

John Kell

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUL 12 2010

KCC WICHITA

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32432
Name: LaVeta Oil & Gas LLC
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: (620) 546-4559
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 185-22640 00 00
Spot Description: _____
SE NE NW _____ Sec. 13 Twp. 22 S. R. 24 East West *KCC*
4290 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Siefkes (Jan) Well #: 2
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 6/18/10
Plugging Completed: 6/22/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	250'	200 sks cement
		Production	5 1/2"	3730'	150 sks cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hole sand at 3300'. Bailed 5 sacks cement. Log Tech did bond log. No cement from 265' ro surface. Perforated well at 260'. Ran tubing to 660' and pumped 130 sacks cement to surface inside 5 1/2" casing. Pulled tubing out and hooked up to 5 1/2" casing and pumped 80 sacks cement. Well went vacuum. Topped off well with 95 sacks cement down 5 1/2" casing; shut in pressure 250 lbs. Hooked up to 8 5/8" and pumped 25 sacks cement. cut well head off 4' below ground.

Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190th US 56 Highway Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + _____
Phone: (620) 727-3410
Name of Party Responsible for Plugging Fees: LaVeta Oil & Gas

State of KANSAS County, Stafford, ss.
Martin Ziegler (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Martin Ziegler

Katharine M. Sipes 7-8-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

