For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	October	15	2010	Spot Description:	
ected Spud Date:	month	day	year	NW SE NW SE Sec. 29 Twp. 33 S. R.	<u>10</u>
	30755 🗸			(a/a/a/a) 1,850 feet from N / X	S Line of Section
ERATOR: License#				1,850 feet from X E /	W Line of Section
me: Foster Oil & Gas				Is SECTION: Regular Inregular?	
dress 1: P.O. Box 106				(Note: Locate well on the Section Plat on reverse	side)
dress 2:y: Independence	State: KS	Zip: _6	67301 +	County: Chautauqua	
_{otact Person:} Bill Fost	er			Losso Name: Wethington W	ell #: IBEY #1
one: _ 620 - 331 - 6789	/			Field Name: Lowe Oil & Gas Leniton	
NTRACTOR: Licenset	~ ~			Is this a Prorated / Spaced Field?	Yes No
me: C & G Drilling, Inc				Target Formation(s): Mississippi Chat/Lime	
		75.	pe Equipment:	Nearest Lease or unit boundary line (in footage): 550	feet MSL
Well Drilled For:	Well Class:			Ground Surface Elevation: 1061	Yes No
∑oirEnh		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes X No
Gas Store	· —	=	Air Rotally Cable	Public water supply well within one mile:	L),e≥ (△),f0
Disp		· [Depth to bottom of fresh water: 200'	
Seismic ;#	OI LOIGS TOTHER			Depth to bottom of usable water:	
Other:				Surface Pipe by Alternate: I I II III III III III III III III II	
If OWWO: old we	il information as folio	ws:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Mell Name				Projected Total Depth: 2,100' Formation at Total Depth: Mississippi Limestone	
Original Completion D	Date:	Original To	tal Depth:	Water Source for Drilling Operations:	
			Yes⊠No	Well Farm Pond Other:	
irectional, Deviated or H	lorizontal wellbore?				
Yes, true vertical depth: ottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
ottom Hole Location: CC DKT #:				- Will Cores be taken?	Yes ANO
3C DK1 #:				If Yes, proposed zone:	
					RECEIVED
			AF	FIDAVIT	RECEIVED
he undersigned hereb	y affirms that the d	rilling, con	npletion and eventual pi	FIDAVIT	
he undersigned hereb is agreed that the follo	y affirms that the di	rilling, com uirements	npletion and eventual pi		RECEIVED OCT 0 1 2010
is agreed that the follo	owing minimum req	uirements orior to st	npletion and eventual pl will be met: oudding of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	OCT 0 1 2010
is agreed that the follo	owing minimum requirate district office	uirements p <i>rior</i> to sp	npletion and eventual pl will be met: oudding of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	0CT 0 1 2010 KCC WICHIT
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For KCC Use ONLY API#15-019-27025-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Foster Oil & Gas	Location of Well: County: Chautauqua
Lease: Wethington	
Well Number: IBEY #1	1,850 feet from E / W Line of Section
Field: Lowe Oil & Gas	Sec. <u>29</u> Twp. <u>33</u> S. R. <u>10</u> 🔀 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW - SE - NW - SE	Is Section: Regular or Irregular
	if Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

			LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	29		EXAMPLE
			1980' FSL
NOTE: In all cases	locate the spot of the prope	osed drilling locaton.	SEWARD CO. 3390' FEL RECEIVED OCT 0 1 201

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Foster Oil & Gas			License Number: 30755
Operator Address: P.O. Box 1063	3		Independence KS 6736
Contact Person: Bill Foster	. 1.111 2 .114		Phone Number: 620 - 331 - 6789
Lease Name & Well No.: Wethingtor	n IBE	EY #1	Pit Location (QQQQ):
Type of Pit:	Pit is:	.,	NW _ SE _ NW _ SE_
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 29 Twp. 33 R. 10 X East West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	1,850 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 400	(bbls)	1,850 Feet from 🔀 East / West Line of Section Chautauqua County
Is the pit located in a Sensitive Ground Water A	Area? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Native clays
Pit dimensions (all but working pits):	Length (fee	,	Width (feet) N/A: Steel Pits 5 (feet) No Pit
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	owest fresh water 50 feet. mation:
4000 feet Depth of water well	125 feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all steps into the pit? Yes No		Type of materi Number of wor Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Water, Drill mud king pits to be utilized: procedure: Let fluids evaporate, cover pits, restore location be closed within 365 days of spud date.
I hereby certify that the above states	nonte are true and cor		DEAFINE
O9-30-2010 Date	nents are pue ano cui	/h	OCT 0 1 201 ignature of Applicant or Agent KCC WICHI
	ксс	OFFICE USE C	NLY Liner Steel Pit RFAC RFAS
Date Received: 10-1-10 Permit Num	nber:	Perm	nit Date: 10-1-10 Lease Inspection: Yes X No

15-019-27025-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20755	
OPERATOR: License # 30755	_ Well Location:
Name: Foster Oil & Gas Address 1: P.O. Box 1063	NW SE NW SE Sec. 29 Twp. 33 S. R. 10 Eas West
Address J. P.O. Box 1063	County: Chautauqua
Address 2: 67301	County: Chautauqua Lease Name: Wethington Well #: IBEY #1
City: Independence State: KS Zip: 67361	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: 620 331-6789 620 725-3211	-
Address 2:	 -
Surface Owner Information: Name: Robert Wethington Address 1: 309 West 6th Street Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form CB thereby certify that the statements made herein are true and corpect	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 in P-1 will be returned.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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