

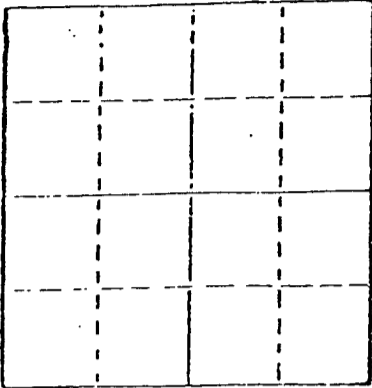
15-167-21733-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Russell County. Sec. 23 Twp. 13S Rge. 14 SW
Location as "NE/CNW $\frac{1}{2}$ /SW $\frac{1}{2}$ " or footage from lines _____
NE NW NE
Lease Owner Rains & Williamson Oil Co., Inc.
Lease Name Speere Well No. #1
Office Address 435 Page Court, 220 W. Douglas, Wichita, Ks.
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plat

Dry Hole
Date Well completed 6-21-81 19
Application for plugging filed 6-21-81 19
Application for plugging approved 6-21-81 19
Plugging commenced 6-21-81 19
Plugging completed 6-21-81 19
Reason for abandonment of well or producing formation _____

Commercial quantities of oil not found
If a producing well is abandoned, date of last production _____ 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3278'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	241'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Plug @ 620' w/50 sx.
- Plug @ 260' w/30 sx.
- Plug @ 40' w/10 sx.
- Rat Hole 10 sx.

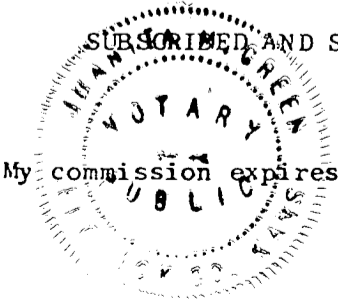
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Wilson Rains, President of Rains & Williamson Oil Co., (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wilson Rains
435 Page Court, 220 W. Douglas, Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of June, 1981



Juanita M. Green
Juanita M. Green
RECEIVED
STATE CORPORATION COMMISSION

JUL - 1 1981
07-01-1981
CONSERVATION DIVISION
Wichita, Kansas

15-167-21733-00-00

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 23 T. 13S R. 14W

LOC. NE NW NE

WELL NAME: Speere #1

COUNTY: Russell

RIG NO. #4

TOTAL DEPTH 3278'

ELEVATION 1816 GL 1821 K

COMMENCED: 6-14-81

COMPLETED: 6-21-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 241' w/150 sx. 60/40 poz., 2% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale, Sand & Lime	520
Shale	1230
Shale & Lime	1800
Lime & Shale	2260
Shale & Lime	2480
Lime & Shale	2848
Lime	3025
Shale & Lime	3161
Lime	3176
Shale & Lime	3278
<u>ROTARY TOTAL DEPTH</u>	<u>3278</u>

RECEIVED
 STATE CORPORATION COMMISSION
 07-01-1981
 JUL - 1 1981
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Speere #1 well.

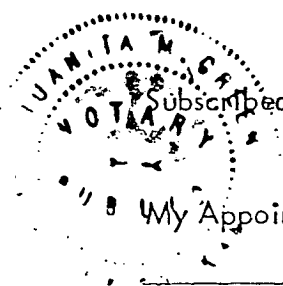
Wilson Rains
 Wilson Rains

Subscribed and sworn to before me this 24 day of June, 1981.

My Appointment Expires:

10-4-83

Juanita M. Green
 Juanita M. Green



KANSAS DRILLERS LOG

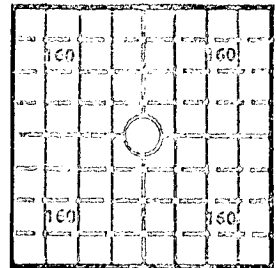
S. 23 T. 13S R. 14 ^{XX}W

API No. 15 — 1167 — 21733-00-00
 County Number

Loc. NE NW NE

County Russell

640 Acres
N



Elev.: Gr. 1816

DF _____ KB 1821

Operator
Rains & Williamson Oil Co., Inc.
 Address
435 Page Court, 220 W. Douglas, Wichita, Kansas 67202
 Well No. #1 Lease Name Speere
 Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____
 Principal Contractor Rains & Williamson Oil Co., Inc. Geologist Mike D. Engelbrecht
 Spud Date 6-14-81 Total Depth 3278' P.B.T.D. _____
 Date Completed 6-21-81 Oil Purchaser _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	24#	241'	60/40 poz.	150 sx.	2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____
 RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF CFPB
 Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

RECEIVED
 STATE CORPORATION COMMISSION
 07-08-1981

CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. #1 Lease Name Speere

S 23 T 13S R 14 ^{XX}_V

WELL LOG

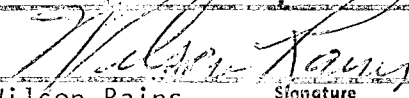
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2986-3028, 30 (30) 60 (30). Rec. 402' MW. FP's 42-83, 135-187. IBHP 510, FBHP 500.			<u>SAMPLE TOPS</u> Anhydrite	827 (+994)
			B/Anhydrite	864 (+957)
			Topeka	2693 (-972)
			Heebner	2922 (-1101)
			Lansing	2978 (-1157)
DST #2 - 3136-3176, 30 (30) 60 (30). Rec. 90' MW. FP's 42-42, 64-64. IBHP 695, FBHP 623.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received _____


 Wilson Rains
 Signature
 President
 Title
 7-6-81
 Date