

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike D. Engelbrecht
Phone (316) 265-9686
PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

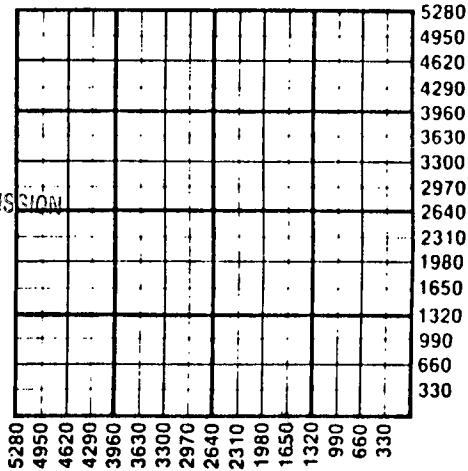
Drilling Method: Mud Rotary Air Rotary Cable
10-22-84 10-29-84 12-14-84
Spud Date Date Reached TD Completion Date
3130'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 343' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 672' feet

If alternate 2 completion, cement circulated
from 672' feet depth to Surface w/ 200 SX cmt

API NO. 15 - 167-22,462 -00-00
County Russell
SE. NW. NW Sec. 12 Twp. 13S Rge. 14
4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Sellens "A" Well# 2
Field Name BACHMAN, S.W.
Producing Formation Lansing
Elevation: Ground 1672 KB 1677

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-21-1984
DEC 21 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-21,736

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 12-19-84
Subscribed and sworn to before me this 19th day of December 19 84
Notary Public Juanita M. Green
Date Commission Expires 10-4-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 12, Twp. 13S, Rge. 14E

Operator Name Rains & Williamson Oil Co. Lease Name Sellens "A" Well# 2 SEC. 12 TWP. 13S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2853-2879, 30 (30) 60 (60).
 Rec. 10' GOCM, 60' GHOCM, 60' GMO.
 FP's 20-52, 62-73. IBHP 481, FBHP 719.

DST #2 - 2912-2932, 30 (30) 30 (30).
 Rec. 15' mud w/few oil spots. FP's
 20-31, 73-73. IBHP 334, FBHP 313.

DST #3 - 3015-3050, 30 (30) 30 (30).
 Rec. 15' mud. FP's 31-41, 52-62.
 IBHP 968, FBHP 989.

Name	Top	Bottom
Anhydrite	686 (+991)	
Topeka	2560 (-883)	
Heebner	2786 (-1109)	
Lansing	2843 (-1166)	
30' Zone	2867 (-1190)	
BKC	3110 (-1433)	
LTD	3127 (-1450)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	343'	Sunset	225 sx.	
Production	7 7/8"	5.1/2"	15 1/2#	3129'	Surefill	150 sx.	500 gal. mudsweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	2869' - 2871'	250 gallons MCA, 7500 gallons - 28% acid	

TUBING RECORD

size 2 3/8" set at 3080' packer at none Liner Run Yes No

Date of First Production
12-14-84

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
13 Bbls	MCF	10 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

open hole perforation other (specify)

Dually Completed.