

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,904

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD UPPER TURKVILLE, N.W.

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION Conglomerate

PHONE 913-434-4686

LEASE Roy Carmichael

PURCHASER Mobil Oil Corporation

WELL NO. #9

ADDRESS Box 900

WELL LOCATION SE SW SE

Dallas, Texas 75221

DRILLING Pioneer Drilling Company

330 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill

1650 Ft. from East Line of

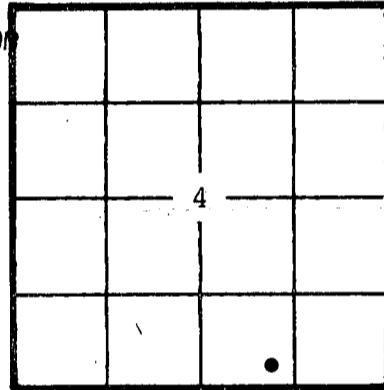
Plainville, Ks 67663

SE/4SEC. 4 TWP. 11s RGE. 17W

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION APR 12 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3488' PBDT 3462'

SPUD DATE 2-24-82 DATE COMPLETED 3-28-82

ELEV: GR 1851' DF 1854' KB 1856'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 202' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Roy Carmichael LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 1982 Charles G. Comeau

Signature of Charles G. Comeau

SHARON GARVERT, NOTARY PUBLIC, STATE OF KANSAS, My Appt. Expires 10-24-84

MY COMMISSION EXPIRES:

Signature of Sharon Garvert, NOTARY PUBLIC, Sharon Garvert

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
	0'	40'				
sand and shale	40'	203'	Anhydrite	763		
shale and sand	203'	1017'				
shale and sand	1017'	1096'				
anhydrite	1096'	1130'				
shales	1130'	1640'				
shales	1640'	1935'				
shales	1935'	2160'				
shales	2160'	2200'				
shales	2200'	2303'				
shales and lime	2303'	2488'				
shales and lime	2488'	2716'				
lime and shale	2716'	2882'			Topeka	2813
lime and shale	2882'	2987'				
shale and lime	2987'	3077'			Heebner	3045
lime and shale	3077'	3173'	Toronto	3066		
lime and shale	3173'	3260'	Lansing	3088		
lime and shale	3260'	3350'	Base	3324		
lime and shale	3350'	3452'				
lime and shale	3452'	3488'	Arbuckle	3456		
	3488'	R.T.D.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	202'	common	135	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3470'	A.S.C.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3362-3388

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3448'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gallon 15% mud acid	3362-3388
retreated with 1000 gallon 15%	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-28-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		15 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations