

*CORRECTED

For KCC Use: 9-8-2010

Effective Date: 9-8-2010

District # XNo

Kansas Corporation Commission Oil & Gas Conservation Division

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

orm KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form

Expected Spud Date:	October 10th	2010		cription:			
		year	オ NE	INE NIM W	<u>//4</u> Sec. <u>34</u> T	wp. <u>16</u> S. R. 2	<u>'5</u> □E 🔀
DEDATOR: Lineman#	31409 🗸		(0,0,00) 💃	250		rom 🛛 N / 🗍	
PERATOR: License# _ ame: _ M M ENERGY, IN	<u></u>		¥	1,250		rom E / 🔀	
			In SECTIO	ON: Regular			VV Line or Section
idress 1: PO BOX 2190	, , , , , , , , , , , , , , , , , , , 		15 32011	JN. Kegulai	irregular?		
ddress 2:	- 04	70450			te well on the Secti-	on Plat on reverse s	iide)
ity: OKLAHOMA CITY		<u>73156</u> +	County:_	NESS			·
ontact Person: CETH L	OOMIS			me: DODRILL		10/01	II #: 1-H
hone:405-463-3355 EX	<u>r. 2</u>			ne: ARNOLD /		YVC	II #
ONTRACTOR: License	33132						
UNITRACIOR: License	#			rorated / Spaced			Yes ∑N
lame: DAN D. DRILLING			Target Fo	rmation(s): _FT S	COTT		
Well Drilled For:	Well Class: 7	ype Equipment:	, Nearest L	ease or unit bou	ndary line (in foota	age): <u>330'</u>	
		·	K Ground S	urface Elevation:	2521 - ESTIMAT	ED 🖊	feet MS
Oil / LEnh		Mud Rotary	•	ll within one-quar			Tyes X
⊠GasStor		Air Rotary		•			
Disp	oosal XWildcat (Cable		ter supply well w			Yes X
Seismic ;#	of Holes Other			bottom of fresh w			
Other:			Depth to	bottom of usable	water:		
_			Surface F	ipe by Alternate:		_	
lf OWWO: old we	ell information as follows:		Lenath of	Surface Pipe Pla	anned to be set:	200'	
One and the				Conductor Pipe			
- p			•	Total Depth: 8		o TVO	
Well Name:						_	
Original Completion D	Date: Original To	otal Depth:		n at Total Depth:			
			 Water So 	urc <u>e for</u> Drilling C	perations:		
irectional, Deviated or H		XYes No	We	II X Farm Pon	nd Other:		
Yes, true vertical depth:			DWR Per				
lottom Hole Location: 33	30' FNL AND 330' FWL OF NW/4 SEC	5. 27	Dilition		te: Apply for Permit	with DWR	
(CC DKT #: 11-CONS-020-	CHOR		MAIL Coro	s be taken?	ion apply for a cirilit		∏Yes ⊠
as: SW-NE-NE-N	WW 400'FNL 2240 F	WL Elev. 2517					
C. AIE AIE All.	NW 250'FHL 1250	Sewi Elev. 25	2.1 If Yes, pro	posed zone:			
21 MENALMIN	MM 830 FAL MOD	ΔF	IDAVIT				RECEIVE
he undersigned hereby	y affirms that the drilling, com			vell will comply y	with K.C.A. EE of	604	
-	·	•	gging or triis v	ren wai comply v	WITH N.S.A. 33 Et.	seq.	SEP 2 9
is agreed that the follo	wing minimum requirements	will be met:					JLI Z J
1. Notify the appropri	riate district office prior to sp	oudding of well:				K	CC WICE
Notify the appropriate A copy of the appropriate	riate district office prior to sp proved notice of intent to drill	oudding of well; shall be posted on ead	drilling rig;				
Notify the appropriate A copy of the app The minimum ame	riate district office prior to sp roved notice of intent to drill a ount of surface pipe as speci	oudding of well; shall be posted on ead ified below shall be se	drilling rig;	cement to the to	p; in all cases su	rface pipe shall	Se set VVIC
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For KCC Use ONLY	
API # 15	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	: M M ENERGY, INC ODRILL			_ Location of Well: 250	<u> </u>	N / S Line of Section
Well Num	nber: 1-H			1,250	feet from	E / X W Line of Section
Field: AR	RNOLD			Sec. <u>34</u> Tv	wp. <u>16</u> S. R. <u>25</u>	
Number of	of Acres attributab R/QTR/QTR of acr	e to well: ³²⁰ eage: _ N E N	IENW NW/4_	- Is Section: XI	Regular or 🔲 Irregul	ar
				If Section is Irreg Section corner use		nearest corner boundary. SE SW
	Show loc	cation of the well. Sh	now footage to the neare	PLAT st lease or unit boundary	line. Show the predicted	l locations of
			s and electrical lines, as	required by the Kansas S a separate plat if desired.		
		: :	•	<u>:</u> ;		
					LEC	GEND
			:	: :	O Well	Location
	· ·		:	• •	——————————————————————————————————————	
			;			Battery Location
<				<i>f</i>	Pipe	eline Location
	<u> </u>	5ee	Attache	<i>[</i>	Pipe	
9 2010 CHITA	<u> </u>	5ee	Attache		Pipe	eline Location etric Line Location
EP 2 9 2010 C WICHITA	Y	See Pl	Attache		Pipe	eline Location etric Line Location
SEP 2 9 2010 KCC WICHITA	4	See Pl	Attache		Pipe	eline Location etric Line Location
KCC WICHITA	Y	5.e 191	Attache		Pipe	eline Location etric Line Location
SEP 2 9 2010 KCC WICHITA		5.e 191	Attache		Pipe	eline Location etric Line Location
SEP 2 9 2010 KCC WICHITA		See Pl	Attache		Pipe	eline Location stric Line Location se Road Location
SET 2 9 2010 KCC WICHITA		5.e	Attache		Pipe	eline Location etric Line Location

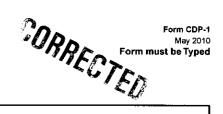
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: M M ENERGY, INC.		License Number: 31409			
Operator Address: PO BOX 21904 OKLAHOMA CITY OK 73156					
Contact Person: CETH LOOMIS		Phone Number: 405-463-3355 EXT. 2			
Lease Name & Well No.: DODRILL 1-H			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE _ NE _ NW _ NW		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 34 Twp. 16 R. 25 East 🔀 West		
Settling Pit X Drilling Pit	If Existing, date constructed:				
Workover Pit Haul-Off Pit	Dit conceitu				
(If WP Supply API No. or Year Drilled)	Pit capacity: 10,000 (bbls)		NESSCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes X	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? COMPACTED SOIL		
Pit dimensions (all but working pits):	00 Length (fee	et)100	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	ner	Describe proce	dures for periodic maintenance and determining cluding any special monitoring.		
			SEP 2 9 2010		
			SEP Z 3 Z010		
			KCC WICHITA		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: EVAPORATE AND BACK FILL		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
A /2-72-1-	1/4/3/1/				
9/27/2010 Date	9/27/2010		Signature of Applicant or Agent		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 9-29-10 Permit Num	ber:	Perm	it Date: 10~4~10 Lease Inspection: 4 Yes X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31409	Well Location:
Name: M M ENERGY, INC.	NE NV NW/4 Sec. 34 Twp. 16 S. R. 25 Eas West
Name: M M ENERGY, INC. Address 1: PO BOX 21904	County: NESS
Address 2:	Lease Name: DODRILL Well #: 1-H
City: OKLAHOMA CITY State: OK Zip: 73156 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: CETH LOOMIS	the lease below:
Phone: (405) 463-3355 Fax: (405) 463-3353	-
Contact Person: CETH LOOMIS Phone: (405) 463-3355 Fax: (405) 463-3353 Email Address: CETH@MMENERGY.NET	
Surface Owner Information: Name: The Naomi Webster Trust dtd July 11, 1994 Address 1: 9559 250 Road Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Arnold State: KS Zip: 67560 +	
	hodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be entered	ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, 	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I 	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1 prom CB-1, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling. 	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.

KCC WICHITA

SEP 2 9 2010

O BHL - 330' FNL & 330' FWL Sec. 27	
Tank Battery Lease R Flow Line SHL - 250' FNL 1250' FWL (Sec. 34)	bad

RECEIVED
SEP 2 9 2010
KCC WICHITA