

15-051-22356-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,356

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Kansas 67663

FIELD UPPER TURKOVILLE N.W.

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Roy Carmichael

PURCHASER Mobil Oil Corporation

WELL NO. #7

ADDRESS Box 900

WELL LOCATION NW SE SE

Dallas, Texas

990 Ft. from East Line and

990 Ft. from South Line of

DRILLING Pioneer Drilling Company

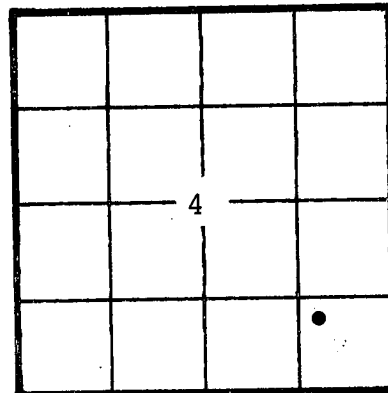
the SE/4 SEC. 4 TWP. 11s RGE. 17W

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3436' PBTB 3401'

SPUD DATE 1-13-82 DATE COMPLETED 3-15-82

ELEV: GR 1847 DF 1850 KB 1852

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 228'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Roy Carmichael LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH THAT

RECEIVED
MAR 26 1982
3-26-1982
CONSERVATION DIVISION
WICHITA, KANSAS

(S) [Signature]
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-24-84

[Signature]
NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	210'		
shale	210'	330'		
shales and sand	330'	830'		
sand and shale	830'	1082'		
anhydrite	1082'	1118'	Anhydrite	1082
shales	1118'	1229'		
shales	1229'	1569'		
shale and lime	1569'	1900'		
shales and lime	1900'	2150'		
shales and lime	2150'	2216'		
shales and lime	2216'	2316'		
lime and shales	2316'	2495'		
lime and shales	2495'	2736'		
shales and lime	2736'	2898'	Topeka	2794
lime and shale	2898'	3010'		
lime and shale	3010'	3125'	Heebner	3025
lime and shale	3125'	3189'	Toronto	3045
lime and shale	3189'	3265'	Lansing/KC	3069
lime and shale	3265'	3353'	Base/KC	3304
lime and shale	3353'	3411'		
lime and shale	3411'	3435'	Arbuckle	3428
lime and shale	3435'	3436'		
	3436'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) and (Used) 2600'

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28#	230'	common	90	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3419'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Approx. 3 per	1'	3345-3385

TUBING RECORD		
Size	Setting depth	Packer set at
2"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallon mud acid, retreat with 4000 gallon 15% retarded acid	3345-3385

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-15-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	46 bbls.		% 2 MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations