

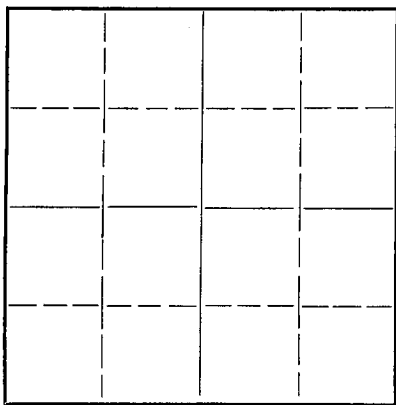
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Russell County, Sec. 23 Twp. 13 Rge. (E) 14 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE NW  
Lease Owner Jones-Shelburne, Inc.  
Lease Name Dumler Well No. 1  
Office Address 1/2 State Capitol Station, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed July 7 19 43  
Application for plugging filed July 7th 19 43  
Application for plugging approved July 10th 19 43  
Plugging commenced July 7th 19 43  
Plugging completed July 10th 19 43  
Reason for abandonment of well or producing formation Hole Full of Water

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Burt Stafford  
Producing formation Depth to top Bottom Total Depth of Well 3352 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale & Shells	Show gas		2400	15 1/2"	390'	390'
Shale (sandy)	Some water	2405	2425	13-3/8"	530'	530'
Lime	1 BW	2675	2685	10"	860'	860'
Lime	Show oil	3036-	3038	8-1/4"	2430'	2430'
Lime	HFW	3340	3352	7"	3115'	3115'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

From 3352 to 700 Heavy mud  
From 700 to 650 Bridge and Cement  
From 650 to 200 Heavy mud  
From 200 to 150 Bridge & Cement  
From 150 to 30 Heavy Mud  
From 30 to 8 Bridge & Cement

PLUGGED  
FILE SEC. 23-13-14W  
BOOK PAGE 82 LINE 2

RWD  
7-22-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones-Shelburne, Inc.  
Address 1/2 State Capitol Station, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
SAM P. SHELBURNE (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
1/2 State Capitol Station, Oklahoma City, Okla.  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of July, 19 43

My commission expires July 8, 1947

Latherine Gwynne  
Notary Public.



# WELL RECORD

**FILE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED**

Operator JONES-SHELBURNE, INC. Address State Capitol Station  
Oklahoma City, Oklahoma

County Russell Survey \_\_\_\_\_ Block No. \_\_\_\_\_ Sec. No. 23-13S-14W

Lessor Dunler Well No. 1 Elevation 1850  
(Above Sea Level)

Drilling Commenced May 15, 1943, 193\_\_\_\_ Drilling Completed July 7, 1943, 193\_\_\_\_

Correspondence regarding this well should be sent to: Name Jones-Shelburne Address above

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
15½"	390'		390'				
13-3/8"	530		530				
10"	860		860				
8-1/4"	2430		2430				
7"	3115		3115				

Initial Production of Gas—Volume \_\_\_\_\_ Pressure \_\_\_\_\_

Initial Production of Oil: Barrels \_\_\_\_\_

Remarks: \_\_\_\_\_

DESCRIPTION OF PROPERTY:  
NORTH

GENERAL REMARKS

Dry Hole

WEST

EAST

SOUTH

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division



FORMATION RECORD

SHOW ALL FORMATIONS, ESPECIALLY ALL SANDS AND CHARACTER AND CONTENTS THEREOF

FORMATIONS	TOP	BOTTOM	REMARKS
Surface formations	0	10	Lime 2460 - 2475
Sand rock & Yellow Clay	10	20	Shale & Shells 2475 - 2515
Post Rock & Shale	20	60	Lime 2515 - 2530
Shale	60	280	Shale 2530 - 2540
Red Rock	280	285	Lime 2540 - 2560
Shale	285	335	Shale & Shells 2560 - 2590
Sand	335	370	Lime 2590 - 2605
Sand & Iron	370	380	Shale 2605 - 2660
Sand	380	390	Lime (1 FT 2675-85) 2660 - 2685
Iron	390	400	Shale 2685 - 2690
Sand	400	430	Lime 2690 - 2700
Shale	430	530	Shale 2700 - 2720
Red Rock	530	595	Lime 2720 - 2768
Shale	595	800	Shale 2768 - 2770
Red Rock	800	850	Lime 2770 - 2820
Chalk	850	852	Shale 2820 - 2825
Lime	852	888	Lime 2825 - 2950
Red Rock	888	930	Shale 2950 - 2955
Shale	930	995	Lime 2955 - 2965
Red Rock	995	1035	Shale 2965 - 2972
Shale	1035	1045	Lime 2972 - 2987
Red Rock	1045	1055	Shale 2987 - 2998
Shale	1055	1080	Red Rock 2995 - 3003
Red Rock	1080	1095	Lime (Show OIL 3036938) 3003 - 3085
Shale	1095	1240	Shale 3085 - 3088
Salt	1240	1495	Lime 3088 - 3152
Shale	1495	1500	Shale 3152 - 3155
Salt	1500	1520	Lime 3155 - 3207
Shale	1520	1525	Shale 3207 - 3212
Lime	1525	1590	Lime 3212 - 3225
Lime & Shale Breaks	1590	1630	Shale 3225 - 3235
Red Rock	1630	1640	Lime 3235 - 3245
Shale & Shells	1640	1660	Shale 3245 - 3250
Lime	1660	1675	Lime 3250 - 3255
Red Rock	1675	1685	Shale 3255 - 3265
Shale	1685	1690	Lime 3265 - 3275
Shale & Shells	1690	1705	Shale 3275 - 3285
Lime	1705	1720	Lime 3285 - 3290
Shale & Shells	1720	1755	Red Rock 3290 - 3295
Lime	1755	1785	Conglomerate 3295 - 3300
Shale	1785	1795	Lime 3300 - 3304
Lime	1795	1890	Conglomerate 3304 - 3340
Red Rock	1890	1900	Lime 3340 - 3352 TD
Lime	1900	1960	HFV
Shale	1960	1970	
Lime	1970	1995	
Shale	1995	2005	
Lime	2005	2020	
Shale	2020	2030	
Lime	2030	2060	
Shale	2060	2065	
Lime	2065	2090	
Red Rock	2090	2110	
Lime	2110	2165	
Lime & Shale Breaks	2165	2200	
Shale & Shells (Show Gas 2400)	2200	2405	
Shale (sandy) some water 2405-25	2405	2425	
Lime	2425	2430	
Shale	2430	2460	

07-22-1943

23 13 14W  
82 2

Method of shutting off water \_\_\_\_\_ Is water completely shut off? \_\_\_\_\_

Amount of water with oil \_\_\_\_\_ per cent \_\_\_\_\_

I, \_\_\_\_\_ being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

*[Signature]*  
Representative of Company.

Subscribed and sworn to before me this 13<sup>th</sup> day of July, 1943

*[Signature]*  
Notary Public.

Ottawa County, Texas