

For KCC Use: 10-11-2010
 Effective Date: 10-11-2010
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: OCTOBER 25, 2010
 month day year

OPERATOR: License# 32204
 Name: REDLAND RESOURCES, INC.
 Address 1: 6001 NW 23RD STREET
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73127 + _____
 Contact Person: ALAN THROWER
 Phone: (405)789-7116

CONTRACTOR: License# 5929
 Name: DUKE DRILLING

Spot Description: _____
 NE SE SW Sec. 20 Twp. 25 S. R. 23 E W
 (000/000) 1,124 feet from N / S Line of Section
2,302 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: FORD

Lease Name: STEGMAN Well #: 20-14

Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 1124

Ground Surface Elevation: 2384 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 780 520

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 800

Length of Conductor Pipe (if any): 40

Projected Total Depth: 5600

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well Farm Pond Other: TRUCKING

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other _____
 Well Class: _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/30/10 Signature of Operator or Agent: Sally R. Byers Title: AGENT

For KCC Use ONLY
 API # 15 - 057-20703-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 760 feet per ALT. I II
 Approved by: KMT 10-6-2010
 This authorization expires: 10-6-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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API # 15 - 057-20703-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REDLAND RESOURCES, INC.
Lease: STEGMAN
Well Number: 20-14
Field: WILDCAT

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NE - SE - SW

Location of Well: County: FORD
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Sec. 20 Twp. 25 S. R. 23 E W

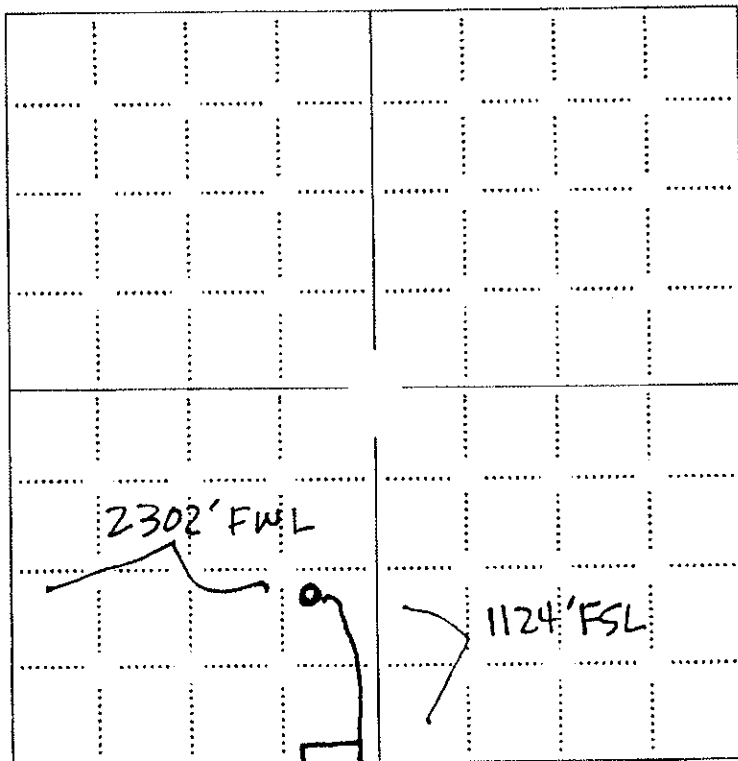
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

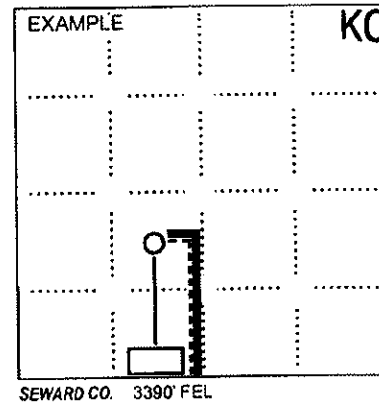


NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

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In plotting the proposed location of the well, you must show:

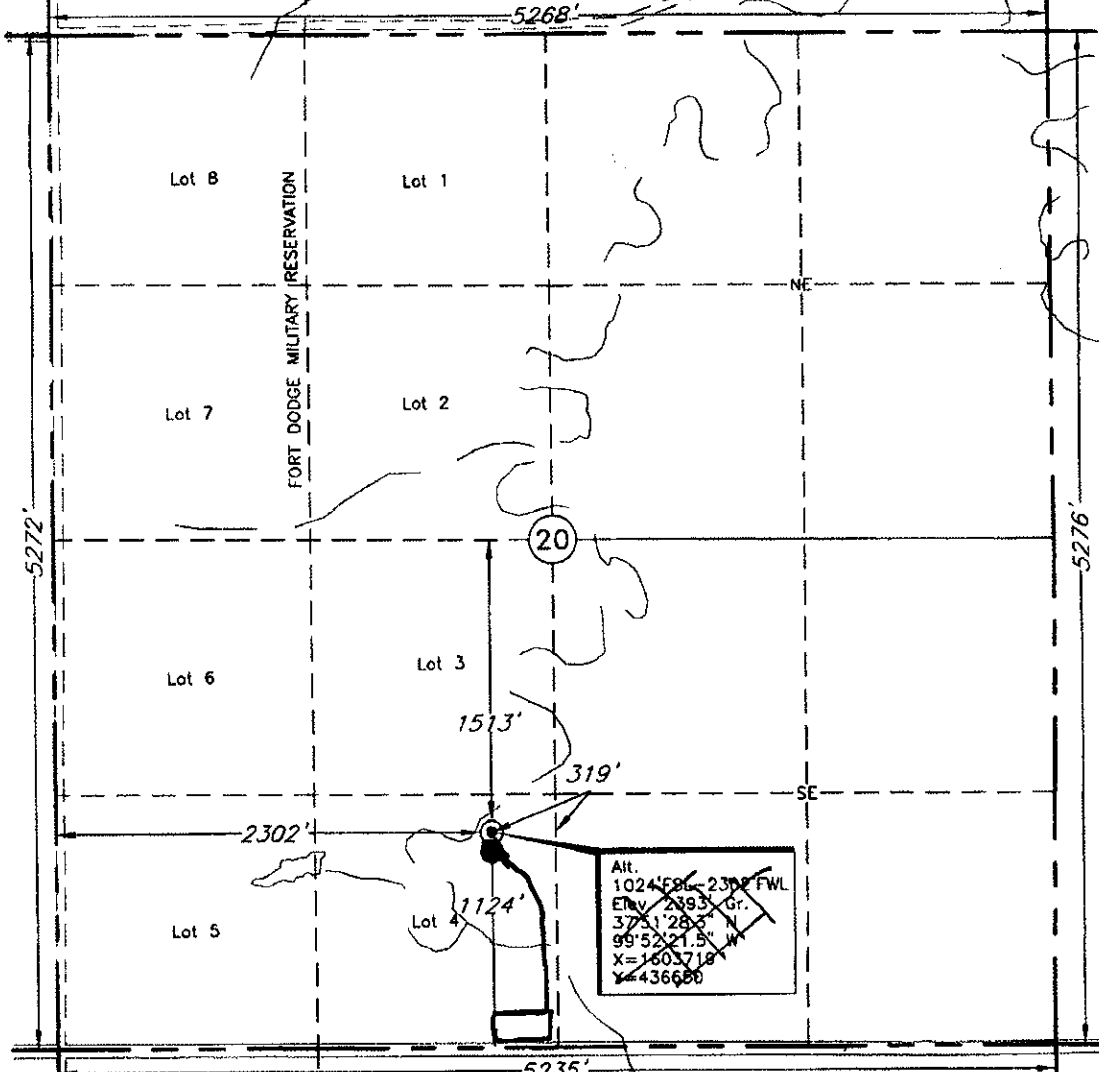
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 Certifi. Authorization No. LS-99, Exp. Dec 31, 2010

Section 20 Township 25S Range 23W P.M. County, Kansas
 1124'FSL - 2302'FWL 5268'

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This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.
 Lease Name: STEGMAN

Well No.: 20-14
ELEVATION:
2384' Gr. at Stake

Topography & Vegetation Loc. fell in sloped grass pasture, ±40' SE of NE-SW drain; Alt. loc. fell in sloped grass pasture

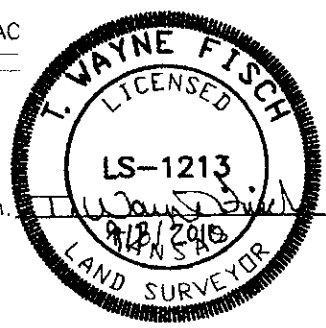
Good Drill Site? No; Alt. Yes Reference Stakes or Alternate Location Stakes Set 1024'FSL-2302'FWL; Elev. 2393' Gr.

Best Accessibility to Location From South
 Distance & Direction From Jct. US Hwy. 283 North and US Hwy. 56, go ±5.0 mi. North
on US Hwy. 283, then 1.0 mi. East to the SW Cor. of Sec. 20-T25N-R23W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)
 Date of Drawing: Sep. 08, 2010
 Invoice # 158814 Date Staked: Sep. 03, 2010 AC

GPS
 DATUM: NAD-27
 LAT: 37°51'28.3\"/>

CERTIFICATE:
 I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.
 Kansas Reg. No. 1213



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127
Contact Person: ALAN THROWER		Phone Number: (405)789-7116
Lease Name & Well No.: STEGMAN 20-14		Pit Location (QQQQ): NE - SE - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 09/20/10 Pit capacity: 4,000 (bbls)	Sec. 20 Twp. 25 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,124 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,302 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section FORD County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>1830</u> feet Depth of water well <u>75</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 2 Abandonment procedure: EVAPORATION/BACKFILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/30/10</u> Date		<u>Sally R. Byers</u> Signature of Applicant or Agent

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KCC OFFICE USE ONLY			
Date Received: <u>10-5-10</u>	Permit Number: _____	Permit Date: <u>10-5-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

15057-20703-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104 Fax: (405) 789-7116
Email Address: at.redland@gmail.com

Well Location: _____
NE SE SW Sec. 20 Twp. 25 S. R. 23 East West
County: FORD
Lease Name: STEGMAN Well #: 20-14

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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Surface Owner Information:

Name: JOHN AND BERNADINE STEGMAN
Address 1: 306 HALL STREET
Address 2: _____
City: SPEARVILLE State: KS Zip: 67876 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 09/30/10 Signature of Operator or Agent: Sally R. Byers Title: AGENT