

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

ADDRESS 308 West Mill Plainville, Ks 67663

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PURCHASER Derby Reqing Company ADDRESS Box 1030 Colorado Derby Building Wichita, Kansas 67201

DRILLING Pioneer Drilling Company CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3560' PBTD

SPUD DATE 1-7-82 DATE COMPLETED 3-18-82

ELEV: GR 1914 DF 1917 KB 1919

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 262.99' DV Tool Used?

API NO. 15-051-22,567-00-00

COUNTY Ellis

FIELD UPPER TURNUILLE, N.W.

PROD. FORMATION

LEASE Orlan Carmichael

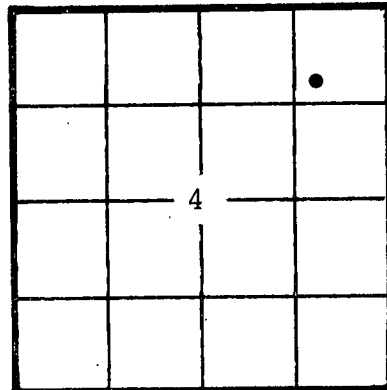
WELL NO. #3

WELL LOCATION SENE NE SW-NE-NE

990 Ft. from North Line and 990 Ft. from East Line of

the NE/4 SEC. 4 TWP. 11s RGE. 17W

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Orlan Carmichael LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFYANT SAITH NO... STATE RECEIVED... WICHITA KANSAS

(S) Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 1982.

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

MY COMMISSION EXPIRES:

Sharon Garvert NOTARY PUBLIC Sharon Garvert

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
	0'	1115'				
shales and sand	1115'	1146'	Anhydrite	1150		
anhydrite	1146'	1181'				
shales	1181'	1270'				
shales	1270'	1504'				
shales	1504'	1825'				
shales	1825'	2030'				
shales	2030'	2135'				
shales	2135'	2183'				
shales	2183'	2220'				
shales	2220'	2475'				
shales	2475'	2695'				
shales	2695'	2890'			Topeka	2874
shales and lime	2890'	3035'				
lime and shale	3035'	3128'			Heebner	3101
shales and lime	3128'	3240'	Toronto	3130		
lime and shale	3240'	3345'	Lansing/KC	3150		
lime and shale	3345'	3452'	Base/KC	3388		
shales and lime	3452'	3560'	Arbuckle	3525		
	3560'	R.T.D.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	262.99'	common	135	3%cc 2%gel
Production	7 7/8"	4 1/2"	10.5#	3525'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3451, 3457, 3464, 3470, 3477, 3483, 3491, 3495
TUBING RECORD					
Size	Setting depth	Packer set at	1 per 1'		3432-37, 3455-3490
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons 28% acid	3451, 3457, 3464, 3470, 3477, 3483, 3491, 3495

Date of first production 3-18-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas MCF
	Water % 19 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations