

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Herman Krug Oil Company

API NO. 15-167-21,796-00-00

ADDRESS Star Route

COUNTY Russell

Russell, KS 67665

FIELD GORHAM

\*\*CONTACT PERSON Herman Krug

PROD. FORMATION

PHONE 913-483-4878

LEASE Krug Farms

PURCHASER Permian

WELL NO. 1

ADDRESS Houston TX

WELL LOCATION 150' S of NW NE NW

DRILLING Emphasis Oil Operations

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P O Box 506

the SEC. 18 TWP. 13 RGE. 14W

Russell, KS 67665

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3,250 PBT

SPUD DATE 10-10-81 DATE COMPLETED 10-23-81

ELEV: GR 1732 DF KB 1737

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 220' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

Herman Krug

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) Herman Krug Oil Company

OPERATOR OF THE Krug Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 30th DAY OF October, 1981, AND THAT

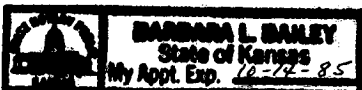
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM SAITH NOT.

CONSERVATION Wichita, Kansas

(S) Herman Krug

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 1982.



Barbara L. Bailey

NOTARY PUBLIC

MY COMMISSION EXPIRES: October 14, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	810	835		
Brownville Lime	2248	2254		
Grand Haven Lime	2289	2294		
Dover Lime	2318	2352		
Tarkio Lime	2360	2412		
Elmont Lime	2420	2536		
Howard	2565	2567		
Topeka	2621	2656		
Heebner	2854	2859		
Toronto	2865	2874		
Lansing-Kansas City	2903	2953		
Base-Kansas City	3132	3154		
Arbuckle	3165	3174		
RTD		3250		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	225'	Common	175	2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"	14#	3250	Common	100	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
		07	

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**MAR 24 1932**  
**CONSERVATION DIVISION**  
**Wichita Kansas**