

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7482
Name Jerry J. Driscoll Oil Invst. Inc.
Address P. O. Box 921
City/State/Zip Russell, KS 67665

Purchaser

Operator Contact Person Jerry J. Driscoll
Phone (913)-483-2416

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Francis Whisler
Phone (913)-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/1/88 1/6/88 1-6-88
Spud Date Date Reached TD Completion Date
3330'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 509 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-167-22,803-00-00
County Russell
Approx. 50' W of East
NE NW SW Sec 12 Twp 13S Rge 14 West

2310 Ft North from Southeast Corner of Section
4340 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

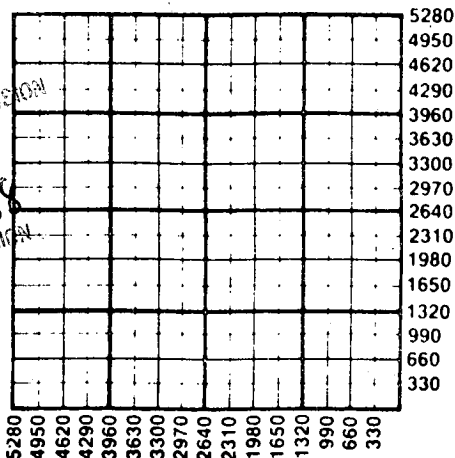
Lease Name Sellens Well # 1

Field Name

Producing Formation

Elevation: Ground 1799 KB 1804'

Section Plat



STATE CORPORATION COMMISSION
FEB 02 1988
02-02-1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water 200 Ft North from Southeast Corner (Stream, pond etc) 3000 Ft West from Southeast Corner Sec 20 Twp 13S Rge 14 East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2-1-88

Subscribed and sworn to before me this 1st day of February 1988
Notary Public [Signature]

Date Commission Expires [Signature] 12-1-99
INA M. DREILING
State of Kansas
My App. Exp. 8-23-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Section 2 Twp 13 Rge 14

SIDE TWO

Operator Name Jerry J. Driscoll Oil Inv. Inc. Lease Name Sellens Well # 1

Sec. 12 Twp. 13S Rge. 14 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3116-3170 (45 min)
 Initial Flow Period 30 min - 45 min
 Weak Blow - slowly decreasing to dead after 10 min
 Flush Tool
 (recovery) 10' Dry Mud
 FP 25' - 30"
 BHP 384#

Name	Top	Bottom
Anhydrite	809	842
Topeka Lime	2694	
Neekwa Shale	2920	
Toronto Lime	2938	
Douglas Shale	2953	
Lansing KC	2977	
Base of KC	3245	
Cherty Conglom.	3296	
Total Depth	3330	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	509'	Common Quikset	225	4 1/2 cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled