

For KCC Use: 10-26-2010
 Effective Date: 2
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 31 2010
month day year

OPERATOR: License# 34202
 Name: Kirkpatrick Oil Company, Inc.
 Address 1: 1001 West Wilshire Blvd #202
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73116 + _____
 Contact Person: Robert Blevins
 Phone: (405) 767-3627

CONTRACTOR: License# 34460
 Name: Logan Eldorado Drilling Co., LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: RECEIVED
 Bottom Hole Location: _____
 KCC DKT #: OCT 21 2010

Spot Description: _____
C - NW/4 - SW/4 - SE/4 Sec. 2 Twp. 35 S. R. 5 E W
(Q/Q/Q/Q)
990 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Harper

Lease Name: Turek Well #: 1-2
 Field Name: Willtex NE

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian, Wilcox

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 1248' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe (if any): 40'
 Projected Total Depth: 5400'

Formation at Total Depth: Wilcox
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/19/10 Signature of Operator or Agent: [Signature] Title: Engineer

For KCC Use ONLY
 API # 15 - 077-21710-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: [Signature] 10-21-2010
 This authorization expires: 10-21-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

2
35
5
 E
 W

For KCC Use ONLY

API # 15 - 077-21710-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kirkpatrick Oil Company, Inc.
 Lease: Turek
 Well Number: 1-2
 Field: Willtex NE

Location of Well: County: Harper
 990 feet from N / S Line of Section
 2,310 feet from E / W Line of Section
 Sec. 2 Twp. 35 S. R. 5 E W

Number of Acres attributable to well: 640 acres
 QTR/QTR/QTR/QTR of acreage: C - NW/4 - SW/4 - SE/4

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

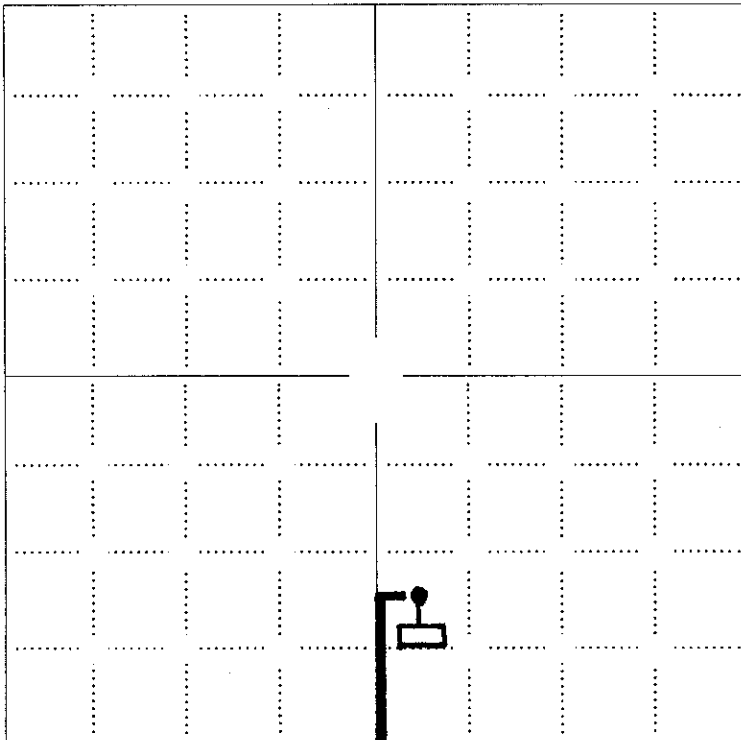
RECEIVED

OCT 21 2010

KCC WICHITA

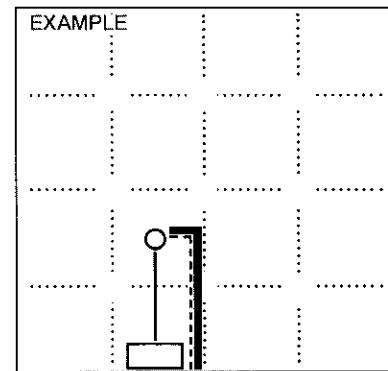
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



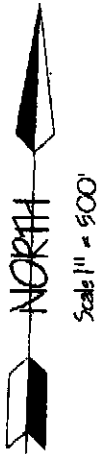
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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OIL WELL LOCATION IN THE CENTER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 2, TOWNSHIP 35 SOUTH, RANGE 5 WEST OF THE 6TH P.M. IN HARPER COUNTY, KANSAS.



Well Located For: Kirpatrick Oil Company, Inc.

NOTE:

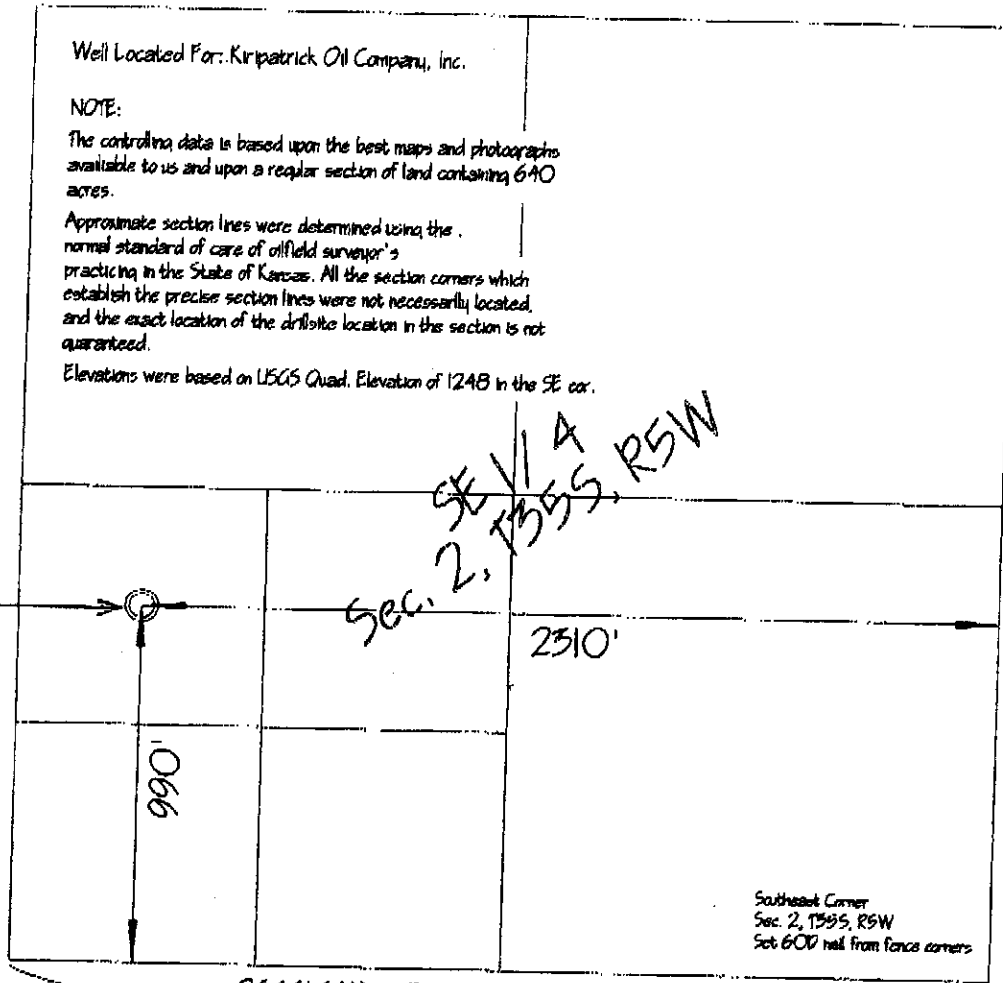
The controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyor's practicing in the State of Kansas. All the section corners which establish the precise section lines were not necessarily located, and the exact location of the drillsite location in this section is not guaranteed.

Elevations were based on USGS Quad. Elevation of 1248 in the SE cor.

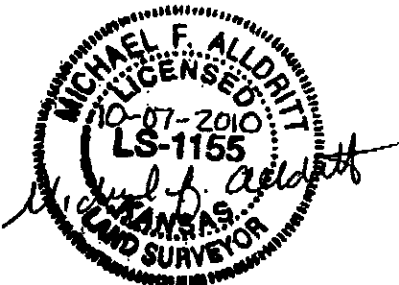
WELL LOCATION
990 NORTH & 2310 WEST
of SE CORNER SECTION 2,
T35S, R5W, HARPER, CO.
ELEV. @ GROUND = 1254.85

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2644' (M) to Fence going north at Approx. 1/4 Cor.

Southeast Corner
Sec. 2, T35S, R5W
Set 60D nail from fence corners



Due-South Professional Land Surveying, Inc.
Michael F. Aldritt, Registered Land Surveyor
17276 SW 25th Ave. Harper, Kansas 67058
620.532.3056 or 620.532.6684
Date of Field Work: Oct. 6th, 2010
Well Staked: Oct. 6th 2010

Legend

- (M) Measured Distance
- (R) Recorded Distance
- (C) Calculated Distance
- △ Found Section Corner

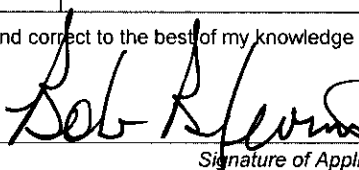
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kirkpatrick Oil Company, Inc.		License Number: 34202
Operator Address: 1001 West Wilshire Blvd #202		Oklahoma City OK 73116
Contact Person: Robert Blevins		Phone Number: (405) 767-3627
Lease Name & Well No.: Turek 1-2		Pit Location (QQQQ): C - NW - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 12,000 (bbls)	Sec. 2 Twp. 35 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harper County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Will use soil compaction if required
Pit dimensions (all but working pits): 130 Length (feet) 130 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. RECEIVED OCT 21 2010 KCC WICHITA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 2950 feet Depth of water well 53 feet	Depth to shallowest fresh water 15 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water based mud Number of working pits to be utilized: 1 Abandonment procedure: evaporation and backfilling Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/19/10 Date  Signature of Applicant or Agent		

15-077-21710-00-00

KCC OFFICE USE ONLY		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Date Received: 10-21-10	Permit Number: _____	Permit Date: 10-21-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-077-21710-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34202
Name: Kirkpatrick Oil Company, Inc.
Address 1: 1001 West Wilshire Blvd #202
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Robert Blevins
Phone: (405) 767-3627 Fax: (405) 840-2882
Email Address: bblevins@kirkpatrickoil.com

Well Location:
C NW/4 SW/4 SE/4 Sec. 2 Twp. 35 S. R. 5 East West
County: Harper
Lease Name: Turek Well #: 1-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Gene Turek
Address 1: 424 East 110th
Address 2: _____
City: South Haven State: KS Zip: 67140 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/19/10 Signature of Operator or Agent: Bob Blevins Title: Engineer

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OCT 21 2010

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202