For KCC Use: Effective Date: 10-16-2010 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

PERATOR: License# 30705 ame: Younger Energy Company. ddress 1: 453 S. Webb Rd., Suite 100 ddress 2: 453 S. Webb Rd., Suite 100 ddress 2: 10; Wichita State: KS zip: 67207 + 1310 contact Person: Diane Rebstock hone: 316-681-2542 ONTRACTOR: License# 5929 ame: Duke Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Striss a Prorated Target Formation Nearest Lease of Ground Surface Water well within Public water sup Depth to bottom Depth to bottom Depth to bottom Surface Pipe by Length of Conductorn Hole Location: CC DKT #: Well Coasion: Original Total Depth: Well Coasion: CC DKT #: Will Cores be tall if Yes, proposed AFFIDAVIT Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cemen through all unconsolidated materials plus a minimum of 20 feet into the undertying formation of the public water kinds and public plus for well is either plugged or production case. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any use or pursuant to Appendix "B'-Eastern Kanasa surface casing order #133,891-C, which app must be completed within 30 days of the spud date or the well shall be plugged. In all cash hereby certify that the statements made herein are true and to the best of my knowlettge and be alte: 10-6-2010 Signature of Operator or Agent: Create Pipe ALT Drill II File Completion File Complet	NE-SW Sec. 11 Twp. 26 S. R. 13 EXW 2200 feet from N / X S Line of Section 2480 feet from E / X W Line of Section Regular Irregular? Inte: Locate well on the Section Plat on reverse side) Pratt Keller F
PERATOR: License# 30705 ame: Younger Energy Company. ddress 1: 453 S. Webb Rd., Suite 100 ddress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Wichita State: KS Zip: 67207 + 1310 odress 2: ty: Well Class: Type Equipment: State: State: State: State: KS Zip: 67207 + 1310 odress 2: ty: Well Class: Type Equipment: State:	NE-SW Sec. 11 Twp. 26 S. R. 13 EXW 2200 feet from N / X S Line of Section 2480 feet from E / X W Line of Section 3 Regular Irregular? 3 Regular Coate well on the Section Plat on reverse side) 4 Pratt Keller F Well #: 7
PERATOR: License# 30705 ame: Younger Energy Company diress 1: 453 S. Webb Rd., Suite 100 diress 2: 453 S. Webb Rd., Suite 100 diress 2: 453 S. Webb Rd., Suite 100 diress 3: 453 S. Webb Rd., Suite 100 diress 4: 453 S. Webb Rd., Suite 100 diress 5: 453 S. Webb Rd., Suite 100 diress 6: 453 S. Webb Rd., Suite 100 diress 7: 453 S. Webb Rd., Suite 100 diress 8: 453 S. Webb Rd., Suite 100 diress 8: 453 S. Webb Rd., Suite 100 diress 9: 453 S. Webb Rd., Suite 100 Director 100 Directo	teet from N / X S Line of Section 2480
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Incertification of the properties of the well is a secretly company. Incompany Well Drilled For Well Class: Type Equipment: State: KS_zip: 67207 + 1310	Regular Irregular? Note: Locate well on the Section Plat on reverse side) Pratt Keller F Well #: 7
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State: KS Zip: 67207 + 1310 County: Lease Name: Field Name: Is this a Prorated Target Formation Nearest Lease Of Ground Surface Pool Ext Well Drilled For: Well Class: Type Equipment: Seismic : # of Holes Other Other Cable Other Other: Well information as follows: Cable Other Original Total Depth: Well organized Water well within Other Original Completion Date: Original Total Depth: Well Class: Type Equipment: Original Completion Date: Original Total Depth: Water well well will see the Catlon: Original Completion Date: Original Total Depth: Water Sup Depth to bottom Surface Pipe by Ces, true vertical depth: Original Completion Date: Original Total Depth: Water Sup Depth Conductor Pipe Res, true vertical depth: Original Total Depth: Water Supposed Depth Conductor Depth Ces, true vertical depth: Original Total Depth: Water Supposed Depth Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe by Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe By Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe Supposed Depth Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe By Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe By Ces, true vertical depth: Original Total Depth: Water Source for Surface Pipe By Ces, true vertical depth: Water Source for Surface Castlon Original Total Depth: Water Source f	Pratt Keller F Well #: 7
Intercherson: Diane Rebstock Ione. 316-681-2542 Ione: Duke Drilling Co., Inc. Well Drilled For: Well Cless: Type Equipment: Well Drilled For: Well Cless: Type Equipment:	Keller F Well #: 7
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Target Formation Duke Drilling Co., Inc.	
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Seismic Storage Disposal Other Depth to bottom Depth to Depth t	r unit boundary line (in footage): 440'
Gas Storage Disposal Wildcat Cable Cable Cable Disposal Disposal Disposal Cable Cable Cable Disposal D	Elevation: 1910 / feet MSL
Disposal Disposal Depth to bottom Surface Pipe by Length of Surface Pipe by Length of Surface Pipe by Length of Condument Depth to bottom Depth to Burface Pipe by Length of Condument Depth	one-quarter mile: XYes No
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Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Tot. Water Source for Interctional, Deviated or Horizontal wellbore? Wes, true vertical depth: Other Hole Location: CD DKT #: Will Cores be tall If Yes, proposed AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cemen through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug len. 5. The appropriate district office will be notified before well is either plugged or production case. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any use or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which appends to the completed within 30 days of the spud date or the well shall be plugged. In all case the completed within 30 days of the spud date or the well shall be plugged. In all case the completed within 30 days of the spud date or the well shall be plugged. In all case the completed within 30 days of the spud date or the well shall be plugged. In all case the set of the completed within 30 days of the spud date or the well shall be plugged. In all case the set of the completed within 30 days of the spud date or the well shall be plugged. In all case the set of the completed within 30 days of the spud date or the well shall be plugged. In all case the set of the complete of	Pipe Planned to be set:
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Water Source for More vertical depth: DWR Permit #:	epth: 4400'
Water Source for Sourc	ıl Depth: Arduckie'
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cemen through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug lends. 5. The appropriate district office will be notified before well is either plugged or production cases. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any use or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which appears to completed within 30 days of the spud date or the well shall be plugged. In all cases are by certify that the statements made herein are true and to the best of my knowledge and be cate: 10-6-2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: File Completion File Completi	Farm Pond Other:
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rereby certify that the statements made herein are true and to the best of my knowledge and best ate: 10-6-2010 Signature of Operator or Agent: Remember to: For KCC Use ONLY API # 15 - /5 / -2236 / -00-00 Conductor pipe required None feet Ainimum surface pipe required 200 feet per ALT.	
For KCC Use ONLY API # 15 - /5 / - 2236 / -00 - OO	s, NOTIFY district office prior to any cementing.
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Conductor pipe required None feet - File Drill Pit Applie - File Completion Feet per ALT.	of Compliance with the Kansas Surface Owner Notification
finimum surface pipe required 200 feet per ALT.	th Intent to Drill, cation (form CDP-1) with Intent to Drill;
Ainimum surface pipe required	
	nrm ACO-1 within 120 days of sould date:
perovous, per u v - 1 - 110tily appropriate	orm ACO-1 within 120 days of spud date;
10-11-2011 Submit plugging	oution plat according to field proration orders;
Ohtoin written an	oution plat according to field proration orders; district office 48 hours prior to workover or re-entry;
This addictization vote if criming not started within 12 months of approval date.)	oution plat according to field proration orders; district office 48 hours prior to workover or re-entry; eport (CP-4) after plugging is completed (within 60 days);
please check the	oution plat according to field proration orders; district office 48 hours prior to workover or re-entry; eport (CP-4) after plugging is completed (within 60 days); proval before disposing or injecting salt water.
pud date: Agent:	oution plat according to field proration orders; district office 48 hours prior to workover or re-entry; eport (CP-4) after plugging is completed (within 60 days); proval before disposing or injecting salt water. drilled or permit has expired (See: authorized expiration date)
—	oution plat according to field proration orders; district office 48 hours prior to workover or re-entry; eport (CP-4) after plugging is completed (within 60 days); proval before disposing or injecting salt water. drilled or permit has expired (See: authorized expiration date) box below and return to the address below.
Mail to: KCC - Conservation Division, Signature of	pution plat according to field proration orders; district office 48 hours prior to workover or re-entry; eport (CP-4) after plugging is completed (within 60 days); proval before disposing or injecting salt water. drilled or permit has expired (See: authorized expiration date) box below and return to the address below.

For KCC Use ONLY API # 15 - 151-22361-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_	Younger En	ergy Company		Pratt
Lease: K	<u> (eller F</u>			et from N / X S Line of Section
Well Number	er: <u>/</u>			et from E / X W Line of Section
Field: R	ose Valley S	outh	Sec. <u>11</u> Twp. <u>26</u>	s. r. <u>13</u> 🔲 e 🗶 w
		o well:	Is Section: X Regular or	Irregular
QIIVQIIV	ZIIVQIN DI AGICAÇ	Je		
			Section corner used: NE	ell from nearest corner boundary. NW SE SW
		DI A	т	
	Chau inanti	PLA		aradiated languisms of
		ion of the well. Show footage to the nearest leas patteries, pipelines and electrical lines, as requir		
	icase ruaus, tarik t	valleries, pipeliries and electrical lines, as requir You may attach a sepa	-	voice Act (nouse biii 2032).
		ios may allasm a sopa	rato par n goonou.	
	•			
				LECEND
	:		:	LEGEND
		1	o	Well Location
			· -	Tank Battery Location
	:		<u> </u>	Pipeline Location
			:	
				Electric Line Location
				 Lease Road Location
	*******		••••	
			EXAMPL	E : :
2200 501		Proposed		;
2200' FSL		0		: : :
	*******	Gas	Pipeline	
	:	Producer		:
	i i		· · · · · · · · · · · · · · · · · · ·	: : :
		. Gas Pipeline		0=1 1980' FSL
				: T # !
		Complessor.		***************************************
	•••••	Producer :	···· ·	
		Producer		
		Battery	SEWARD CO.	3390' FEL
		pattery	-	

in plotting the proposed location of the well, you must show:

PRATT CO.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

2480' FWL

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

License Number: 30705 Operator Name: Younger Energy Company 453 S. Webb Rd., Suite 100, Wichita, KS 67207-1310 Operator Address: Phone Number: 316-681-2542 Contact Person: Diane Rebstock Lease Name & Well No.: Keller F #7 Pit Location (QQQQ): ___. <u>NE . NE</u> . SW Type of Pit: Pit is: Sec. 11 Twp. 26 R. 13 East X West X Proposed Burn Pit Existing **Emergency Pit** Settling Pit X Drilling Pit If Existing, date constructed: 2200 Feet from North / X South Line of Section Haul-Off Pit Workover Pit 2480 Feet from East / X West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 5000 County (bbls) Is the pit located in a Sensitive Ground Water Area? X Yes Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Is the bottom below ground level? Artificial Liner? Yes X No X Yes No bentonite & solids from drilling operation 100 100 Length (feet) N/A: Steel Pits Pit dimensions (all but working pits): Width (feet) No Pit Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water Distance to nearest water well within one-mile of pit: JR-KGS Source of information: measured well owner electric log Depth of water well ... Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: __Chemical Mud Producing Formation: Number of working pits to be utilized: __ Number of producing wells on lease: __ Abandonment procedure: Allow to dry, backfill & level Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/06/2010 KCC OFFICE USE ONLY Steel Pit Date Received: _10/6/10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OC | 0 0 2010

15-151-22361-00-00 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

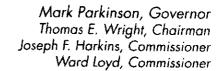
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 30705 Name:Younger Energy Company Address 1:453 S. Webb Rd., Suite 100 Address 2: City:	Well Location: NE_NE_SWSec11Twp26_sR13Eas County:Pratt Lease Name:Keller FWell #:7 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: Shupe Farms, LLC Address 1: P.O. Box 1441	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
task, I acknowledge that I am being charged a \$30.00 handling	g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to Date: 10/6/2010 Signature of Operator or Agent:	∴ ∩ Diane Rebstock
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA





October 8, 2010

Diane Rebstock Younger Energy Company 453 S Webb Rd., Ste 100 Wichita KS 67207-1310

Re:

Drilling Pit Application Keller F Lease Well No. 7 SW/4 11-26S-13W Pratt County, Kansas

Dear Mr. Rebstock:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.