

Wichita

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5405
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 125-31947-00-00
Spot Description: SWSE - SE - SW Sec. 6 Twp. 33 S. R. 17 East West
336 Feet from North / South Line of Section
4,377 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 6-8
Date Well Completed: Well was drilled but not completed.
The plugging proposal was approved on: 6-25-10 verbal by S. Korf (Date)
by: Steve Korf, Dist. 3 requested plugging (KCC District Agent's Name)
Plugging Commenced: 6-30-10
Plugging Completed: 6-30-10

Wichita

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	9.625"	175'	

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Established circulation, ran 180 sacks of Class A OWC mix cement. Displaced with 3.3 bbls., rig pulled one joint, well locked up. Hooked back up, washed cement out of hole. Pumped 300 bbls., last 80 bbls. return was clean fresh water. Full circulation the whole time cementing and displacement. Circulated cement out and pumped until clean water return. See attached Consolidated invoice #235056 and field ticket.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services, LLC
Address 1: P. O. Box 884 Address 2: 1332 S. Grant
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: CEP Mid-Continent LLC
State of Oklahoma County, Tulsa, ss.
Rodney Tate, D & C Engineer Employee of Operator or Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

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INVOICE

Invoice # 235056

Invoice Date: 06/30/2010 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918) 396-0817

KNISLEY 6-8
27658
06/30/10
6-33S-17E

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	180.00	16.5000	2970.00
	Description	Hours	Unit Price	Total
T-93	MIN. BULK DELIVERY	1.00	305.00	305.00
492	P & A NEW WELL	1.00	900.00	900.00
492	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75

Account # / Property Amount AFE SV
11927239 150142 4042.94 44101733 6/10

Reviewed by 12/4/10 JW

Approved by _____

Approved by _____

Date Paid _____

Check No. _____

IMMEDIATE

VENDOR # 10046
NSE 988 CEP 976 MICOS 985 IMMEDIATE OVERNITE

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Parts:	2970.00	Freight:	.00	Tax:	157.41	AR	4492.16
Labor:	.00	Misc:	.00	Total:	4492.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT

449.22

Signed _____

NETate 4042.94



CONSOLIDATED
Oil Well Services, LLC

235056

TICKET NUMBER 27658

LOCATION Barkesville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-10	3115	Kniskely 6-8	6	33s	17E	MGM
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C.E.P.			492	TIM		
MAILING ADDRESS			530 T93	CRUC		
CITY			STATE	ZIP CODE		

JOB TYPE Plug back HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8 6.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5/135 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 0.3/15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran 180 sacks of class A D.W.C. mix cement. Displaced with 3.3 bbls. Rig pulled one joint well latched up. Hooked back up washed cement out of hole. Pumped 300 bbls last 80 bbls return was clean fresh water.
Full circulation the whole time cementing and displacement. Circulated cement out and pump until clean water return.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405-N	1	PUMP CHARGE		900.00
5406	45	MILEAGE		159.75
5407	1	back truck		305.00
1126	180 sacks	D.W.C.		2970.00
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KCC WICHITA				
10% discount if paid in 30 days = 449.22				
4042.94				
5.3%				
SALES TAX ESTIMATED TOTAL				157.41
				4492.16

Ravin 3737

AUTHORIZATION Todd Swisher TITLE DF DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.