

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 13 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 30717
Name: Downing Nelson Oil Company Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Ron Nelson
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/28/2010</u>	<u>08/02/2010</u>	<u>08/03/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,661-00-00

Spot Description: _____

SW NE NE NE Sec. 27 Twp. 9 S. R. 24 East West

335 Feet from North / South Line of Section

335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Donnie Well #: 1-27

Field Name: Kohart

Producing Formation: LKC

Elevation: Ground: 2470 Kelly Bushing: 2478

Total Depth: 4117 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 221.30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2097 Feet

If Alternate II completion, cement circulated from: 2097

feet depth to: Surface w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 09/09/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 9/15/10

Operator Name: Downing Nelson Oil Company Inc. Lease Name: Donnie Well #: 1-27
 Sec. 27 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density /Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2127'</td> <td>+352</td> </tr> <tr> <td>Base Anhydrite</td> <td>2160'</td> <td>+319</td> </tr> <tr> <td>Topeka</td> <td>3556</td> <td>-1087</td> </tr> <tr> <td>Heebner</td> <td>2781'</td> <td>-1302</td> </tr> <tr> <td>Tornoto</td> <td>3804</td> <td>-1325</td> </tr> <tr> <td>LKC</td> <td>3821'</td> <td>-1342</td> </tr> <tr> <td>BKC</td> <td>4045'</td> <td>-1566</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2127'	+352	Base Anhydrite	2160'	+319	Topeka	3556	-1087	Heebner	2781'	-1302	Tornoto	3804	-1325	LKC	3821'	-1342	BKC	4045'	-1566
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.30	Common	150	2% Gel & 3% CC
Production Pipe	7 7/8	5 1/2	14	4117.01	EA/2	150	
			DV Tool @	2097'		180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3975' - 3978'	500 gal. 15% Mud Acid	3975' - 3978'

TUBING RECORD:	Size: 2 3/8"	Set At: 4050.93	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First. Resumed Production, SWD or ENHR. 09/01/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 75	Gas-Oil Ratio	Gravity 34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038918

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Dakloghs*

DATE <i>7/28/10</i>	SEC. <i>27</i>	TWP. <i>9</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START <i>6:00</i>	JOB FINISH <i>6:15 p-</i>
LEASE <i>Bonnie</i>	WELL # <i>1-27</i>	LOCATION <i>Wakeney rd to Red Line</i>			COUNTY <i>Graham</i>	STATE <i>Ks</i>	
OLD OR NEW (circle one)			<i>6W 1N 6V No 5 into</i>				

CONTRACTOR *Discovery*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *221.3*

CASING SIZE *8 5/8* DEPTH *221*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *221.3*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *13.12*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

431 HELPER *Kelly*

BULK TRUCK

394 DRIVER *Darren*

BULK TRUCK

DRIVER

OWNER *Same*

CEMENT

AMOUNT ORDERED *150 SK/Can*

370 CC 2070 g

COMMON	<i>150</i>	@ <i>15.45</i>	<i>2317.50</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>20.00</i>	<i>62.00</i>
CHLORIDE	<i>6</i>	@ <i>58.00</i>	<i>348.00</i>
ASC		@	

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HANDLING	<i>150 SK</i>	@ <i>2.40</i>	<i>360.00</i>
MILEAGE	<i>104 SK Mile</i>		<i>750.00</i>
TOTAL			<i>3839.00</i>

REMARKS:

Run 8 5/8 Cas Circulate Max 150 SK/Can 370 CC 2070 gel Down 8 5/8

Displace w/ 13.12 BBL H₂O

Cement did Circulate.

Thank You

Alan Kelly, Darren

SERVICE

DEPTH OF JOB	<i>221'</i>
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>50</i> @ <i>7.00</i> <i>350.00</i>
MANIFOLD	@

CHARGE TO: *Downing-Nelson Oil*

STREET

CITY STATE ZIP

TOTAL *1363.00*

PLUG & FLOAT EQUIPMENT

@
@
@
@

JOB LOG

SWIFT Services, Inc.

DATE 8-2-10 PAGE NO. 1

CUSTOMER *Dowling & Nelson* WELL NO. *#1-27* LEASE *Dennie* JOB TYPE *2-stage* TICKET NO. *17996*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2145							on loc w/ FE
								RTD 4117'
								5 1/2" x 14# x 4117' x 19'
								Cent. 1, 3, 5, 7, 9, 11, 13, 48
								Basket 44
								D.V. Tool 49 @ 1475 ' 2097'
	0000							Start FE
	0145							Break Circ.
	0220	4.5	0			150		start Pref 500 gal Mud Flush
		5.5	32/0			200		Start Cement 150 sks EA-2
	0237		36					End Cement
								Wash P/L
								Drop Plug
	0240	6.5	0			100		Start Displacement
	0247	6.5	50			150		Start Mud
	0250	5	67			300		Catch Cement
	0257		100			500 300		Land Plug
								Release Press.
								Floater Held
	0300							Drop Opening Plug
	0305		7/4					Plug R/H/M/H 40 sks SMD
	0315					1000		Open D.V.
	0315	5	0			100		Start K/L Flush
	0317	6	20/0			100		Start Cement 185 sks SMD
	0336		103					End Cement
								Drop Closing Plug
	0337	5	0			100		Start Displacement
		5	47			400		Circ Cement
	0349		51			450		Land Plug
						1500		Close D.V.
								Release Press
								D.V. Closed

*circ 15 sks stop +
Mud Probe*

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Thank you
Nicky, Josh F. + Rob