#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 8093		API No. 15 - 073	-01096-0000	
Con. I. D. Hoos			nal completion date: 3-1-24	
Address 1: 600 Arrowhead Drive		Spot Description:		
Address 2:		NW SE SE Sec	2. 27 Twp. 22 S. R. 13	
City: New Strawn State: KS	Zip: 66839 +	1,015 Fe	eet from North / South	Line of Section
Contact Person: Gary L. D. Haas	Ζίμ	Fe	eet from 🗹 East / 🗌 West	Line of Section
Phone: (620 ) 364.5893		1 -	m Nearest Outside Section Corne	er:
Phone: (020 ) 304.3033		County: Greenwo	NW SE SW	
			an Well# 3	Marian William
		Lease Name.		
Check One: ✓ Oil Well Gas Well Gas Well OG	D&A Cathodic	: Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas	Storage Permit #:	<del></del>
Conductor Casing Size: Wood 10"	_ Set at: _30 ft	Cemented with	n:	Sacks
Surface Casing Size:	Set at:	Cemented with	l:	Sacks
Production Casing Size:	Set at:	Cemented with	I:	Sacks
List (ALL) Perforations and Bridge Plug Sets:				
•				
Elevation: (G.L./ K.B.) T.D.: 184	8 PBTD: An	hydrite Depth:		
Condition of Well: Good Poor Junk in Hole	Casing Leak at:		(Stone Corral Formation)	
Proposed Method of Plugging (attach a separate page if addit	(In	iterval)		
Sacks of cement as bottom (1848)-N		e determined by K	CC rep. Cement for	250 ft
to top of surface. Additional cement		•		
		- 771		
<del>-</del>	Is ACO-1 filed? Yes	<b>√</b> No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et, seq</u> . and the Rule	s and Regulations of the S	tate Corporation Commission	
Company Representative authorized to supervise plugging of	operations: Gary L. D. Haa	as		
Address: 600 Arrowhead Drive			ate: KS Zip: 66839	-+
Phone: ( 620 ) 364.5893				
Plugging Contractor License #: 7719	Name	: Cheever Well Se	rvice, Inc	
Address 1: Box 677	Addres	ss 2:		
City: _Madison		S	tate: KS Zip: 66860	_ +
Phone: ( 620 ) 437.2296				-1 -1
Proposed Date of Plugging (if known): August 18, 2	010 TBP on 8	126/10 per 1	elecon W/oper.	. 8/ <b>25</b> /(0,
			( /	- Ka
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	arante doby Operator of Agent	Harry	NW -	FIVED >
Date: 8/05/2010 Authorized Operator / Age	it. They or the	(Signature)	AUG	z <i>6</i> 2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 8093  Name: 8093	Well Location:  NW_SE_SE_Sec.27 Twp. 22 S. R. 13
Address 1: 600 Arrowhead Drive	↑ <sub>County:</sub> Greenwood
Address 2:	Lease Name: Dunman Well #: 3
City: New Strawn State: KS Zip: 66839 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Gary L. D.Haas	the lease below:
Phone: (620 ) 364.5893 Fax: ()	
Email Address: debjhaas@yahoo.com	
Surface Owner Information: Name: T. O. Dunman Address 1: 18442 Highway 21 West	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18442 Highway 21 West	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: North Zulch State: TX Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	wner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: 8 25 2010 Signature of Operator or Agent: 500	12.P. Hand Title: Ofwall

RECEIVED
AUG 26 2010

### KANSAS GEDLOGICAL SOCIETY

KANSAS WELL LOG BUREAU – KANSAS WELL SAMPLE BUREAU KANSAS GEOLOGICAL SOCIETY BUILDING

SOB EAST MURDOCK - WICHITA, KANSAS COMPANY BRADEN BROTHERS & CO. sec. 27 + 22 \* 13E LOC. NW SE SE FARM Norris COUNTY Greenwood TOTAL DEPTH 18481 KANSAS COMP. 3-1-21, внот он тяватер 10 qts.-3-1-21 110 qts. 3x2x2x 3-11-21 20 qts 5-1-24 GABING WOOD CONDUCTOR 20 10031 P 10 1606 730' P 65/8 236 liner 12 2 % 2" tbg. 1847 15 B lst rods 1825 FIGURES INDICATE BOTTOM OF FORMATIONS 24 hrs. gravel shale 75 Ŕ K. U. S. L. S. lime 105 200 shale 1110 25 lime 150 red rock shale 1 me shale lime 260 shale-little wtr lime 305 shale 370 lime slate 7:00 l me 465 shale 665 lime-10 blrs wtr 680-90 sand 695 lime 705 shale 734 lime -HFW 745 790 shale 800 lime-wtr 960-80 1018 shale 1028 red rock 1033 RECEIVED lime 1038 shale 1058 AUG 2 6 2010 Lime 1188 slate 1300 KCC WICHITA lime 1305 1340 Line 1345 slate 1358 lime 3.375 shale 1,395 sand-8 blrs WPH 1405 Line 1455 shale Lime 1485 shale 1545 1550 sAdd 8: later set 1597: 8" csg. shale 1710 lime Hole reduced 1813 shale sand 1845 lime 1848 Total Depth

TEMP. CP-1

HARD CLS TO BE MLD. V/A

KANSAS CORPORATION COMMISSION OVERNIGHT. ONE-TWE FORM CP-1

OIL & GAS CONSERVATION DIVISION EXCEP. GRAPED This Form must be Typed

Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	MUST be submitted v	with this form.	
OPERATOR: License #: 8093		API No. 15 - 073-01096-0000	8
		If pre 1967, supply original completion date: 3-1-24	
Address 1: 600 Arrowhead Drive		Spot Description:	
Address 2:		770-11- 02-02 Sec Wp S. R	
City: New Strawn State: KS	Zin: 66839 +	1,015 Feet from North / South Line	
Contact Person: Gary L. D. Haas			y Section
		Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW	
Phone: (620 ) 364.5893		Greanwood	
		County: Greenwood  Lease Name: Dunman Well #: 3	
		CEESCHAIL	
Check One:   ✓ Oil Well   Gas Well	OG D&A Cath	odic Water Supply Well Other:	
SWD Permit#	ENHR Permit #:	Gas Storage Permit#:	<b></b> -
Conductor Casing Size: Wood 10"	•	Cemented with:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size:	Set at:	Cemented with:	Sacks
List (ALL) Perforations and Bridge Plug Sets:			
		=	
Elevation: ( G.L./ K.B.) T.D.:	PBTD:	Anhydrite Depth:(Stone Compl Formation)	
Condition of Weil: Good Poor Junk In I	Hole 🔲 Casing Leak at:	(labour)	
Proposed Method of Plugging (attach a separate page if		(mervar)	
Sacks of cement as bottom (1848	)-Number of sacks to	be determined by KCC rep. Cement for 25	Oft
to top of surface. Additional ceme	ent and plugs as direc	cted by KCC	
to 18/68 Learn when he date their application?	No Is ACO-1 filed?	res 🗸 No	
	7 140 13 MOO-1 IIIIEU 1 1	165 🖳 140	
If ACO-1 not filed, explain why:			
Plugging of this Wall will be done in accordance wi	th K.S.A. 55-101 et, seq. and the	Rules and Regulations of the State Corporation Commission	
Company Representative authorized to supervise plug			
Address: 600 Arrowhead Drive		New Strawn State: KS Zip: 66839 +	
Phone: ( 620 ) 364.5893			
Plugging Contractor License # 7719		Name: Cheever Well Service, Inc	
Address 1: Box 677		ddress 2:	
Madioon		State: KS Zip: 66860 +	
City: Madison		State: State: Zip.	w — —
Phone: ( 620 ) 437.2296	20010 Xt 60 .	luce I delo An ser tolo	con us/
Proposed Date of Plugging (If known): August 1	8,2010-190 DE P	1 seen . on \$125/10.	
Payment of the Plugging Fee (K.A.R. 82-3-118) will	he guaranteffdou Occortor of A	cont //	
criar-1-AIA	שוממות או	Had	
Date: 8/45/2010 Authorized Operator	/ Mgent.	(Signetum) RECEI	<b>VED</b>
Mail to: KCC - Co	onservation Division, 130 S. M	arket - Room 2078, Wichita, Kanses 67202 AUG 2	5 2010
		AUU Z	J LU30

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

8093	Well Location;
DPERATOR: License # 8093  Gary L. D.Haas	NW SE_SE_Sec_27 Two 22 S. R. 13 17 East West
Address 1: 600 Arrowhead Drive	County: Greenwood Lease Name: Dunman Well #: 3
Address 2:	Lease Name: Dunman Well #: 3
hity. New Strawn State: KS Zip: 66839 +	
Contact Person: Gary L. D.Haas	the lease below:
Phone: (620 ) 364,5893 Fax: ()	_
Emali Address: debjhaas@yahoo.com	
Surface Owner Information:	
Name: T. O. Dunman	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 18442 Highway 21 West Address 2:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: North Zulch State: TX Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C.	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) If the form; and 3) my operator name, address, phone number, form.	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this ax, and email address.
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) If the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  1) I the fee is not received with this form, the KSONA-1 of CP-1 will be returned.

RECEIVED AUG 2 5 2010

#### KANSAS GEDLOGICAL SOCIETY KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU KANSAS GEOLOGICAL BOCIETY BUILDING

BOB EAST MURODCK - WICHITA, KANSAS

EDMPANY BRADEN BROTHERS & CO.

Normis

sec. 27 1. 22 #. 13E LOC. NW SE SE

TOTAL DEPTH 18481 COMM. COMP. 3-1-21, внот он такатко 10 qts.-3-1-2h ho qts. 3-2h-2h 3-1h-2h 20 qts 5-1-24

county Greenwood

EARING WOOD CONDUCTOR

20 10 1003' P e 5/8 236 liner 15 12 2 730' P 35 2" tbg. 18h? 13 rods 1825 FIGURES INDICATE BOTTOM OF FORMATIONS

15 B lst PRODUCTION 24 hrs.

gravel shale 敛 105 140 200 25 emil shale lime red rock 170 shale. 200 1:me 27.0 shale lime 260 shale-little wtr 300 1ime 305 shale lime 380 slate 700 1 me 465

shale 665 lime-10 blrs wtr 680-90 695 lime shale 73h lime -HFW 745 799 shale 800 lime-wtr 960-80 1018 1028 red rock 1033 lime 1038 shale 1058 lime 1188 slate 1300 lime 1305 slate 131,0 Line 1345 s).ate 1,358 Lime shale sand-8 blrs WPH lime 1455 shalle 1475 lime 1485 slale 1545 lime sAdd 8: later set 1597: 8" cag. shale 1710 lime 1775

1833

1845

TOTAL

1848

Hole reduced 1813

share

sand

lime

Total Depth

RECEIVED AUG 2 5 2010 KCC WICHIT/



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HAAS, GARY L. DBA GARY HAAS - OIL COMPANY 600 ARROWHEAD DR NEW STRAWN, KS 66839 August 25, 2010

Re: DUNMAN #3

API 15-073-01096-00-00

27-22S-13E, 1015 FSL 1060 FEL GREENWOOD COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 21, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

**Production Department Supervisor** 

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300