

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4102
Name Stanley C. Lingreen
Address Box 293
City/State/Zip Russell, Kansas 67665

Purchaser n/a

Operator Contact Person Stanley C. Lingreen
Phone 913-483-5355

Contractor: License # n/a
Name

Wellsite Geologist n/a
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator Texokka
Well Name Bowlby #1 "D"
Comp. Date 1-14-82 Old Total Depth 3375

WELL HISTORY

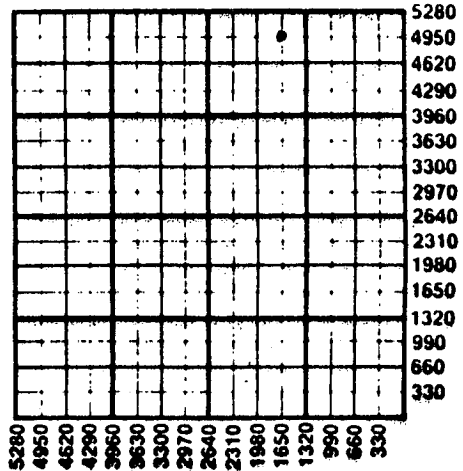
Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 3/5/82 Date Reached TD 11/5/82 Completion Date 1/14/82
Total Depth 3375 PBD RT KCC

Amount of Surface Pipe Set and Cemented at 889 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt

API NO. 15-051-22804-0001
County Ellis
NE NW NE Sec. 27 Twp. 11 Rge. 16 East West
4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Bowlby Well # 3-27
Field Name Chrisler East Extension
Producing Formation none
Elevation: Ground 1735 KB 1740

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # applied for

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft. North from Southeast Corner (Well)Ft West from Southeast Corner of Sec. Twp. Rge. East West
 Surface Water.....Ft. North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec. Twp. Rge. East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stanley C. Lingreen
Title Owner Date Feb. 3, 1986



Subscribed and sworn to before me this 3rd day of February, 1986.
Notary Public Paula J. Gibson
Date Commission Expires November 10, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION FEB 4 1986

Sec. 27 Twp. 11 Rge. 16 W

Operator Name Stanley C. Lingreen Lease Name Bowlby Well # 3-27

Sec. 27 Twp. 11 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Top	Bottom
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Anhydrite	896	932
Herington	1600	
Krider	1640	
Winfield	1686	
Towanda	1752	
Ft. Riley	1786	
Cottonwood	2093	
Grandhaven	2388	
Dover	2420	
Tarkio	2460	
Elmont	2512	
Howard	2586	
Topeka	2667	2912
Heebner	2912	
Toronto	2932	2945
Lansing K-C	2960	3199
KC Base-Marmaton	3199	3262
Conglomerate Chert	3262	3339
Arbuckle	3339	3375
Total Depth	3375	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	889	unknown	300	unknown
Production	7 7/8	5 1/2	15#	3323	unknown	200	unknown

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	Specify Footage of Each Interval Perforated			
4	3235-3236			
4	3242-3243			
4	3381-3382			

TUBING RECORD	Size 2 1/2	Set At 3200	Packer at 3200	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) _____ Dually Completed Commingled