

TYPE

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7367 EXPIRATION DATE _____

OPERATOR Colorado Crude Explorations API NO. 15-051-23291

ADDRESS 12395 W. 53rd Ave., Suite 102 COUNTY Ellis

Arvada, Co. 80002 FIELD Turkville

** CONTACT PERSON Kenneth Vehige PROD. FORMATION dry hole
PHONE (913) 625-5891 _____ Indicate if new pay.

PURCHASER none LEASE Chrisler

ADDRESS _____ WELL LOCATION NW NE SW

RECEIVED
STATE CORPORATION COMMISSION

DRILLING Emphasis Oil Operations 3 Ft. from North Line and

CONTRACTOR _____ 9-7-1983 Ft. from East Line of _____ (E)

ADDRESS P. O. Box 506 _____ the SW (Qtr.) SEC 11 TWP 11 RGE 17 (W).

Russell, Ks. 67665

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING to be completed as Salt Water

CONTRACTOR _____

ADDRESS Disposal Well

TOTAL DEPTH 3650 PBD _____

SPUD DATE 1/04/83 DATE COMPLETED 1/13/83

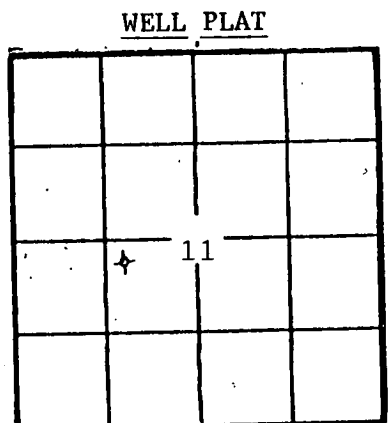
ELEV: GR 1797' DF 1799' KB 1802'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending.

Amount of surface pipe set and cemented 257' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

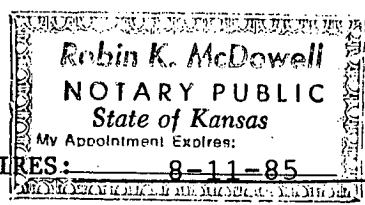
Kenenth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 1983.

1983.
MY COMMISSION EXPIRES: 8-11-85



Robin K. McDowell
(NOTARY PUBLIC)
Robin K. McDowell

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Black diamond oil, LEASE NAME Chrisler SEC 11 TWP 11 RGE 17 (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2730 (-933)
			Lansing K.C.	3000 (-1203)
			Arbuckle	3350 (-1553)
Topsoil & Sand	41'			
Sand & Shale	260'			
Shale	532'			
Sand	640'			
Shale	1000'			
Anhydrite	1034'			
Shale	1919'			
Shale & Lime	2293'			
Sand	2297'			
Shale & Lime	3108'			
Lime	3275'			
Lime & Shale	3397'			
Lime (RTD)	3650'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	25#	257	Common	175	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.	

Perforations