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For KCC Use: Effective Date: 10-31-2010 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/28/2010 month day year

OPERATOR: License# 33936 Name: CHARLES N. GRIFFIN Address 1: P.O BOX 347 Address 2: City: PRATT State: KS Zip: 67124 Contact Person: CHARLES N. GRIFFIN Phone: 720-490-5648

CONTRACTOR: License# 33549 Name: Landmark Drilling LLC.

Well Drilled For: Oil, Gas, Seismic, Other Well Class: Infield, Pool Ext., Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

Operator: MCCOY PETR. & PETR. INC. Well Name: WHALEY-DEVOE #1 Original Completion Date: 2/25/73 Original Total Depth: 4600'

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: E2 SW Sec. 31 Twp. 33 S. R. 8 1,314 feet from N S Line of Section 3,267 feet from E W Line of Section

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: HARPER Lease Name: DENA Well #: 3B OWWO Field Name: HIBBORD NORTHEAST

Is this a Prorated / Spaced Field? Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary line (in footage): 635' Ground Surface Elevation: 1301' surveyed feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 180'

Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 259' already set

Length of Conductor Pipe (if any): Projected Total Depth: 4700'

Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/2010 Signature of Operator or Agent: Title: agent

For KCC Use ONLY API # 15 - 077-20181-00-01 Conductor pipe required None feet Minimum surface pipe required 259 feet per ALT. Approved by: lum 10-26-2010 This authorization expires: 10-26-2011 Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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31 33 8

For KCC Use ONLY

API # 15 - 077-20181-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: CHARLES N. GRIFFIN
 Lease: DENA
 Well Number: 3B OWWO
 Field: HIBBORD NORTHEAST

Location of Well: County: HARPER
 1,314 feet from N / S Line of Section
 3,267 feet from E / W Line of Section
 Sec. 31 Twp. 33 S. R. 8 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - C - E2 - SW

Is Section: Regular or Irregular

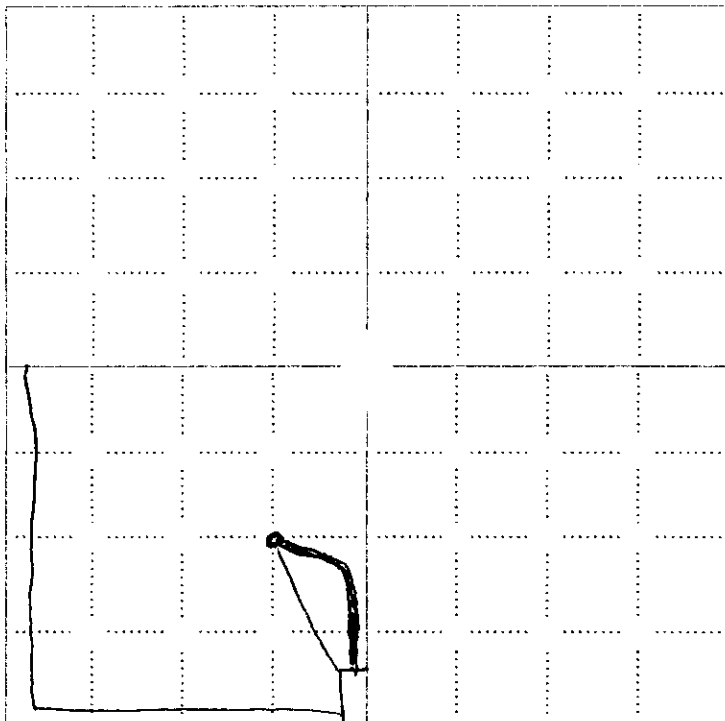
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

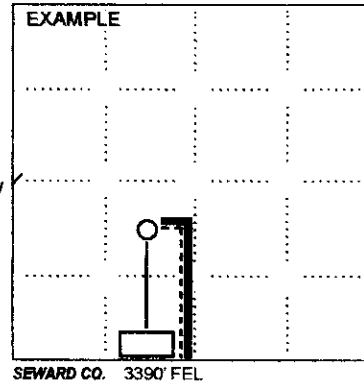
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

3267' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33936
Name: CHARLES N. GRIFFIN
Address 1: P.O BOX 347
Address 2:
City: PRATT State: KS Zip: 67124 +
Contact Person: CHARLES GRIFFIN
Phone: (720) 490-5648 Fax: (620) 672-5280
Email Address:

Well Location:
C E2 SW Sec. 31 Twp. 33 S. R. 8 East West
County: HARPER
Lease Name: DENA Well #: 3B OWWO

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Diel Farms LLC. c/o Brent Diel
Address 1: 212 Coates
Address 2:
City: Kiowa State: ks Zip: 67070 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

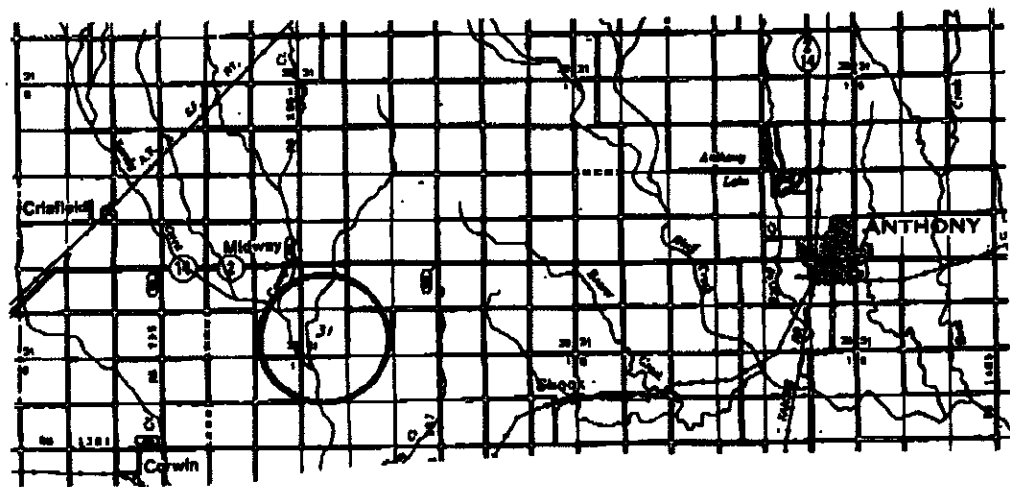
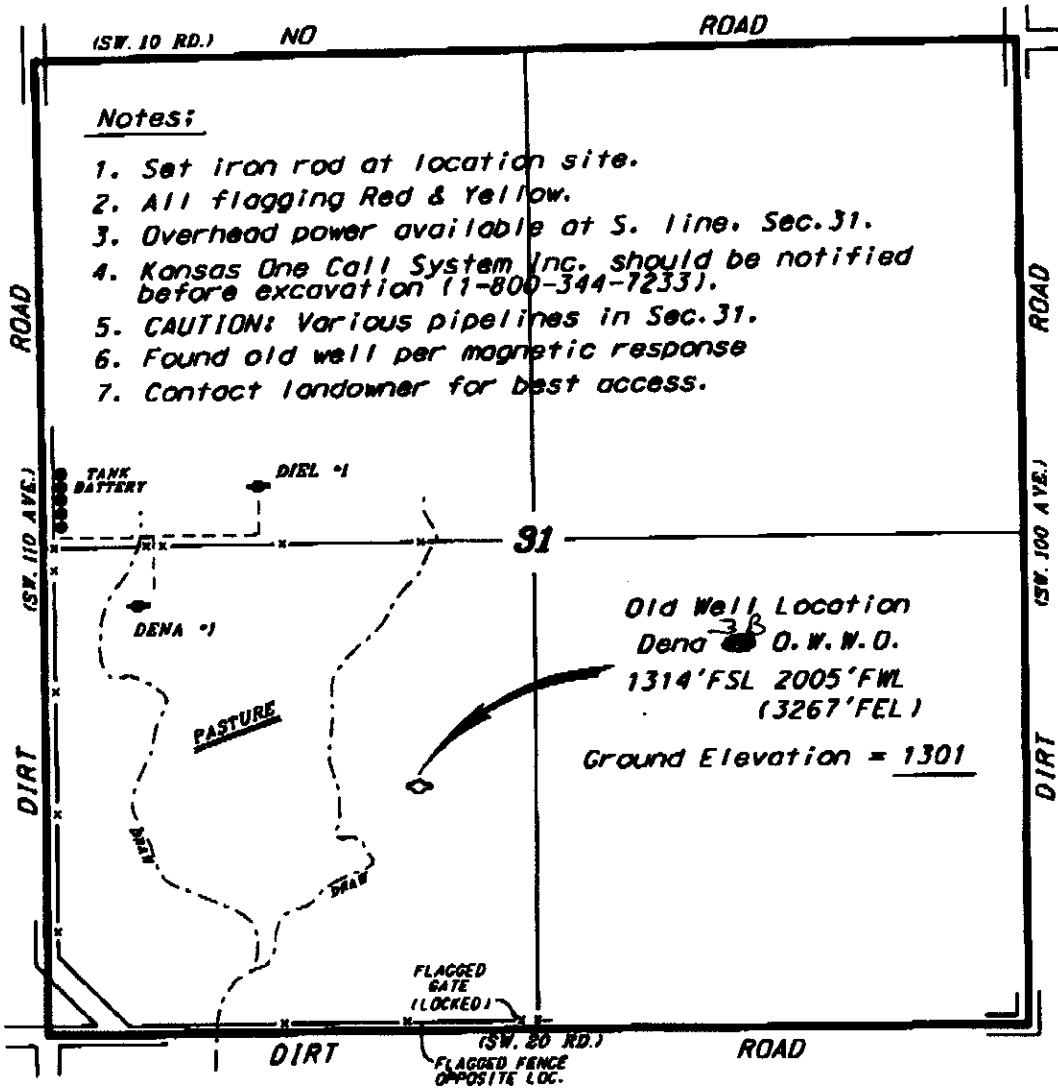
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/25/2010 Signature of Operator or Agent: _____ Title: agent

GRIFFIN MANAGEMENT, LLC
DENA LEASE
SW. 1/4, SECTION 31, T33S, R8W
HARPER COUNTY, KANSAS

15-077-20181-0001

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular survey of land containing 640 acres.
 • Adjacent section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the original location in the section is not guaranteed. Therefore, the operator assuming this service and operating this plot and all other services relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

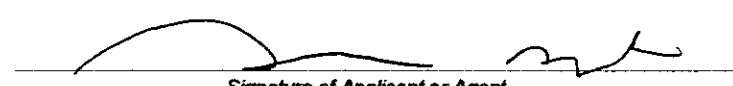
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Date August 17, 2010

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: CHARLES N. GRIFFIN		License Number: 33936
Operator Address: P.O BOX 347		PRATT KS 67124
Contact Person: CHARLES N. GRIFFIN		Phone Number: 720-490-5648
Lease Name & Well No.: DENA 3B OWWO		Pit Location (QQQQ): _____ Sec. 31 Twp. 33 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,314 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,267 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section HARPER County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: _____ n/a _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	15-077-20181-00-01
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/25/2010 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

24-10 Permit Number: _____ Permit Date: 10-26-10 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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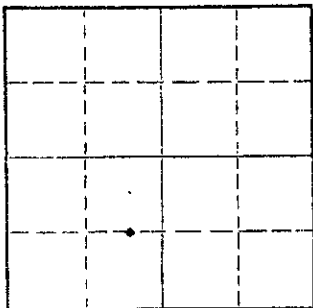
15-077-20181-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Flat

Harper County, Sec. 31 Twp. 33S Rgs. 8 (E) W (W)
Location as "NE/CNWSW" or footage from lines G E/2 SW
Lease Owner McGoy Petroleum Company
Lease Name Whaley-Dayva Well No. 1
Office Address 502 Union Center Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) D : A
Date well completed 2-24-1973
Application for plugging filed 2-24-1973
Application for plugging approved 2-24-1973
Plugging commenced 2-24-1973
Plugging completed 2-24-1973
Reason for abandonment of well or producing formation D : A
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russ Reiberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface pipe		-0-	259	8 5/8 "	259	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud.

1 plug set @ 240' with 25 sacks cement.

2 plug set @ 40' with 10 sacks cement.

3 plug set in rat hole with 2 sacks cement.

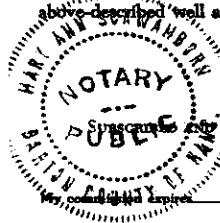
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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sweetman Drilling, Inc.
Address Box 645, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
Gary L. Hawk (employee of owner) or (~~conservator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gary L. Hawk
Box 645, Great Bend, Kansas 67530
(Address)



Subscribed and sworn to before me this 28th day of February, 19 73
Mary Ann Schwamborn
Notary Public.



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 26, 2010

Charles N. Griffin
PO Box 347
Pratt, KS 67124

RE: Drilling Pit Application
Dena Lease Well No. 3B OWWO
SW/4 Sec. 31-33S-08W
Harper County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>