

Owwo

For KCC Use: Effective Date: 4/10-31-2010 District # _____ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11 month 25 day 2010 year

OPERATOR: License# 3988 Name: Slawson Exploration Co, Inc. Address 1: 204 N Robinson, Ste 2300 Address 2: _____ City: Oklahoma City State: OK Zip: 73102 Contact Person: Steve Slawson Phone: 405 232 0201 CONTRACTOR: License# 33793 Name: H@ Drilling, LLC

Spot Description: SW - NE - NE - SE Sec. 24 Twp. 10 S. R. 34 E W (or any) 2,125 feet from N / S Line of Section 550 feet from E / W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Thomas Lease Name: Eppard Well #: 1 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Johnson

Nearest Lease or unit boundary line (in footage): 550 Ground Surface Elevation: 3171 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 185 Depth to bottom of usable water: 1750

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 253' in place

Length of Conductor Pipe (if any): _____ Projected Total Depth: 4800 Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: _____ DWR Permit #: _____

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____ Well Class: Infield Pool Ext. Wildcat Other _____ Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Blake Exploration LLC Well Name: Eppard #1 Original Completion Date: 12/2006 Original Total Depth: 4425

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/10 Signature of Operator or Agent: [Signature] Title: Eng Asst

For KCC Use ONLY API # 15 - 193-20712-00-01 Conductor pipe required None feet Minimum surface pipe required 253 feet per ALT. I II Approved by: [Signature] 10-26-2010 This authorization expires: 10-26-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: _____ Agent: _____

- Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: _____ Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

24 10 34 E W

For KCC Use ONLY

API # 15 - 193-20712-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Slawson Exploration Co, Inc.
Lease: Epard
Well Number: 1
Field: Wildcat

Location of Well: County: Thomas
2,125 feet from N / S Line of Section
550 feet from E / W Line of Section
Sec. 24 Twp. 10 S. R. 34 E W

Number of Acres attributable to well: 160
QTR/QTR/QTR/QTR of acreage: SW - NE - NE - SE

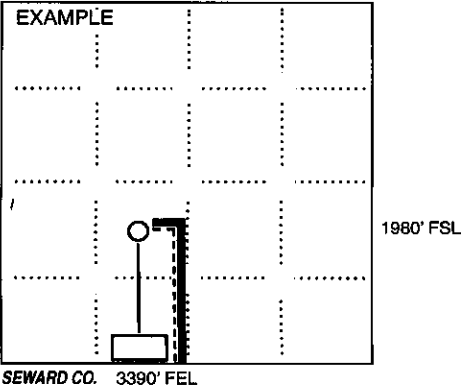
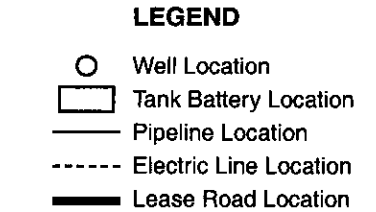
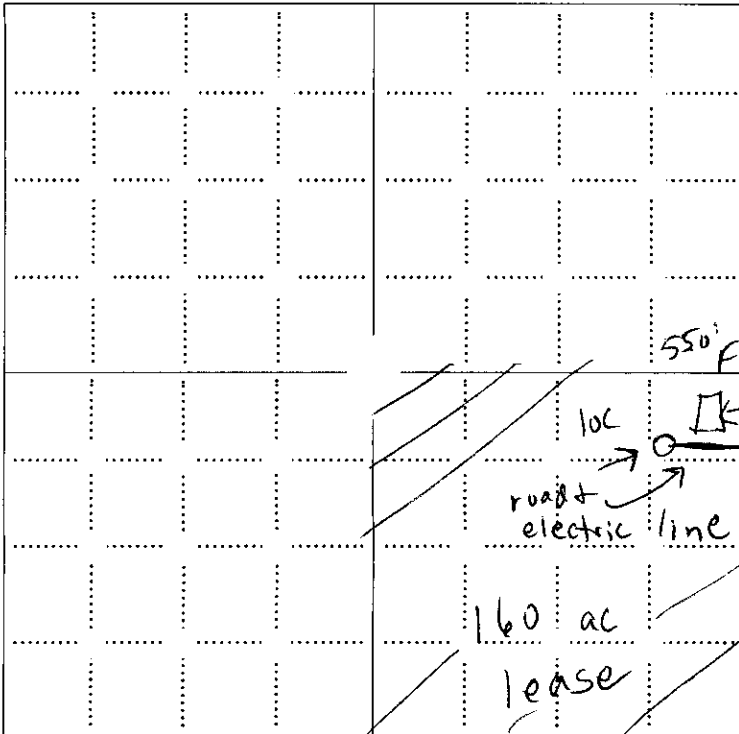
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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OCT 25 2010

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15-193-20712-00-01
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 3988
Name: Slawson Exploration Co, Inc.
Address 1: 204 N Robinson, Ste 2300
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Steve Slawson
Phone: (405) 232 0201 Fax: (405) 235 5134
Email Address: sslawson@coxinet.net

Well Location:
SW NE NE SE Sec. 24 Twp. 10 S. R. 34 East West
County: Thomas
Lease Name: Epard Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Epard Farms
Address 1: 1380 County Rd 21
Address 2: _____
City: Colby State: KS Zip: 67701 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/21/10 Signature of Operator or Agent: Paul Rzy Title: Eng Asst

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Slawson Exploration Co, Inc.		License Number: 3988
Operator Address: 204 N Robinson, Ste 2300		Oklahoma City OK 73102
Contact Person: Steve Slawson		Phone Number: 405 232 0201
Lease Name & Well No.: Epard 1		Pit Location (QQQQ): SW - NE - NE - SE Sec. 24 Twp. 10 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,125 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 550 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Thomas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 8,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite gel in mud
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: NA 297 feet Depth of water well 175 feet		Depth to shallowest fresh water 120 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite FW gel Number of working pits to be utilized: _____ Abandonment procedure: evaporation, then backfill with topsoil in last Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED OCT 25 2010 KCC WICHITA
<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p><u>10/21/10</u> Date</p> </div> <div style="text-align: center;"> <p><i>Carl P...</i> Signature of Applicant or Agent</p> </div> </div>		
KCC OFFICE USE ONLY		
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: <u>10-25-10</u> Permit Number: _____ Permit Date: <u>10-25-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-193-20712-00-01

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20712-00-00
Spot: NENESE Sec/Twnshp/Rge: 24-10S-34W
2125 feet from S Section Line, 550 feet from E Section Line
Lease Name: EPARD Well #: 1
County: THOMAS Total Vertical Depth: 4425 feet

Operator License No.: 33306
Op Name: BLAKE EXPLORATION, LLC
Address: 201 S. MAIN PO BOX 150
BOGUE, KS 67625

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	253		

\$143.81

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 12/11/2006 6:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: GREG UNREIN Company: MURFIN DRILLING CO., INC. Phone: (785) 443-2435

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received By: PAT STAAB Witness Type: NONE
Date/Time Plugging Completed: 12/11/2006 8:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

1st. Plug at 2691' w/25 sxs.
2nd. Plug at 1671' w/100 sxs.
3rd. Plug at 303' w/40 sxs.
4th. Plug at 40' w/10 sxs.
Rathole with 15 sxs.
Mousehole with 10 sxs.

Perfs:

INVOICED
DATE 12-29-06
INV. NO. 2007061035

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: DP

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District: 04

Signed

[Signature]
(TECHNICIAN)

KCC WICHITA

Form CP-2/3

DEC 18 2006

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