

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,268-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Wildcat BACHMAN SW

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Sellens "A"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW SW NW

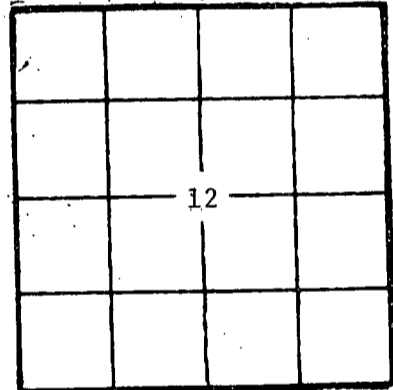
DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of

Wichita, Kansas 67202 the NW/4(Qtr.) SEC 12 TWP 13S RGE 14(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 3150' PBD

SPUD DATE 2-7-84 DATE COMPLETED 4-7-84

ELEV: GR 1644 DF KB 1649

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 261' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

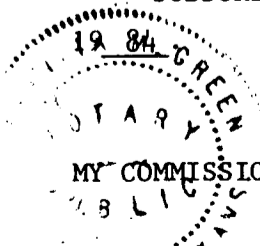
Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilson Rains, (Name) Wilson Rains, April

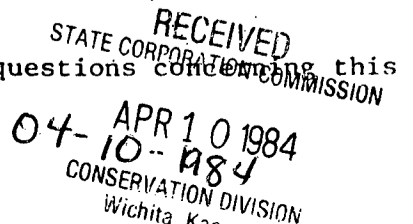
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April

Signature of Juanita M. Green, (NOTARY PUBLIC) Juanita M. Green



MY COMMISSION EXPIRES: 10-4-87

The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Sellens "A" #SEC 12 TWP 13S RGE 14 (W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 - 2700-2758, 30 (30) 60 (30). Rec. 80' mud w/few oil spots. FP's 70-70, 90-90. IBHP 1000, FBHP 942.</p> <p>DST #2 - 2814-2841, 30 (30) 60 (30). Rec. 30' V.SI.OCM, 60' OCM, 60' froggy MCO. FP's 60-60, 80-80. IBHP 460, FBHP 370.</p> <p>DST #3 - 2874-2895, 30 (30) 60 (30). Rec. 60' GIP, 5' V.SI.O&GCM, 60' O&GCM, 60' Gsy.MCO, 60' Gsy.MCO. FP's 70-70, 90-90. IBHP 981, FBHP 971.</p> <p>DST #4 - 2906-2916, 30 (30) 60 (30). Rec. 150' MW. FP's 40-60, 70-90. IBHP 873, FBHP 824.</p> <p>DST #5 - 2966-2990, 30 (30) 30 (30). Rec. 10' mud. FP's 50-50, 50-50. IBHP 70, FBHP 70.</p> <p>DST #6 - 2996-3015, 30 (30) 30 (30). Rec. 15' mud. FP's 30-30, 40-40. IBHP 1039, FBHP 1020.</p>			<p>E. LOG TOPS</p> <p>Anhydrite 650 (+999)</p> <p>Topeka 2532 (-883)</p> <p>Heebner 2760 (-1111)</p> <p>Lansing 2816 (-1167)</p> <p>BKC 3081 (-1432)</p> <p>Arbuckle 3125 (-1476)</p> <p>LTD 3156 (-1507)</p>	
	Clay & Shale		264	
	Shells & Shale		1605	
	Shale		1920	
	Shale & Lime		2860	
	Lime & Shale		2916	
	Shale & Lime		2968	
	Lime & Shale		3150	
<p>RELEASED</p> <p>MAY 08 1985</p> <p>FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	261'	Sunset	175 sx.	
Production	7 7/8"	5 1/2"	14#	3149'	Surefill	150 sx.	500 gal. mudflush
Portcollar set @ 684'.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2820' - 2823'
TUBING RECORD			2		2893' - 2896'
Size	Setting depth	Packer set at	2		2841' - 2843'
2 3/8"	2901'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	2820' - 2823', 2841' - 2843'
500 gallons - 28% acid	2893' - 2896'
	2820' - 2823', 2841' - 2843', 2893' - 2896'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-7-84	Pumping	
Estimated Production-I.P.	Oil	Gas
80 bbls.	MCF	% 20 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	2820' - 2823', 2841' - 2843', 2893' - 2896'	Perforations