For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	Octobor	24	2010		
Expected Spud Date:	October month	21 day	2010 year	Spot Description:	40 . 0 .
	32924	•	-	SE - NE - NE - Sec. 7 Tw	
OPERATOR: License#				10011101	m X N / S Line of Section m X E / W Line of Section
Name: Gilbert-Stewart Op Address 1: Suite 450	perating LLC			Is SECTION: Regular Irregular?	W Line of Section
Address 1: 3016 450 Address 2: 1801 Broadway	v			– –	
City: Denver		Zip: _802	202 +	(Note: Locate well on the Section County: Rice	Plat on reverse side)
Contact Person: Kent Gill	bert				Well #: 10
Phone: 303-534-1686				Field Name: Chase-Silica	ven #
CONTRACTOR: Licenset	# <u>33350</u>			Is this a Prorated / Spaced Field?	Yes No
Name: Southwind Drilling				Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Tvne	Equipment:	Nearest Lease or unit boundary line (in footage	e): 360
			Mud Rotary	Ground Surface Elevation: 1710	feet MSL
XOil Enh Gas Store	···		Mud Rotary Air Rotary	Water well within one-quarter mile:	☐Yes XNo_
Disp		/ =	Cable	Public water supply well within one mile:	Yes ∑No
	of Holes Other	ш		Depth to bottom of fresh water: 150'	
Other:				Depth to bottom of usable water: 240	
If OWANO: old well	Il information as follow	rs:		Surface Pipe by Alternate:	0-300'
				Length of Surface Pipe Planned to be set: 26 Length of Conductor Pipe (if any): N/A	
				Projected Total Depth: 3350	
Well Name: Original Completion D		riginal Total I	Denth:	Formation at Total Depth: Arbuckle	
Original Completion D	Jale O	nginai iotai i	Эерин	Water Source for Drilling Operations:	
Directional, Deviated or He	orizontal wellbore?		☐Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				- (Note: Apply for Permit w	ith DWR 🗹 🖊
KCC DKT #:				- Will Cores be taken?	Yes ⊠No
				If Yes, proposed zone:	DECENTED
				FIDAVIT	RECEIVED
= -		-	tion and eventual p		eq
The undersigned hereby		-	tion and eventual p	FIDAVIT	
It is agreed that the follows: 1. Notify the appropriate A copy of th	wing minimum requi riate district office <i>pr</i> roved notice of inten	rements will ior to spudo t to drill sha	tion and eventual p l be met: ling of well; Ill be posted on eac	FIDAVIT lugging of this well will comply with K.S.A. 55 et. so	OCT 1 2 2010 KCC WICHITA
It is agreed that the follows: 1. Notify the appropriate A copy of th	wing minimum requi riate district office <i>pr</i> roved notice of inten ount of surface pipe solidated materials p	rements will ior to spude t to drill sha as specified lus a minim	tion and eventual p l be met: ling of well; ill be posted on eac l below shall be se um of 20 feet into ti	FIDAVIT lugging of this well will comply with K.S.A. 55 et. so the drilling rig; t by circulating cement to the top; in all cases surface underlying formation.	OCT 1 2 2010 KCC WICHITA ace pipe shall be set
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For KCC Use ONLY API#15-159-22628-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Gilbert-Stewart Operating LLC	Location of Well: County: Rice
Lease: Lincoln	700 feet from N / S Line of Section
Well Number: 10	360 Feet from E / W Line of Section
Field: Chase-Silica	Sec. 7 Twp. <u>19</u> S. R. 9 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

							01344	LEGEND O Well Location Tank Battery I Pipeline Loca	_ocation
								Electric Line I Lease Road I	ocation
			-	7 			:		
								0-7	1980' FSL
NOTE: In	all cases	locate the	e spot of t	he propos	sed drillin	g locaton.	,	SEWARD CO. 3390' FEL	RECEIVED OCT 1 2 2010

KCC WICHITA

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gilbert-Stewart Opera	iting LLC	License Number: 32924				
Operator Address: Suite 450		1 Broadway Denver CO 80202				
Contact Person: Kent Gilbert		Phone Number: 303-534-1686				
Lease Name & Well No.: Lincoln 10			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SE. NE. NE</u>			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 7 Twp. 19 R. 9 ☐ East 🔀 West			
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	700 Feet from X North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		360 Feet from X East / West Line of Section			
		(bbls)	Rice			
Is the pit located in a Sensitive Ground Water A	rea? X Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite from the drilling mud will coat the sides and bottom of the pit			
Pit dimensions (all but working pits):	0Length (fee	et) 80	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dea	epest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.			
Bentonite from the drilling mud w sides and bottom of the pit	vill coat the	3	rom the drilling mud will stay in place until queezed and closed.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water 20 feet.			
2370 feet Depth of water well	90 feet	measured				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water/Bentonite				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:	.=	Abandonment procedure: Haul off fluids after the salts. Allow the pits to dry. Squeeze and backfill.				
Does the slope from the tank battery allow all s	pilled fluids to	Daill aite accet b				
flow into the pit? Yes No			pe closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
OCT 1 2 2010 10-12-10 Date Date OCT 1 2 2010 COUNTY KNOWLOGGE and Delication OCT 1 2 2010 COUNTY KNOWLOGGE and Delication OCT 1 2 2010 KCC WICHITA						
10-12-10 Date	-7	Sign Sign	ignature of Applicant or Agent KCC WICHITA			
KCC OFFICE USE ONLY Liner Steel Pit X RFAC X RFAS						
Date Received: 40-13-10 Permit Num	ber:	Perm	ilt Date: 10-18-10 Lease Inspection: X Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32924 Name: Gilbert-Stewart Operating LLC	Well Location: SE_NE_NESec. 7 Twp. 19 S. R. 9 Eas West
Address 1: Suite 450	County: Rice
Address 2: 1801 Broadway	Lease Name: Lincoln Well #: 10
City: Denver State: CO 7in: 80202	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Kent Gilbert Phone: (303) 534-1686 Fax: () Email Address: kgoil@msn.com	the lease below.
Email Address: kgoil@msn.com	
Surface Owner Information: Name: Delos V. Smith Senior Citizens Foundation Address 1: P.O. Box 1907 Address 2: City: Hutchinson State: KS Zip: 67504 + 1907	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be l	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct	o the best of my knowledge and belief.
Date: 10-12-10 Signature of Operator or Agent:	Title: Manager RECEIVED
l	OCT 1 2 2010

15-159-22628-00-00 Kansas Corporation Commission

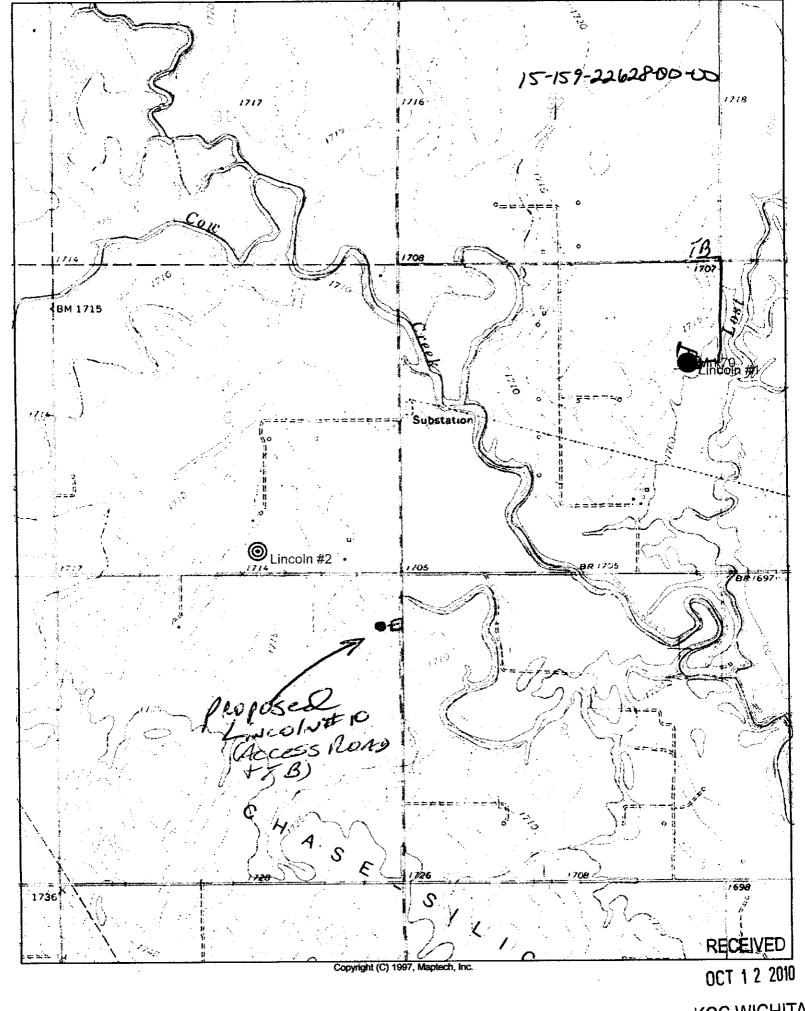
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent)T-1 (Transfer)CP-1	(Plugging Application)		
OPERATOR: License # 32924 Name: Gilbert-Stewart Operating LLC Address 1. Suite 450	_ Well Location:			
Name: Glibert-Stewart Operating LLC	SE_NE_NE Sec. 7 Twp. 19 S. R. 9			
Address 1: Suite 450	County: Rice Lease Name: Lincoln Wel	10		
Address 2: 1801 Broadway	Lease Name: LINCOIN Wel	#:		
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the lease holow	ne legal description of		
Contact Person: Kent Gilbert	the lease below: _			
Phone: (303) 534-1686 Fax: ()	_			
Name: Glibert-Stewart Operating LLC Address 1: Suite 450 Address 2: 1801 Broadway City: Denver State: CO Zip: 80202 + Contact Person: Kent Gilbert Phone: (303) 534-1686 Fax: () Email Address: kgoil@msn.com	_			
Surface Owner Information: Name: Delos V. Smith Senior Citizens Foundation Address 1: c/o First National Bank of Hutchinson Address 2: P.O. Box 913	When filing a Form T-1 involving multiple surface owner.			
Address 1: c/o First National Bank of Hutchinson	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2: P.O. Box 913				
City: Hutchinson State: KS Zip: 67504 +	_			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	d on the Form C-1 plat, Form CB-1 plat, or a separate plat	t may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handledge.	the located: 1) a copy of the Form C-1, Form CB-1, Form cm being filed is a Form C-1 or Form CB-1, the plat(s) recover, and email address. I acknowledge that, because I have not provided this infectionary. To mitigate the additional cost of the KCC periods.	T-1, or Form quired by this ormation, the erforming this		
If choosing the second option, submit payment of the \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this CP-1 will be returned.	form, the KSONA-1		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.	RECEIVED		
Date: 10-12-10 Signature of Operator or Agent:	not Collectite: Manager	OCT 1 2 2010		
		KCC WICHITA		



KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

October 18, 2010

Gilbert-Stewart Operating, LLC 1801 Broadway Ste 450 Denver, CO 80202

Re:

Drilling Pit Application Lincoln Lease Well No. 10 NE/4 Sec. 07-19S-09W Rice County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File