July My

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Signature:.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. # 15-121-19805 (CO) OO OPERATOR: License #: 5876 Spot Description: NE Quarter Name: Diamond B Miami Flood, Ltd ne _ne _sw_ ne _Sec. 24 _Twp. 16 _S. R. 21 _VEast _ West Address 1: 34475 W 263 Street 1,546 3733 Feet from South Line of Section Address 2: ___ _____ State: **KS**___ Zip: <u>66071</u>_ +_____ 4,575 | S47 | Feet from | East | West Line of Section City: Paola Contact Person: Jim Ferley Footages Calculated from Nearest Outside Section Corner: Phone: (913) 294-3841 X NE NW X SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: Miami Water Supply Well Other: SWD Permit #:_____ ____ Well #: 9 Lease Name: Phillips ENHR Permit #: ____ Gas Storage Permit #: ___ Date Well Completed: unknown Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 6-28-10 by: Taylor Hermon (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) squirrel Depth to Top: 676 Bottom: 686 T.D. 690 Plugging Commenced: 6-28-10 ___ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Completed: 6-28-10 _____ Depth to Top: _____ Bottom: _____ T.D. ____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Setting Depth Content Casing **Pulled Out** squirrel oil surface 9 inch 20 est none cemented in hole production 4 inch 690 none cemented in hole Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Well was completed alt. 2 production casing cemented to surface. We plugged the well by circulating 69 sacks cement from bottom or TD at 690 to top or surface. RECEIVED KANSAS CORPORATION COMMISSION JUL **06** 2010 CONSERVATION DIVISION WICHITA, KS Plugging Contractor License #: 4339 Name: Dale Jackson Production Company Address 1: PO Box 266 Address 2: City: Mound City State: KS Zip: 66056 + Phone: (620) 363-2683 Name of Party Responsible for Plugging Fees: Diamond B Miami Flood, Ltd State of KS Employee of Operator or Operator on above-described well, Jim Ferley being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202