

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **SI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
8/4/2008

API No. 15
15-023-20590 **0000**

Company Rosewood Resources		Lease Isernhagen		Well Number 2-22	
County Cheyenne	Location NWSE	Section 22	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 9/10/2004		Plug Back Total Depth 1400'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1411'	Perforations 1261'	To 1297'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1297'		Pressure Taps Flange		Gas Gravity - G _g .6	
Pressure Buildup: Shut in <u>8-4</u> 20 <u>08</u> at <u>10:00</u> <input checked="" type="radio"/> (AM) (PM)		Taken <u>8-5</u> 20 <u>08</u> at <u>10:45</u> <input checked="" type="radio"/> (AM) (PM)			
Well on Line: Started <u>8-5</u> 20 <u>08</u> at <u>10:45</u> <input checked="" type="radio"/> (AM) (PM)		Taken <u>8-6</u> 20 <u>08</u> at <u>11:00</u> <input checked="" type="radio"/> (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						<u>45</u>	<u>59.4</u>				
Flow						<u>60</u>	<u>74.4</u>			<u>24</u>	<u>0</u>

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						<u>3</u>		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 11 day of December, 20 08

Witness (if any)

For Commission

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KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

Wayne Grehan
For Company

Checked by

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SEP 18 2009

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Isernhagen 2-22 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/11/08

Signature: Wayne Mader
Title: Production Foreman

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WICHITA, KS

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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W352
 Isernhagen 02-22
 St. Francis
 St. Francis
 None
 August-08

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2008		58		3	0
8/2/2008		67		3	0
8/3/2008		65		3	0
8/4/2008		61		3	0
8/5/2008	45	59		3	24 shut in for test
8/6/2008		65		3	0 open
8/7/2008		59		5	0
8/8/2008		60		3	0
8/9/2008		60		3	0
8/10/2008	45	61		3	0
8/11/2008		61		3	0
8/12/2008		60		3	0
8/13/2008		59		3	0
8/14/2008		59		3	0
8/15/2008		58		3	0
8/16/2008		57		3	0
8/17/2008	45	57		3	0
8/18/2008		62		3	0
8/19/2008		61		3	0
8/20/2008		63		3	0
8/21/2008		70		3	0
8/22/2008		75		2	0
8/23/2008		75		2	0
8/24/2008	60	72		3	0
8/25/2008		74		3	0
8/26/2008		74		3	0
8/27/2008		77		3	0
8/28/2008		87		2	0
8/29/2008		74		2	0
8/30/2008		62		2	0
8/31/2008	45	58		3	0

Total

90

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W352

Isernhagen 02-22

St. Francis

St. Francis

None

September-08

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2008		57		3	0
9/2/2008		53		3	0
9/3/2008		51		3	0
9/4/2008		55		3	0
9/5/2008		55		3	0
9/6/2008		184		3	14.5
9/7/2008		91		3	0
9/8/2008		53		3	0
9/9/2008		53		3	0
9/10/2008		56		3	0
9/11/2008		68		2	0
9/12/2008		80		3	0
9/13/2008		100		3	0
9/14/2008		52		3	0
9/15/2008		52		3	0
9/16/2008		53		3	0
9/17/2008		54		3	0
9/18/2008		51		3	0
9/19/2008		51		3	0
9/20/2008		50		3	0
9/21/2008		49		3	0
9/22/2008		49		3	0
9/23/2008		49		3	0
9/24/2008		52		3	0
9/25/2008		52		3	0
9/26/2008		53		3	0
9/27/2008		53		3	0
9/28/2008		54		3	0
9/29/2008		53		3	0
9/30/2008		53		3	0
10/1/2008				0	0

Total

89

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W352
 Isernhagen 02-22
 St. Francis
 St. Francis
 None
 October-08

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2008		53		3	0
10/2/2008		53		3	0
10/3/2008		54		3	0
10/4/2008		53		3	0
10/5/2008		55		3	0
10/6/2008		53		3	0
10/7/2008		54		3	0
10/8/2008		151		1	14
10/9/2008	115	128		4	0
10/10/2008		55		4	0
10/11/2008		53		3	0
10/12/2008		51		3	0
10/13/2008		51		3	0
10/14/2008		52		3	0
10/15/2008		53		3	0
10/16/2008	40	53		3	0
10/17/2008		54		3	0
10/18/2008		53		3	0
10/19/2008		53		3	0
10/20/2008		52		3	0
10/21/2008		53		3	0
10/22/2008		53		3	0
10/23/2008	40	52		3	0
10/24/2008		51		3	0
10/25/2008		51		3	0
10/26/2008		52		3	0
10/27/2008		54		3	0
10/28/2008		52		3	0
10/29/2008		54		3	0
10/30/2008	40	55		2	0
10/31/2008		55		2	0

Total 91

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