

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

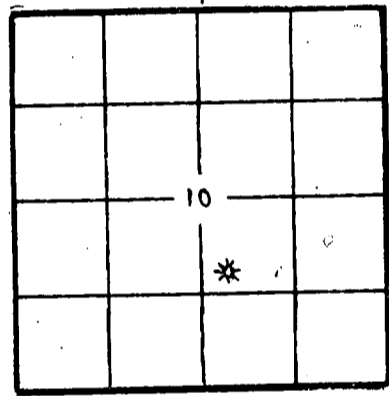
LICENSE # 6141 EXPIRATION DATE 6/30/83
OPERATOR R & B Petroleum, Inc. API NO. 15-159-21,359-00-00
ADDRESS 123 MainStreet COUNTY Rice
White Plains, N.Y. 10601 FIELD
\*\* CONTACT PERSON Lee Roy Legleiter PROD. FORMATION Mississippian
PHONE 316-792-6702

PURCHASER LEASE ROLFS
ADDRESS WELL NO. 1
WELL LOCATION SW NW SE

DRILLING Allen Drilling Company 1650 Ft. from South Line and
CONTRACTOR ADDRESS P.O. Box 1389 2310 Ft. from East Line of
Great Bend, KS 67530 the SE (Qtr.) SEC 10 TWP 19 RGE 6 W

PLUGGING Allen Drilling Company
CONTRACTOR ADDRESS P.O. BOX 1389
Great Bend, KS 67530
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3400' PBD 3365'
SPUD DATE 7/08/82 DATE COMPLETED 7/30/82
ELEV: GR 1643' DF 1645' KB 1648'
DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented @ 217' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

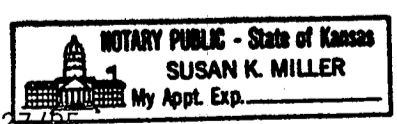
Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. Dougherty (Name) Robert D. Dougherty

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

Susan K. Miller (NOTARY PUBLIC) Susan K. Miller



MY COMMISSION EXPIRES 2/27/85
STATE CORP. RECEIVED
JAN 24 1983
CONSERVATION DIVISION
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & B Petroleum, Inc. LEASE Rolfs #1 SEC. 10 TWP. 19s RGE. 6w

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 3085 - 3140  Times: 15"-45"-15"-45" Blow: Weak blow, died in 8 minutes Rec: 6 ft. of mud  ISIP: 522#      IFP: 34-34# FSIP: 340#      FFP: 45-45# HP: 1675#  DST #2 3265 - 3285  Times: 15"-60"-90"-60" Blow: Gas to surface in 1 minute Rec: 65 ft. of mud w/spots of oil  ISIP: 1174#      IFP: 352-329# FSIP: 1084#      FFP: 420-340# BHT: 109°  DST #3 3285 - 3295  Times: 60"-60"-90"-90" Blow: Very weak blow throughout Rec: 35 ft. muddy water  ISIP: 950#      IFP: 22-11# FSIP: 1006#      FFP: 22-34# BHT: 110° F					Log Tops: <del>Heebner</del> Douglas Brown Lime "White" Lime Lansing Base KC Marmaton Cherokee Shale Mississippian Kinderhook Rotary TD Log TD	2568 2599 2727 2754 2767 3149 3156 3227 3266 3303 3400 3400
			Gauge:	2.075 mmcf in 15 mins. 1.910 mmcf in 60 mins. 1.855 mmcf in 90 mins.	Welex Logs:	Gamma, Guard, Sidewall Neu- tron, Compensated Density, Gamma Caliper, Microseismo- gram Cased Hole Log, Computer Analyzed Log.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD 1/3(New) 2/3(Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	20#	@ 217'	60/40 poz	130	2% gel, 3% cc
production	7-7/8"	5-1/2"	14#	@ 3356'	"	125	18% salt, 15 bbl salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex SSB (Sidewinders)	3275 - 3280
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3270'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid/500 gal, 15% Regular acid, Halliburton	3275 - 3280

Date of first production Shut in	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3275-3280