

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sun Exploration & Production Co.

ADDRESS 4500 S. Garnett-P. O. Box 35567  
Tulsa, Oklahoma 74135

\*\*CONTACT PERSON C. H. Peterson  
PHONE (918) 496-2442

PURCHASER Koch Oil Co.  
ADDRESS Wichita, Kansas

DRILLING Superior Well Service  
CONTRACTOR ADDRESS 435 E. Mill - Box 276  
Plainville, Kansas 67663

PLUGGING  
CONTRACTOR ADDRESS

TOTAL DEPTH 3334 PBT

SPUD DATE 12-8-81 DATE COMPLETED 2-5-82

ELEV: GR DF 1854' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-051-19089-00-01

COUNTY Ellis

FIELD Bemis-Shutts

PROD. FORMATION Topeka-LKC

LEASE Jorgensen

WELL NO. 3

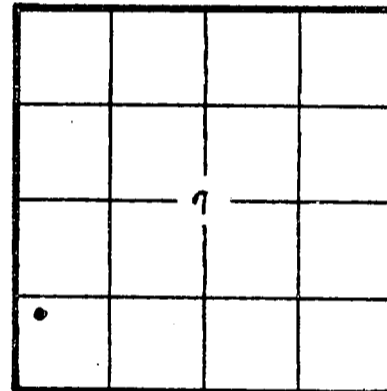
WELL LOCATION NW/4 of SW/4 of SW/4

990 Ft. from South Line and

330 Ft. from West Line of

the SW/4 SEC. 7 TWP. 11S RGE. 17W

WELL PLAT



KCC  
KGS  
(Office Use)

Amount of surface pipe set and cemented 88'-15-1/2"-90 Sx. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

L. S. Trolinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Sun Exploration & Production

OPERATOR OF THE Jorgensen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM THAT NOT.

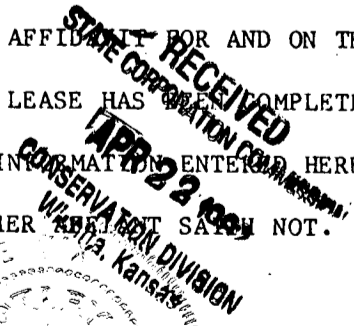
SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF April, 19 82.

(S) L.S. Trolinger

MY COMMISSION EXPIRES: October 2, 1983

Mae Wise  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Refer to report filed previously      |     |        |      |       |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
|                   |                   | 15 1/2"                   | 70#            | 88'           |             | 90    |                            |
|                   |                   | 10 3/4"                   | 35#            | 1085"         |             | 675   |                            |
|                   |                   | 7"                        | 24#            | 3329'         |             | 250   |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft.             | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| <b>TUBING RECORD</b> |               |               | 2             | 0.54        | 2783' - 3208'  |
| Size                 | Setting depth | Packer set at |               |             |                |
| 2" EUE               | 3182'         | 3250'         |               |             |                |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used       | Depth interval treated. |
|--|-------------------------|
| 1800 Gal. 15% MCA - 12,500 Gal. CRA-22 | 2783' - 3208'           |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| January 23, 1982                                   | Pumping   |               |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas           |
|  | 3 bbls.   |               |
| Disposition of gas (vented, used on lease or sold) | Water   | Gas-oil ratio |
| Used on lease                                      | 98 %  | 128 bbls.     |
|  | Perforations  | 2783' - 3208' |

