

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,631

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Ellis

FIELD

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION

LEASE Orlan Carmichael

PURCHASER

WELL NO. #5

ADDRESS

WELL LOCATION NW NW NE

DRILLING Pioneer Drilling Company

350' Ft. from FNL Line and

CONTRACTOR

100' Ft. from FEL Line of

ADDRESS 308 West Mill

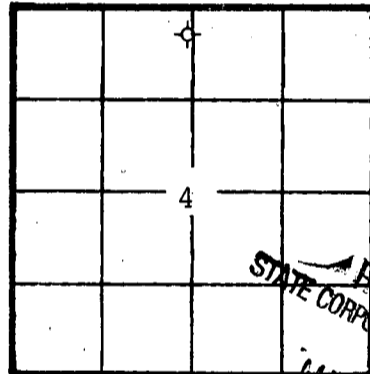
the NW/4 SEC. 4 TWP. 11s RGE. 17W

Plainville, Ks 67663

PLUGGING Pioneer Drilling Company

WELL FLAT

CONTRACTOR



ADDRESS 308 West Mill

KCC
KGS
(Office Use)

Plainville, Ks 67663

TOTAL DEPTH 3700' PBTD

SPUD DATE 2-14-82 DATE COMPLETED 2-22-82

ELEV: GR 2062' DF 2065' KB 2067'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION
MAR 3-1-1982
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 249' DV Tool

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Orlan Carmichael LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

Charles G. Comeau

MY COMMISSION EXPIRES:

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-24-84

NOTARY PUBLIC
Sharon Garvert

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
post rock and shale	0'	249'		
shales and sand	249'	770'		
shales and sand	770'	1240'		
shales	1240'	1286'		
anhydrite	1286'	1340'	Anhydrite	1304
shale	1340'	1473'		
shales	1473'	1720'		
shales	1720'	2092'		
shales	2092'	2260'		
shale and lime	2260'	2380'		
shale and lime	2380'	2595'		
shale and lime	2595'	2750'		
lime and shale	2750'	2900'		
lime and shale	2900'	3025'	Topeka	3016
lime and shale	3025'	3107'		
lime and shale	3107'	3200'	Heebner	3244
lime and shale	3200'	3278'	Toronto	3266
lime and shale	3278'	3339'	Lansing	3298
lime and shale	3339'	3420'	Base	3526
lime and shale	3420'	3435'	Conglomerate	3571
lime and shale	3435'	3472'		
lime and shale	3472'	3540'		
lime and shale	3540'	3650'	Arbuckle	3653
lime and shale	3650'	3700'		
	3700'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	249'	common	160	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	