

*Wagner*

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

*Wagner*

OPERATOR: License #: 32278  
Name: Tengasco, Inc.  
Address 1: P.O. Box 458  
Address 2: \_\_\_\_\_  
City: Hays State: Ks Zip: 67601 + \_\_\_\_\_  
Contact Person: Gary Wagner  
Phone: ( 785 ) 625-6374  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 009-24,479-0000  
Spot Description: \_\_\_\_\_  
E2 SW NW SW Sec. 19 Twp. 20 S. R. 15  East  West  
1,650 Feet from  North /  South Line of Section  
4,750 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Iannitti Well #: 7  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: 05/11/2010 (Date)  
by: Bruce Rodie (KCC District Agent's Name)  
Plugging Commenced: 06/17/2010  
Plugging Completed: 06/21/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8"	1110'	0'
		Production	5-1/2"	3999'	0'

RECEIVED  
JUL 09 2010  
KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

06/17/10 - Drive to location. Finish laying rods out in singles - 153 - 3/4". Rig over to pull tubing. Tubing is tight, hammer every collar. Crushed 10 - pulled total of 123 jts. Sand back 130' - could not get any stretch on casing. Get plugging orders to plug w/tubing. Shut down for day.

06/18/10 - Drove to location. Perf casing @ 1650', 1140', 500'. Run 120 jts of 2" tubing. Wait on cementers - 1.5 hours. Shut down for day. Could not get cementers.

06/21/10 - Drive to location. Plug back w/tubing. 1st plug @ 3725' - 13 sacks gel - 50 sacks 60/40 4% gel w/200# hulls. 2nd plug @ 1650' - 90 sacks cement w/100# hulls. Circulate to surface @ 800' w/87 sacks - 50 sacks down backside. Finish pulling tubing. Top hole off w/12 sacks. Pressure to 500#. Rig down. Clean location & tools.

Plugging Contractor License #: 6901 Name: D.S. & W. Well Servicing, Inc.  
Address 1: 1822 24th Street Address 2: \_\_\_\_\_  
City: Great Bend State: Kansas Zip: 67530 + \_\_\_\_\_  
Phone: ( 620 ) 793-5838

Name of Party Responsible for Plugging Fees: Tengasco, Inc.  
State of Kansas County, Barton, ss.

Tim Dickson  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Tim Dickson