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OCT 20 2010

KCC WICHITA

For KCC Use: Effective Date: 10-30-2010 District # 1 SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/12/10 month day year

OPERATOR: License# 32204 Name: REDLAND RESOURCES, INC. Address 1: 6001 NW 23RD STREET Address 2: City: OKLAHOMA CITY State: OK Zip: 73127 Contact Person: ALAN THROWER Phone: (405)789-7104

CONTRACTOR: License# 5929 Name: DUKE DRILLING COMPANY

Well Drilled For: [X] Oil [ ] Gas [ ] Enh Rec [ ] Storage [ ] Disposal [ ] Seismic [ ] Other # of Holes: Well Class: [ ] Infield [X] Pool Ext. [ ] Wildcat [ ] Other Type Equipment: [X] Mud Rotary [ ] Air Rotary [ ] Cable [ ] If OWWO: old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: N2 S2 SE NE Sec. 5 Twp. 34 S. R. 16 2,001 feet from 660 feet from Is SECTION: [ ] Regular [X] Irregular

County: COMANCHE Lease Name: PERRY Well #: 5-8 Field Name: MERRILL RANCH Ham Is this a Prorated / Spaced Field? [ ] Yes [X] No Target Formation(s): MISSISSIPPIAN Nearest Lease or unit boundary line (in footage): 660 Ground Surface Elevation: 1641 feet MSL Water well within one-quarter mile: [ ] Yes [X] No Public water supply well within one mile: [ ] Yes [X] No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200 120 Surface Pipe by Alternate: [X] [ ] Length of Surface Pipe Planned to be set: 250 Length of Conductor Pipe (if any): 50 Projected Total Depth: 5100 Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations: [ ] Well [ ] Farm Pond [X] Other: DWR Permit #: (Note: Apply for Permit with DWR) [X] Will Cores be taken? [ ] Yes [X] No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/20/10 Signature of Operator or Agent: Sally R. Byers Title: AGENT

For KCC Use ONLY API # 15 - 033-21576-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. [X] [ ] This authorization expires: 10-25-2011 Spud date: Agent:

- Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. [ ] Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

5 34 16 [ ] E [X] W

For KCC Use ONLY

API # 15 - 033-21576-0000

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REDLAND RESOURCES, INC.

Lease: PERRY

Well Number: 5-8

Field: MERRILL RANCH

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - SE - NE

Location of Well: County: COMANCHE

2,001 feet from  N /  S Line of Section

660 feet from  E /  W Line of Section

Sec. 5 Twp. 34 S. R. 16  E  W

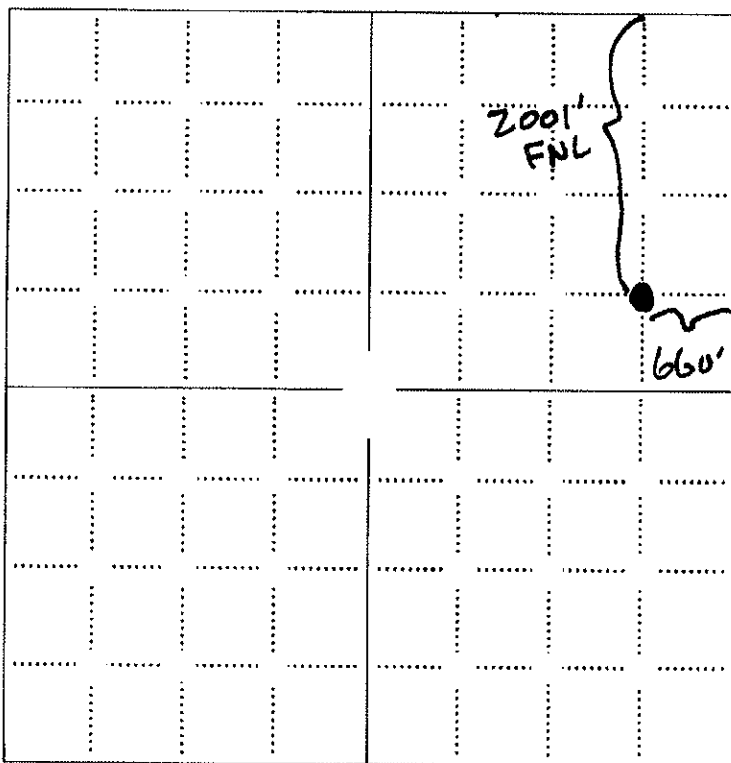
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

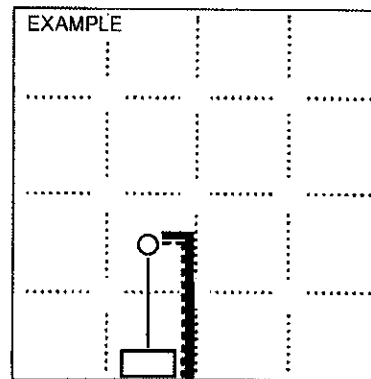
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127
Contact Person: ALAN THROWER		Phone Number: (405)789-7104
Lease Name & Well No.: PERRY 5-8		Pit Location (QQQQ): _____ - _____ - SE - NE Sec. 5 Twp. 34 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,001 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section COMANCHE _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 2 Abandonment procedure: EVAPORATION/BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/20/10 Date	<i>Sally R. Beyers</i> Signature of Applicant or Agent	

15-033-215 76-00-00

<b>KCC OFFICE USE ONLY</b>	
Date Received: 10-20-10	Permit Number: _____ Permit Date: 10-22-10 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS	

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OCT 19 2010

15-033-21576-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32204  
Name: REDLAND RESOURCES, INC.  
Address 1: 6001 NW 23RD STREET  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
Contact Person: ALAN THROWER  
Phone: ( 405 ) 789-7104 Fax: ( 405 ) 789-7116  
Email Address: at.redland@gmail.com

Well Location:  
\_\_\_\_\_ SE NE Sec. 5 Twp. 34 S. R. 16  East  West  
County: COMANCHE  
Lease Name: PERRY Well #: 5-8

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Perry Warren  
Address 1: 2011 CROSSGATE DRIVE  
Address 2: \_\_\_\_\_  
City: LAWRENCE State: KS Zip: 66047 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

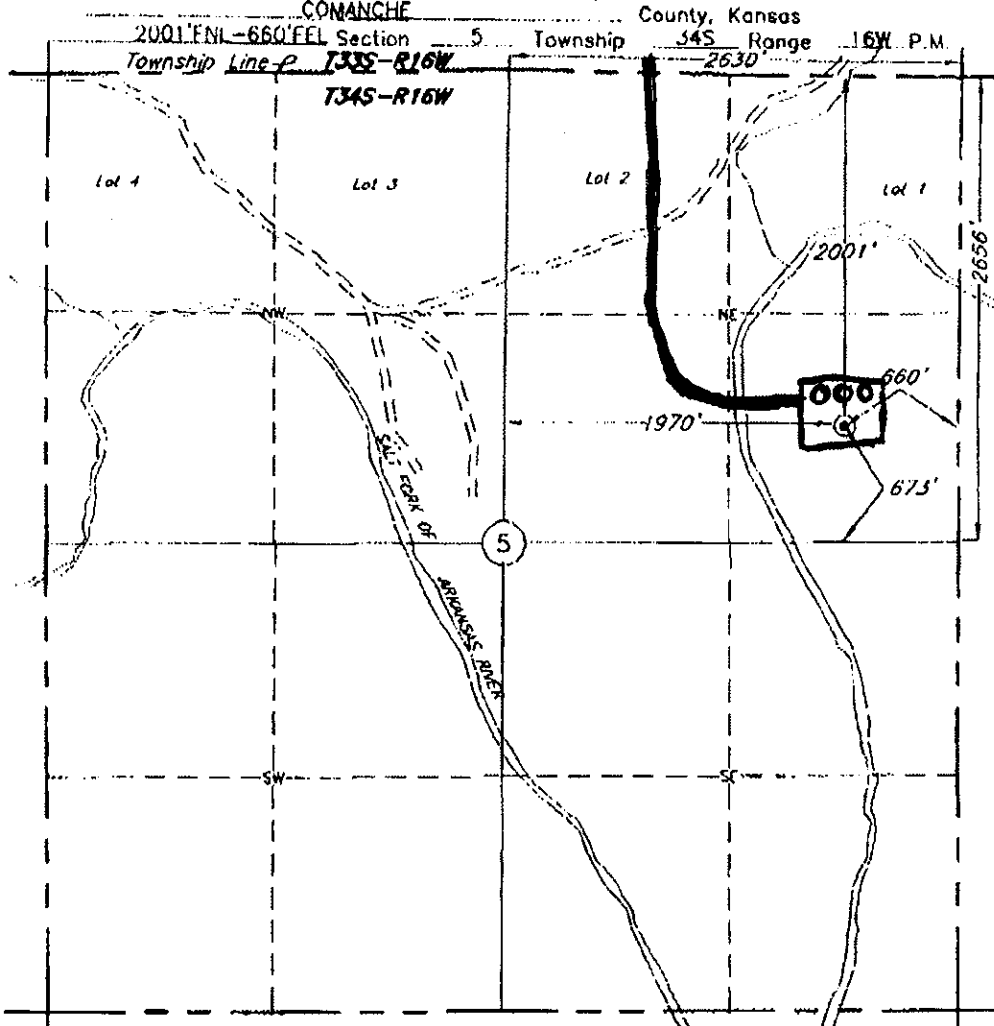
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/20/10 Signature of Operator or Agent: Sally R. Beyers Title: AGENT

15-033-21576-0000

**TOPOGRAPHIC LAND SURVEYORS**  
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
Certificate of Authorization No. LS-99, Exp. Dec 31, 2010

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WICHITA  
KEE WICHITA



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.  
Lease Name: PERRY

Well No.: 5-8

**ELEVATION:**  
1641' Gr. at Stake

Topography & Vegetation: Loc. fell in sandy brush pasture, ±500' East of river

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From North

Distance & Direction  
From Hwy Jct or Town From Coldwater, Ok., (Jct. of US. Hwy. 160 E and US. Hwy. 185 N-S) go 4 miles South, then ±11 miles East, then ±3.25 miles South then ±0.75 mile East, then ±0.75 mile South, then 1 mile East, then 1 mile South, then continue ±2 miles South on trail thru Sec. 29 and 33 to the NE Cor. of Sec. 5-134S-161W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

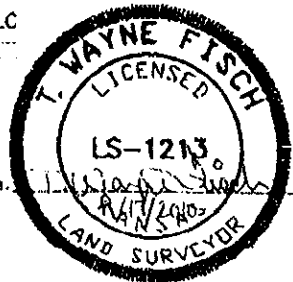
GPS  
DATUM: NAD-27  
LAT: 37°06'58.1"N  
LONG: 99°04'29.0"W  
STATE PLANE  
COORDINATES:  
ZONE: KS SOUTH  
X: 1832407  
Y: 164175

Date of Drawing: Sep. 16, 2010  
Invoice # 158153 Date Staked: Sep. 13, 2010 LC

**CERTIFICATE:**

I, T. Wayne Fisch, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213





Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

October 22, 2010

Redland Resources Inc.  
6001 NW 23<sup>rd</sup> St  
Oklahoma City, OK 73127

RE: Drilling Pit Application  
Perry Lease Well No. 5-8  
NE/4 Sec. 05-34S-16W  
Comanche County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with native clay or bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File