

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow **SI**
 Deliverability

Test Date:
7/5/2007

API No. 15
023-20658-00 **00**

Company Rosewood Resources, Inc.		Lease Neitzel		Well Number 23-30	
County Cheyenne	Location NESW	Section 30	TWP 3S	RNG (E/W) 40W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/13/2006		Plug Back Total Depth 1423'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1423'	Perforations 1272'	To 1308'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1272'		Pressure Taps Flange		Gas Gravity - G _g .6	
Pressure Buildup: Shut in 7/5 20 07 at 11:00 (AM) (PM) Taken 7/6 20 07 at 1:30 (AM) (PM)		Well on Line: Started 7/6 20 07 at 1:30 (AM) (PM) Taken 7/7 20 07 at 12:00 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						230	244.4				
Flow						48	62.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						4		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September, 2007

Witness (if any)

For Commission

Tom W. Roelck

For Company

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Checked by _____ KANSAS CORPORATION COMMISSION

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

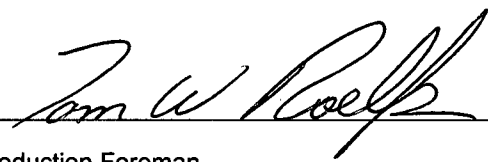
I hereby request a one-year exemption from open flow testing for the Neitzel 23-30 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 None
 July-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
7/1/2007		48		4	0
7/2/2007		48		4	0
7/3/2007		49		4	0 bp
7/4/2007		47		4	0
7/5/2007		47		4	0 shut in 40
7/6/2007		47		1	0 open 230
7/7/2007		44		7	0
7/8/2007		47		4	0
7/9/2007		165		2	12
7/10/2007		234		1	15
7/11/2007		124		2	12
7/12/2007		74		7	0 bp
7/13/2007		51		4	0
7/14/2007		54		4	0
7/15/2007		55		4	0 bp
7/16/2007		52		4	0
7/17/2007		50		4	0
7/18/2007		47		4	0
7/19/2007		46		4	0
7/20/2007		46		4	0
7/21/2007		49		4	0
7/22/2007		47		4	0
7/23/2007		46		4	0
7/24/2007		59		3	4
7/25/2007		49		4	0
7/26/2007		48		4	0
7/27/2007		48		4	0
7/28/2007		48		4	0
7/29/2007		48		4	0
7/30/2007		47		4	0 bp
7/31/2007		48		4	0

Total

119

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CONSERVATION DIVISION
 WICHITA, KS

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 Pumping Unit
 August-07

DATE	Tubing Casing		STATIC MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI					
8/1/2007			49	4		0	
8/2/2007			49	4		0	
8/3/2007			49	4		0	
8/4/2007			49	4		0	
8/5/2007			51	4		0	
8/6/2007			49	4		0	
8/7/2007			49	4		0	
8/8/2007			54	3		0	
8/9/2007			86	3		12	
8/10/2007			123	1		0	
8/11/2007			108	1		0	
8/12/2007			93	0		0	
8/13/2007			91	0		0	
8/14/2007			91	0		0	bp
8/15/2007		80	110	0		0	
8/16/2007			61	34		0	
8/17/2007			56	4		0	
8/18/2007			56	4		0	
8/19/2007			56	4		0	bp
8/20/2007			56	4		0	
8/21/2007			56	4		0	
8/22/2007		40	56	4		0	
8/23/2007			57	3		0	
8/24/2007			58	3		0	
8/25/2007			59	3		0	
8/26/2007			59	3		0	
8/27/2007			63	2		0	bp
8/28/2007			64	1		0	
8/29/2007			77	0		0	
8/30/2007			67	0		0	
8/31/2007			70	0		0	

Total

109

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CONSERVATION DIVISION
 WICHITA, KS

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 Pumping Unit
 September-07

DATE	Tubing Casing		STATIC MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI					
9/1/2007			69	1	0	0	
9/2/2007			71	0	0	0	
9/3/2007			57	0	0	0	
9/4/2007			57	0	0	0	
9/5/2007			121	1	0	7	bp
9/6/2007			98	1	0	0	
9/7/2007			99	2	0	3	
9/8/2007			74	1	0	0	
9/9/2007			68	1	0	0	
9/10/2007			61	1	0	0	
9/11/2007			55	1	0	0	bp
9/12/2007			57	2	0	0	
9/13/2007			62	1	0	0	
9/14/2007			65	1	0	0	
9/15/2007			76	0	0	0	
9/16/2007			82	0	0	0	
9/17/2007			80	0	0	0	
9/18/2007			72	0	0	0	
9/19/2007			76	0	0	0	
9/20/2007			77	0	0	0	
9/21/2007			69	0	0	0	
9/22/2007			72	0	0	0	
9/23/2007			74	0	0	0	
9/24/2007			67	0	0	0	
9/25/2007			54	1	0	0	bp
9/26/2007			51	3	0	0	
9/27/2007		60	76	1	0	0	
9/28/2007			76	0	0	0	
9/29/2007			80	0	0	0	
9/30/2007			75	0	0	0	
10/1/2007						0	

Total

18

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CONSERVATION DIVISION
 WICHITA, KS