

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,166-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Sellens

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 580 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 13S RGE 14 (W) (XX)

PLUGGING Same WELL PLAT _____ (Office

CONTRACTOR CONTRACTOR ADDRESS _____

TOTAL DEPTH 3320' PBTD _____

SPUD DATE 7-24-83 DATE COMPLETED 8-1-83

ELEV: GR 1809 DF _____ KB 1814

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of August

19 83 .

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 24 1983 08-24-1983 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Geological Survey
WICHITA BRANCH

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2875-2908, 30 (30) 30 (30). Rec. 30' mud. FP's 49-49, 59-59. IBHP 949, FBHP 899.			E. LOG TOPS	
DST #2 - 2956-3012, 30 (30) 60 (30). Rec. 200' MW w/few oil spots. FP's 49-69, 99-109. IBHP 959, FBHP 889.			Topeka	2700 (-886)
			Heebner	2924 (-1110)
			Toronto	2941 (-1127)
			Lansing	2982 (-1168)
			BKC	3248 (-1434)
			Arbuckle	3289 (-1475)
DST #3 - 3079-3090, 30 (30) 30 (30). Rec. 15' mud. FP's 39-39, 39-39. IBHP 718, FBHP 688.				
DST #4 - 3125-3168, 30 (30) 30 (30). Rec. 125' mud cut oil. FP's 49-49, 79-79. IBHP 969, FBHP 919.				
DST #5 - 3168-3192, 30 (30) 30 (30). Rec. 15' very sl. oil cut mud. FP's 19-19, 29-29. IBHP 89, FBHP 59.				
Shale				270
Shale & Shells				930
Shale				1520
Shale & Lime				1888
Lime & Shale				2670
Lime				3320

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	266'	Sunset	165 sx.	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations