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SEP 13 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33764
Name: Investment Equipment LLC
Address 1: 17509 County Road 14
Address 2: _____
City: Ft. Morgan State: CO Zip: 80701 + _____
Contact Person: Dave Rebol
Phone: (970) 867-9007
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Mark Downing
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-28-10 7-9-10 7-23-10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date
per geo report - kel - dig

API No. 15 - 163-23874-00-00
 Spot Description: 20' N & 20' E of
E/2 SW NE SW Sec. 22 Twp. 10 S. R. 18 East West
1,670 Feet from North / South Line of Section
1,835 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rooks
 Lease Name: Eilers Well #: 7
 Field Name: Eilers
 Producing Formation: Arbuckle
 Elevation: Ground: 2,075' Kelly Bushing: 2,084'
 Total Depth: 3,721 Plug Back Total Depth: 3,679'
 Amount of Surface Pipe Set and Cemented at: 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1,400' Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David J Rebol
 Title: MEMBER Date: 9/10/10

ORIGINAL

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dg Date: 9/13/10

Operator Name: Investment Equipment LLC Lease Name: Eilers Well #: 7
 Sec. 22 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, microlog, density neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1,437</td> <td>+647</td> </tr> <tr> <td>Topeka</td> <td>3,052</td> <td>-970</td> </tr> <tr> <td>Heebner</td> <td>3,268</td> <td>-1,186</td> </tr> <tr> <td>Toronto</td> <td>3,285</td> <td>-1,204</td> </tr> <tr> <td>LKC</td> <td>3,311</td> <td>-1,229</td> </tr> <tr> <td>Conglomerate</td> <td>3,553</td> <td>-1,470</td> </tr> <tr> <td>Arbuckle</td> <td>3,650</td> <td>-1,566</td> </tr> </table>	Name	Top	Datum	Anhydrite	1,437	+647	Topeka	3,052	-970	Heebner	3,268	-1,186	Toronto	3,285	-1,204	LKC	3,311	-1,229	Conglomerate	3,553	-1,470	Arbuckle	3,650	-1,566
Name	Top	Datum																							
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Arbuckle	3,650	-1,566																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	263	Common - Class A	150	3% CC 2% gel
Long	7-7/8"	5-1/2"	17#	3,720	Standard	175	CFR-1, Flocele, Salt, Calseal
Port	Collar				Standard	150	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,650' - 3,652'	200 gallons	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3,600'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/23/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle</u>
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JOB LOG

SWIFT Services, Inc.

DATE 7-9-10 PAGE NO. 1

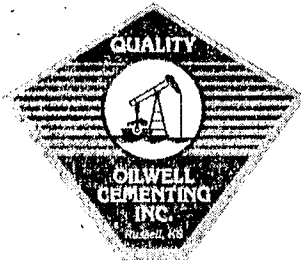
CUSTOMER Investment Equip. WELL NO. #7 LEASE ~~East~~ Eiler JOB TYPE Cement P.C. TICKET NO. 17692

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745					2 7/8	5 1/2	On location with P.C. tool
	0825							Rig start tbg/tool in hole
	0915							Locate P.C @ 1406' - Set up TRK
						1000	1000	Tst P.C. Closed
	0925	3	3			C	100	Open P.C. In rate HAVE Blow. Hook to tbg.
		3				100	C	Start SMD cut @ 11.2 #/gal
		3	65			100		@ 120 SKS mixed HAVE cut cir
		3				50		Mix 30 SKS SMD @ 13 1/2 #/gal
		3	75					Fin cut - Displ 7 BBL
		3	7			150		Fin Displ - close P.C.
						1000	1000	Tst Closed - OK.
								Rig run 6 sts tbg
	1015	3					150	Rev-out Tbg - 2 flags
			30				100	Fin Rev-out
	1030							Job Complete
								Wash up & Packup TRK
								Rig pull tbg & tool
								Total amt used 150 SKS.
								Cir 35 SKS to Pit @ 11.2 #/gal
								Thanks Dan & Doug Lance & Brian A.

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QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net
Pratt Location 620-388-5422

Date: 6/30/2010
Invoice # 4156

P.O.#:

Due Date: 7/30/2010

Division: Russell

Invoice

PJ
7-14-10
CK# 16416

Contact:
INVESTMENT EQUIPMENT
Address/Job Location:
INVESTMENT EQUIPMENT
17509 COUNTY RD 14
FORT MORGAN CO. 80701

Reference:
EILERS 7

Description of Work:
SURFACE JOB

Services / Items Included:	Item	Quantity
	Surface Job	1
	Pump Truck Mileage-from Job location to Nearest Camp	19
	Premium Gel (Bentonite)	3
	Common-Class A	150
	Calcium Chloride	5
	Bulk Truck Mileage-from Job location to Nearest Bulk Plant	19
	Bulk Truck Material-Material Service Charge	158

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Item Quantity

Quoted by: Dave Funk
 SubTotal: \$ 3,879.29
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (581.89)
 Total: \$ 3,297.40
 Tax: \$ 72.94
 \$ 3,370.33

Invoice Terms:

Net 30

Applied Payments:
Balance Due: \$ 3,370.33

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

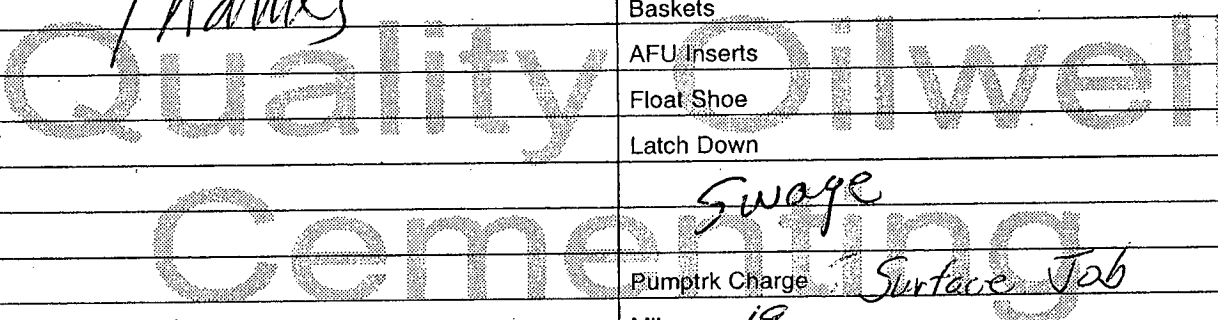
No. 4156

Date	6-29-10	Sec.		Twp.		Range		County	Rooks	State	Ks	On Location		Finish	2:00 PM
Lease	Eilers	Well No.	7			Location Plainville 4S to CC Rd 1W to Cattle									
Contractor	Maverick Drig							Owner Guard 200' N W + N to Ry							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	263		Charge To Investment Equipment									
Csg.	8 5/8		Depth	263		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	10-15		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line	20#		Displace	16.30		Cement Amount Ordered 150 com 3% cc 2% gel									
EQUIPMENT															
Pumptrk	1	No.	Cementer	Dave 4		Common 150									
			Helper	Jason 4		Poz. Mix									
Bulktrk	10	No.	Driver			Gel. 3									
			Driver			Calcium 5									
Bulktrk		No.	Driver												
			Driver												
JOB SERVICES & REMARKS															
Remarks:													Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal		
Centralizers													Kol-Seal		
Baskets													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
													Sand		
													Handling 158		
													Mileage		
FLOAT EQUIPMENT															
													Guide Shoe		
													Centralizer		
													Baskets		
													AFU Inserts		
													Float Shoe		
													Latch Down		
													Swaqe		
													Pumptrk Charge Surface Job		
													Mileage 19		
													Tax		
													Discount		
													Total Charge		
X Signature	Robert D. All														

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KCC WICHITA

Cement Cir

Thanks





P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/5/2010	18028

BILL TO
Investment Equipment, LLC 17509 County Road 14 Fort Morgan, CO 80701-8904

*pd
7-14-10
CK# 16401*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Eilers B	Rooks	Maverick Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				7	Each	55.00	385.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				875	Lb(s)	0.15	131.25T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				273.77	Ton Miles	1.00	273.77
	Subtotal							8,756.52
	Sales Tax Rooks County						6.30%	420.23
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SEP 13 2010								
KCC WICHITA								
We Appreciate Your Business!							Total	\$9,176.75



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/9/2010	17692

BILL TO
Investment Equipment, LLC 17509 County Road 14 Fort Morgan, CO 80701-8904

*pd
7-21-10
ck# 16451*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Eiler	Rooks		Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.00	2,250.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				298.53	Ton Miles	1.00	298.53
	Subtotal							4,368.53
	Sales Tax Rooks County						6.30%	158.76
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SEP 13 2010								
KCC WICHITA								
Thank You For Your Business!							Total	\$4,527.29



CHARGE TO: Investment Equipment
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17692

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 KCC WICHITA

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u># 7</u>	LEASE <u>Emmet Eiler</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks.</u>	CITY	DATE <u>7-9-10</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>5/Plainville, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Infield</u>	JOB PURPOSE <u>Cement P.C.</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	30	mi			500	15000
576 D		1			Pump Charge - cmt Port Collar	1	ea			110000	110000
290		1			D-Air	2	gal			3500	7000
104		1			Port Collar Tool Rental	1	ea			20000	20000
330		2			SMD Cement	150	SKS			1500	225000
511		2			Service Charge - Cement	200	SKS	19902	lbs	150	30000
583		2			Drayage	298.53	Ton			100	29853

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Jim Chubb
 DATE SIGNED 7-9-10 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					436853
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Rooks TAX 6.3% 15876
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	452729
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					