @ 950 took to 2000

Sold To #: 300466 Ship To #: 2783659 Quote #: Sales Order #: 7366049

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	05/12/2010 19:44							ok
End Job	05/12/2010 19:45							
Pre-Rig Down Safety Meeting	05/12/2010 19:50							all hes employees present
Rig-Down Equipment	05/12/2010 20:00							
Depart Location Safety Meeting	05/12/2010 20:45							all hse employees present
Depart Location for Service Center or Other Site	05/12/2010 21:00							thanks for calling halliburton eric @ crew

Sold To #: 300466

Ship To #: 2783659

Quote #:

Sales Order #:

7366049

SUMMIT Version: 7.20.130

Wednesday, May 12, 2010 08:04:00