

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

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JUL 08 2010

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License #: 5145
Name: Dreiling Oil, Inc.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: Ks. Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
L-KC Depth to Top: 3170' Bottom: 3381' T.D. 3416'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-21,836 051-22836-0000
Spot Description: _____
SW NE NW Sec. 2 Twp. 13 S. R. 16 East West
990 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Boxberger Well #: 5
Date Well Completed: 2-2-82
The plugging proposal was approved on: July 1st, 2010 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 7-2-10
Plugging Completed: 7-2-10

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------------|---|--------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| L-KC | Oil and water | Surface | 8 5/8" | 167' | None |
| | | Production | 5 1/2" | 3523' | None |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(Well had been squeezed with 150 sxs. 60/40 3% CC from 787' to 753' in 10/15/91) Tied for a week to get Tubing out of the hole. Could not make any more hole. Cleaned out to 730'. Ran 2 3/8" Tubing to 720'. Mixed 85 sxs. 60/40 Poz, 4% Gel. Cement circulated. Pulled Tubing and tied to 5 1/2" Casing. Mixed 15 sxs. of same cement and squeezed to 500#. SIP- 500#. Tied to 8 5/8" and pressured to 200# immediately.

Plugging Contractor License #: 99996 Name: Allied Cementing Company, LLC
Address 1: _____ Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: Dreiling Oil, Inc.
State of Kansas County, Ellis, ss.
Terry W. Piesker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Terry W. Piesker

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BOXBERGER #5

KCC WICHITA

PREPARE TO PLUG

- 6-14-10 Moved in Express Well Service Double Drum and rigged up. Ran 4 7/8" Bit on 2 3/8" Upset Tubing. Made about 3'- Getting some metal and lots of Iron Sulfide. Pulled Tubing and ran Impression Block on Tubing. Tagged at 675'. Basically came out flat. No impression.
- 6-15-10 Ran 3 7/8" Bit on Tubing and made about 6' hole- Getting some metal. Pulled Tubing Bit. Ran Impression Block and some metal on edges.
- 6-16-10 Ran Wash Pipe and Mill- 2 joints of Wash Pipe. Made about 10'- Pulled out. Had some Tubing wadded up inside the Wash Pipe- Looks like Swiss Cheese. Ran Impression Block and looks like a jagged piece of Tubing looking up. Ran back in with Wash Pipe and made 6'.
- 6-17-10 Went back to bottom and made another 4' and would not go any ;further. Came out of hole and ran Mill with Tubing Body Grapple. Made about 1.5' and came out. Had 5' piece in Grapple with holes throughout. Unloaded Tubing off Trailer.
- 6-18-10 Ran Mill and Body Grapple. Made about 3'- at 730' approximately. Pulled about 3 points over. We are either in bad pipe or we lost it coming out of the hole. Ran Impression Block and came out with wadded up piece of Casing we believe. Ran back in and tried to get hole of something but could not. Pulls tight in couple of spots on bottom. Ran Wash Pipe back in the hole. In 3 hours we made no hole. Pulled out and shut down. Getting fine metal shavings and a little cement.
- 6-19-10 and 6-20-10 Shut Down
- 6-21-10 Tore down and moved off.
- 6-29-10 Moved Express well Service back in and ran impression block. Could not see much. had a little cement on the bottom, but really not much. Ran Flat Bottom Mill. Hit a spot about 15' above where the Impression Block got to. Milled about 30 minutes and fell through. Began Milling at 730'. Milled 6 hours and made no hole and not much for returns. No Metal. Not much of anything. We had three Drill Collars on this time. Tore down and moved off.
- 7-02-10 Moved in Express. Ran 23 joints of Tubing to 720'. Mixed 85 sxs. 60/40 Poz, 4% Gel. Cement circulated. Pulled Tubing and tied to 5 1/2" Casing. Mixed 15 sxs. Of

the same and pressured to 500#. SIP- 500#. Tied to 8 5/8' Casing and pressured to 200# immediately. Plug Job Complete.

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