

For KCC Use: 10-11-2010  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 25, 2010  
 month day year

OPERATOR: License# 32204 ✓  
 Name: REDLAND RESOURCES, INC.  
 Address 1: 6001 NW 23RD STREET  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
 Contact Person: ALAN THROWER  
 Phone: (405)789-7104

CONTRACTOR: License# DUKE DRILLING 5  
 Name: 5929

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW - NW - SW Sec. 24 Twp. 23 S. R. 25  E  W  
 (0.0000) 2,154 feet from  N /  S Line of Section  
334 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HODGEMAN  
 Lease Name: LEIKAM Well #: 24-12  
 Field Name: WILDCAT  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 334  
 Ground Surface Elevation: 2491 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 860  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 820 880  
 Length of Conductor Pipe (if any): 40'  
 Projected Total Depth: 5400  
 Formation at Total Depth: ARBUCKLE ✓

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic  Other: \_\_\_\_\_  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/5/10 Signature of Operator or Agent: Sally K. Byers Title: Agent

For KCC Use ONLY  
 API # 15 - 083-21677-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 880 feet per ALT.  I  II  
 Approved by: RMA 10-6-2010  
 This authorization expires: 10-6-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- if well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

RECEIVED  
 OCT 05 2010

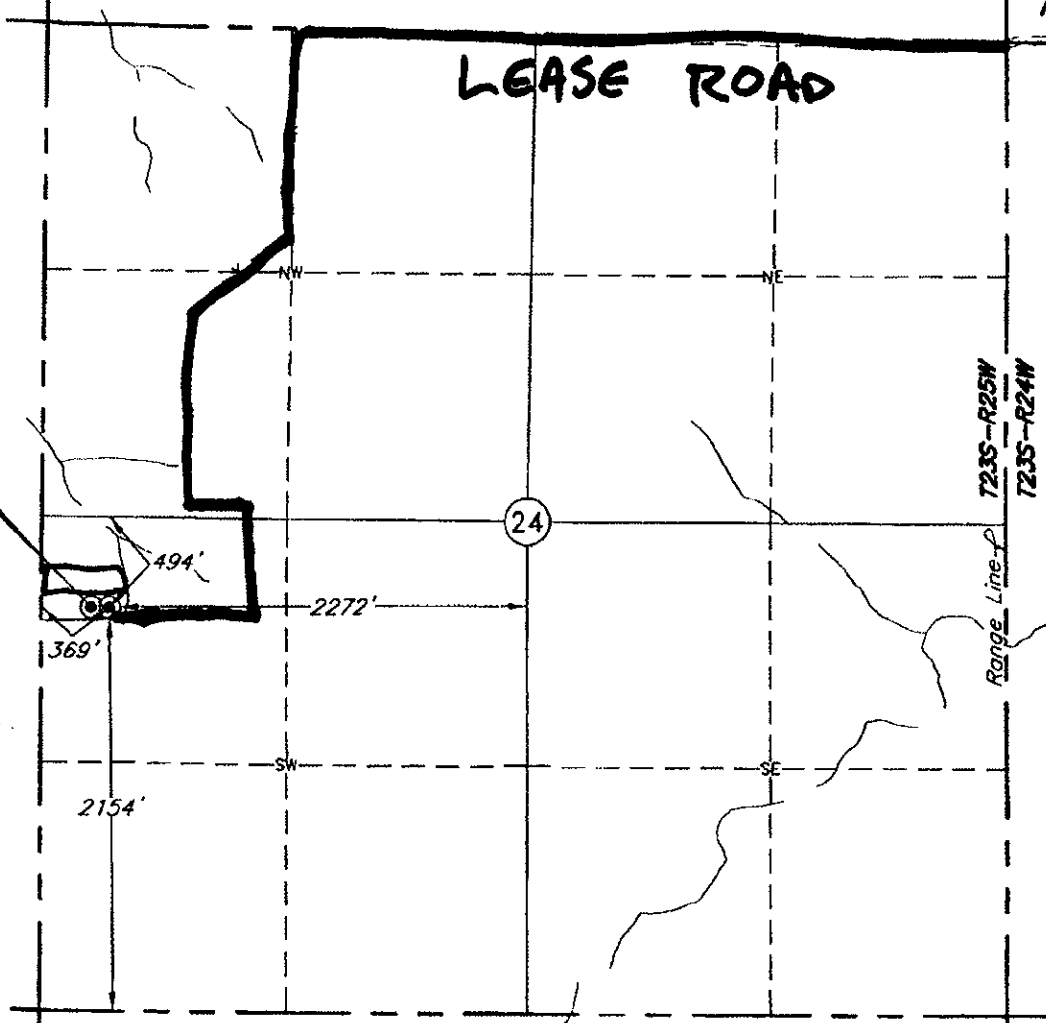
KCC WICHITA

24  
 23  
 25  
 IN  
 IN



HODGEMAN County, Kansas  
 2154' FSL-369' FWL Section 24 Township 23S Range 25W P.M.

15-083-21677-0000



Alt: 2493'  
 2154' FSL-369' FWL  
 501952



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This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.  
 Lease Name: LEIKAM

**ELEVATION:**  
 Well No.: 24-12      2489' Gr. at Stake

Topography & Vegetation Loc. fell in sloped grass, ±50' West of N-S drain, Alt: fell in sloped grass posture

Good Drill Site? Fair Alt: Yes      Reference Stakes or Alternate Location  
 Stakes Set 2154' FSL-269' FWL Elev: 2493' at Gr.

Best Accessibility to Location From NE  
 Distance & Direction From Jct. of US. Hwy. 283 N-S and US. Hwy. 156 (near Jetmore, Ks.)  
go 8.25 miles West, then 3 miles South, then ±1 mile East thru Sec. 23 to the SW Cor. of Sec. 24-T23S-R25W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

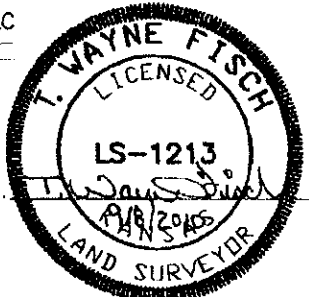
GPS  
 DATUM: NAD-27  
 LAT: 38°02'07.2"N  
 LONG: 100°01'33.2"W  
 STATE PLANE  
 COORDINATES:  
 ZONE: KS SOUTH  
 X: 1560540  
 Y: 501950

Date of Drawing: Sep. 8, 2010  
 Invoice # 158815 Date Staked: Sep. 3, 2010 LC

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>REDLAND RESOURCES, INC.</b>		License Number: <b>32204</b>
Operator Address: <b>6001 NW 23RD STREET</b>		<b>OKLAHOMA CITY OK 73127</b>
Contact Person: <b>ALAN THROWER</b>		Phone Number: <b>(405)789-7104</b>
Lease Name & Well No.: <b>LEIKAM 24-12</b>		Pit Location (QQQQ): _____ NW - NW - SW Sec. <u>24</u> Twp. <u>23</u> R. <u>25</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,154</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>334</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>HODGEMAN</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>10/01/10</u> Pit capacity: <u>4,000</u> (bbts)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATURAL PERMEABILITY</b>
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED OCT 05 2010 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit: <u>5255</u> feet Depth of water well <u>78</u> feet		Depth to shallowest fresh water <u>61</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>EVAPORATION/BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/5/10</u> Date		<u>Sally R. Byers</u> Signature of Applicant or Agent

15-083-21677-0002

<b>KCC OFFICE USE ONLY</b>		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Date Received: <u>10-5-10</u> Permit Number: _____	Permit Date: <u>10-5-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-083-21677-0000  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32204  
Name: REDLAND RESOURCES, INC.  
Address 1: 6001 NW 23RD STREET  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
Contact Person: ALAN THROWER  
Phone: ( 405 ) 789-7104 Fax: ( 405 ) 789-7116  
Email Address: at.redland@gmail.com

Well Location:  
NW NW SW Sec. 24 Twp. 23 S. R. 25  East  West  
County: HODGEMAN  
Lease Name: LEIKAM Well #: 24-12

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

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**Surface Owner Information:**

Name: JACOB LEIKAM, JR.  
Address 1: 23345 SW LL ROAD  
Address 2: \_\_\_\_\_  
City: JETMORE State: KS Zip: 67854 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

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*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/05/10 Signature of Operator or Agent: Sally R. Byers Title: AGENT