067 21 875 10-ai 1975 FORM CP-4

STATE OF EARSAS STATE CORPORATION CONSISSION CONSERVATION DEVISION P. O. BOX 17027

WELL PLUGGING RECORD

NORTH Location as TNE/CNVESTWA or frostage from blace. Lease Owner. Jett Drilling Co. Lease Owner. Jett Drilling Co. Lease Owner. Jett Drilling Co. Lease Name. Krug. Well No. 1 Office Address. 514 One Twenty Bldg. Character of Well (completed as Oil, Cas or Dry Hole). Office Address. 514 One Twenty Bldg. Application for plugging filed. 9/24/ 19.72 Application for plugging approved. 9/50/ 19.7 Application for plugging approved. 9/50/ 19.7 Plugging completed 10/10 19.7 Plugging completed 10/10 19.7 Reason for shondonment of well or producing formation. Dry If a producing well is shandoned, date of last production. 10/7/ 19.75 Was permission hibrared from the Conservation Division or its agents before plugging was commenced. Yes menced? Was permission belaired from the Conservation Division or its agents before plugging was commenced. Yes menced? Dualne Rankin Onl. CAS OR WATER RECORDS CASINL. RECORD CASINL. RECORD CASINL. RECORD CASINL. RECORD CASINL. RECORD CASINL. RECORD Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Sand up to 3265 Dumped 5 sx, cement on bottom Pumped top with Allied cementers 2 sx, hulls 25 sx, jell 1.8x, hulls and 200 sx, 50.50 pozmix cement. (If additional description is account, use BACK of its frost) Nicholas Casing Pulling Micholas Casing Pulling Micholas Casing Pulling Mate of Plugging Contractor. Micholas Casing Pulling Rox 3/2. Gensee Kansas 67444	VICHITA, KANSAS 67317	russel	1		21	n 13 n	1/ (5) (77)
Lease Nume Lease Owner Jett Drilling Co.					-		
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SUBSCRIBED AND SWORM TO before me this 20 day of October 19.75 MARK M. WASKEYN PUBLIC Nature Public.		200		v Appointme	MENTERS of Evolution		
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SUBSCRIBED AND SWORM TO before me this 20 day of October 19 75 MARK M. MONTARY PUBLIC Notary Public.		4 *		· ·-oust ZD,	*212		

WELL LOG

Operator: Jet Drilling Company, Inc.

514 - 120 Building

Wichita, Kansas 67202

Name: Krug No. 1 Commenced: July 4, 1972 Completed: Eugust 8, 1972

Contractor: Shields Drilling Company, Inc.

P. O. Box 709 Russell, Kansas

Casing Record: 8-3/8" to 263', 52" to 2,294'

Description: SW-SW-SW

Sec. 24-13S-14W

Russell County, Kansas

Elevation: 1831' G.L.

1833 D.F.

Production: Arbuckle

RECEIVED

DRILLER'S LOG

0' - 15' Top soil & clay

15' - 45' Post rock

45' - 390' Shale, sand, hard sand

390' - 489' Hardsand & shale 489' - 849' Shale, red bed 840' - 885' Anhydrite

885' - 1455' Shale

1455' - 1695' Shale & lime streaks

1695' - 1865' Shale & lime 1865' - 2025' Lime & shale

2025' - 2165' Lime & shale streaks

2165' - 2343' Lime & shale 2343' - 2865' Lime w/shale

2865' - 3291' Lime 3291' T. D.

STATE OF KANSAS

)SS

County of Sedgwick)

Arthur M. Scott, employee of owner and operator of the above described well, being first duly sworn on cath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

Signature

514 One Twenty Bldg., Wichita, Ks.

SUBSCRIBED AND SWORN to before me this 28th day of August, 1972

My commission expires March 22, 1975

Notary Public