

For KCC Use:

Effective Date: 4

District # 4

SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OWWO

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 10 30 2010
month day year

OPERATOR: License# 33993

Name: QUEST ENERGY, LLC

Address 1: 2732 N REESE RD

Address 2: _____

City: BROOKVILLE State: KS Zip: 67425 + _____

Contact Person: MR. TRACY HYNES

Phone: 785-283-4249

CONTRACTOR: License# Must be licensed by KCC

Name: Advise on ACO-1

Well Drilled For:

☒ Oil
☐ Gas

☐ Enh Rec
☐ Storage
☐ Disposal

Well Class:

☒ Infield
☐ Pool Ext.
☐ Wildcat
☐ Other

Type Equipment:

☒ Mud Rotary
☐ Air Rotary
☐ Cable

☐ Seismic; _____ # of Holes
☐ Other: _____

☒ If OWWO: old well information as follows:

Operator: IA OPERATING

Well Name: GOTTSCHALK 18-1

Original Completion Date: 8-30-2005 Original Total Depth: 4043

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description:

SE - NW - SW - SE Sec. 18 Twp. 14 S. R. 20 ☐ E ☒ W
(a/a/a/a) 730 feet from ☐ N / ☒ S Line of Section

2,130 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ELLIS

Lease Name: LEIKER Well #: 1

Field Name: FREEZ Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): ARB

Nearest Lease or unit boundary line (in footage): 730

Ground Surface Elevation: 2100 APPROX. est 2230 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: AB 180

Depth to bottom of usable water: 750

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4043

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: TRUCK IN WATER

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/24/10 Signature of Operator or Agent: Tracy Hynes Title: MANAGER

For KCC Use ONLY

API # 15 - 051-25452-00-01

Conductor pipe required None feet

Minimum surface pipe required 220 feet per ALT. ☐ I ☒ II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 27 2010

KCC WICHITA

18 14 20
☐ M ☒ W

For KCC Use ONLY

API # 15 - 051-25452-0001**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: QUEST ENERGY, LLC
 Lease: LEIKER
 Well Number: 1
 Field: TRELL

Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: SE - NW - SW - SE

Location of Well: County: ELLIS

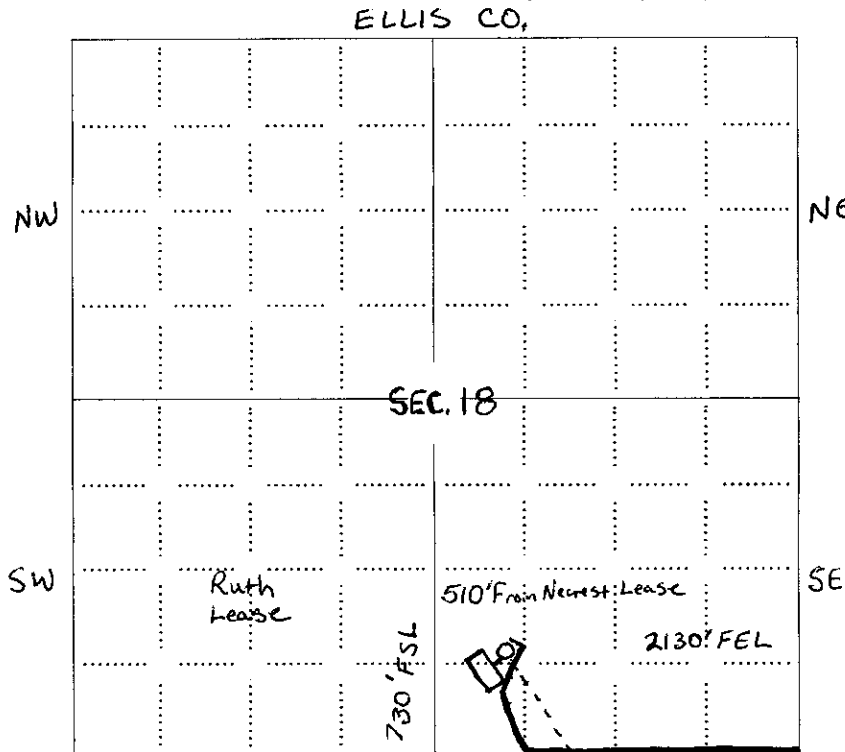
730 feet from ☐ N / ☒ S Line of Section
2,130 feet from ☒ E / ☐ W Line of Section
 Sec. 18 Twp. 14 S. R. 20 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

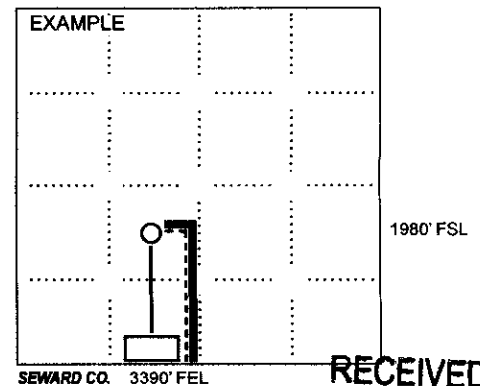
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☒ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

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SEP 27 2010

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

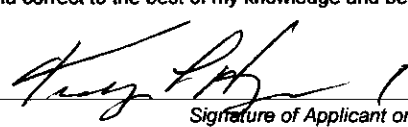
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: QUEST ENERGY, LLC		License Number: 33993
Operator Address: 2732 N. REESE RD BROOKVILLE, KS 67425		
Contact Person: MR. TRACY HYNES		Phone Number: 785-283-4249
Lease Name & Well No.: GOTTSCHALK 18-1		Pit Location (QQQQ): se - nw - sw - se Sec. 18 Twp. 14 R. 20 ☐ East ☒ West 730 Feet from ☐ North / ☒ South Line of Section 2,130 Feet from ☒ East / ☐ West Line of Section ELLIS County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-051-25452	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. INSTALL 6 MM PLASTIC IN PIT TO FIT ALL CORNERS AND STACK DIRT ON PLASTIC AROUND PIT AT GROUND LEVEL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. CHECK TO SEE PLASTIC LINER IS ABOVE WATER LINE AT ALL TIMES
Distance to nearest water well within one-mile of pit: N/A 1960 feet Depth of water well 6 30 feet		Depth to shallowest fresh water 6 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: H2O Number of working pits to be utilized: 1 Abandonment procedure: REMOVE ALL FLUIDS, ROLL IN EXCESS LINER IN PIT AND BACKFILL Drill pits must be closed within 365 days of spud date. RECEIVED
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>9/27/10</u> Date  Signature of Applicant or Agent SEP 27 2010 KCC WICHITA		

15-051-25452-00-01

KCC OFFICE USE ONLY			
Date Received: 9-27-10	Permit Number: _____	Permit Date: 10-11-10	Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS <i>Normal</i>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

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JUL 26 2006

KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: IA Operating, Inc.

Address: 900 N Tyler Road #14 Wichita, KS 67212

Phone: (316) 721-0036 Operator License #: 33335

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: June 28, 2006 (Date)

by: Roger Moses (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top:	Bottom:	T.D.
_____	_____	_____
_____	_____	_____
_____	_____	_____

API Number: 15 - 051-25452-0000

Lease Name: Gottschalk

Well Number: 18-1

Spot Location (QQQQ): SE - NW - SW - SE
730 Feet from ☐ North / ☒ South Section Line

2130 Feet from ☒ East / ☐ West Section Line

Sec. 18 Twp. 14 S. R. 20 ☐ East ☒ West

County: Ellis

Date Well Completed: August 8, 2005

Plugging Commenced: June 28, 2006

Plugging Completed: June 28, 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surf				8 5/8"	220'	Zero
Prod				5 1/2"	4040'	Zero

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Annulis-400# held. 5 1/2" casing-50 sx w/300# hulls. Followed with 21 gel and 130 sx. Press to 1500 psi. Shut in at 1000 psi.

Name of Plugging Contractor: Allied Cement Co.

Address: 900 N Tyler Road #14 Wichita, KS 67212

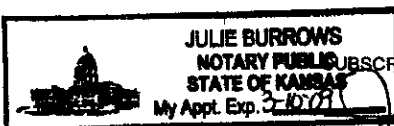
Name of Party Responsible for Plugging Fees: IA Operating, Inc.

State of Kansas County, Sedgwick, ss.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 900 N Tyler Road #14 Wichita, KS 67212



SUBSCRIBED and SWORN TO before me this 25 day of July, 2006

Julie Burrows
Notary Public

My Commission Expires: March 10, 2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-051-25452-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # **33993**
Name: **QUEST ENERGY, LLC**
Address 1: **2732 N REESE RD**
Address 2: _____
City: **BROOKVILLE** State: **KS** Zip: **67425** + _____
Contact Person: **MR. TRACY HYNES**
Phone: (**785**) **283 - 4249** Fax: (_____) _____
Email Address: _____

Well Location:
SE **NW** **SW** **SE** Sec. **18** Twp. **14** S. R. **20** ☐ East ☒ West
County: **ELLIS**
Lease Name: **LEIKER** Well #: **1**

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: **DEAN GOTTSCHALK**
Address 1: **1444 ELLIS AVE**
Address 2: _____
City: **ELLIS** State: **KS** Zip: **67637** + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

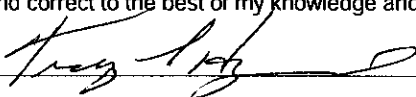
Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: **9-30-2010** Signature of Operator or Agent:  Title: **MANAGER**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(Corrected Surface Owner)

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OCT 01 2010

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