FOR KCC Use: 8-29-2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOWN

CORRECTED Form C-1
Form must be Typed
Form must be Signed

					tted with this form.
xpected Spud Date:	September 15, 1	2010 day year	<del></del>	Spot Description:	,
		uay yea:	KNN	SE SE SW Sec. 6 TV	vp. 14 S. R. 21 XE V
PERATOR: License#	34349		•	(0/0/0/D) <b>W</b>	om N / S Line of Section
ame: Pharyn Resource	s. LLC	***		ees # 31 35 feet for	om X E / W Line of Section
ddress 1: 15621 West 8				Is SECTION: Regular Inregular?	WITE A LINE OF SHORE
	THE CAMERA COMMENTER			is SECTION. Kegular Integular?	
ddress 2:	/C	~ 20040		(Note: Locate well on the Section	n Plat on reverse side)
ity: Lenexa		_ Zip: _66219 +	<del></del>	County: Douglas	
ontact Person: Brad Kre	amer	<del>_</del>		Lease Name: Werts	Well #: 1
hone: (913) 669-2253		· · · · · · · · · · · · · · · · · · ·		Field Name: Little Wakarusa	Andii #:
ONTRACTOR: Licensei	<b>32079</b>				
ame: John Lels				Is this a Prorated / Spaced Field?	Yes <mark>∠_</mark> No
SIME: SOUR CAR				Target Formation(s): Squimel Sandatone	
Well Drilled For:	Well Class:	. Type Equipment:		Nearest Lease or unit boundary line (in foots)	185' 185'
		<u> </u>		Ground Surface Elevation: 98065. 92	1 eet MS
XOII LENH				Water well within one-quarter mile:	
Gas Ston	· <b>-</b>	Air Rotary		•	☐Yes XN
Disp	osai Mildcet	Cable Cable		Public water supply well within one mile:	Yes ⊠N
Seismic ; #	of Holes Dther			Depth to bottom of fresh water: 150'	<u></u>
Other:				Depth to bottom of usable water: _250'	
=				Surface Pipe by Alternate:	_
lif OWWO: old well	ii information as follows:			Length of Surface Pipe Planned to be set: 4	o' • ''
0				Length of Conductor Pipe (if any): N/A	
Well Name:				Projected Total Depth: 800'	<del></del>
Original Completion D	late: Orig	inal Total Depth:		Formation at Total Depth: Squirrel Sandstone	
			7.	Water Source for Drilling Operations:	
irectional, Deviated or He	orizontal wellbore?	Yes 2	SΙΝο	Well Farm Fond Other:	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit v	with DWR DK
CC DKT #:				Will Cores be taken?	Yes XN
		10 Am			I (Tes extin
AS: SE-SE-SE-	SW 165 FSL	12805 FEL			
AS: SE-SE-SE-	SW 165 FSL	:2805 FEL		If Yes, proposed zone:	
AS: SE-SE-SE- CS: NW-SE-SE	su 165 FSL su 495 FSL	3135 FEL	<b>A</b> FFID	If Yes, proposed zone:	
es: NW-SE-SE	su 495 Fsl	3135 FEL	AFFID.	If Yes, proposed zone:	RECEIV
CS: NW-SE-8E of the undersigned hereby	SW 495FS C	3135 FEL g, completion and even		If Yes, proposed zone:	RECEIV
es: NW-SE-SE	SW 495FS C	3135 FEL g, completion and even		If Yes, proposed zone:	RECEIV
CS: NW-SE-SE the undersigned hereby is agreed that the follow	SW 495FS C	3 13 5 FEL g, completion and even ments will be met:		If Yes, proposed zone:	RECEIV
CS: NW-SE-SE the undersigned hereby is agreed that the follow  1. Notify the appropri	SW 495 FS I affirms that the drilling wing minimum required late district office prior	3 13 5 FEL g, completion and even ments will be met: r to spudding of well;	lual pluggii	If Yes, proposed zone:	RECEIV AUG 2 4
CS: NW-SE-SE the undersigned hereby is agreed that the follow  1. Notify the appropri	SW 495 FS I affirms that the drilling wing minimum required late district office prior	3 13 5 FEL g, completion and even ments will be met: r to spudding of well;	lual pluggii	If Yes, proposed zone:	RECEIV AUG 2 4
the undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum amo	affirms that the drilling wing minimum required interest of the prior toward notice of intent to bunt of surface pipe as	3 13 5 FEL g, completion and even ments will be met: r to spudding of well;	tual pluggin on each drii be act by d	If Yes, proposed zone:  AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig; sirculating cement to the top; in all cases surf	RECEIV AUG 2 4
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons	affirms that the drilling wing minimum required interest office prior towed notice of intent to burt of surface pipe as solidated materials plus and the surface price and the surface price and the surface price and the surface plus and the surface price and the surface plus and the	g, completion and even ments will be met: r to spudding of well; o drill shall be posted o specified below shall is a minimum of 20 feet	tual pluggin on each dri be set by d into the un	If Yes, proposed zone:  AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig;  stroulating cement to the top; in all cases sunderlying formation.	RECEIV AUG 2 4
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho	affirms that the drilling wing minimum required its district office prior towed notice of intent toward of surface pipe as collidated materials plus ple, an agreement between the surface page and agreement between the surface plus plus plus an agreement between the surface plus plus plus plus plus plus plus plus	g, completion and even ments will be met: r to spudding of well; o drill shall be posted o specified below shall is a minimum of 20 feet ween the operator and the	tual pluggin on each dri be set by o into the un the district	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig;  stroutating cement to the top; in all cases suriderlying formation.  office on plug length and placement is neces	RECEIV AUG 2 4
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di	affirms that the drilling wing minimum required intended into the district office prior oved notice of intent to bunt of surface pipe as solidated materials plus ole, an agreement behistrict office will be not	g, completion and even ments will be met: rto spudding of well; o drill shell be posted of specified below shell is a minimum of 20 feet ween the operator and tified before well is either	tual pluggin on each dri be act by c into the un the district or plugged o	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig; circulating cement to the top; in all cases suriderlying formation.  office on plug length and placement is neces or production casing is cemented in;	RECEIV AUG 2 4 face pipe shall be self. WIC
he undersigned hereby is agreed that the follow 1. Notify the appropriate A copy of the appropriate of the undersigned all unconsists. If the well is dry he form that the appropriate of the appropriate of the appropriate of the undersigned that the the terms of the undersigned that the following that the undersigned that the following that the undersigned that the following that the following that the following that the following the undersigned that the following that the undersigned the undersigned that the undersig	affirms that the drilling wing minimum requires intendiged intendi	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tified before well is eithed duction pipe shall be care.	tual plugging to a plugging to the unit the unit the district or plugged or mented from the district or plugged or p	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in; om below any usable water to surface within	RECEIV AUG 2 4 face pipe shall be set? WIC
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum amode through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to App	affirms that the drilling wing minimum requirer intendice prior oved notice of intent to but of surface pipe as solidated materials plus ole, an agreement betwistrict office will be not if COMPLETION, propendix "B" - Eastern K	g, completion and even ments will be met: rto spudding of well; rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is eithed duction pipe shall be cansas surface casing o	tual pluggii be ast by c into the un the district or plugged o emented fro rder #133,	If Yes, proposed zone:  AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig;  circulating cement to the top; in all cases sur- iderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within 891-C, which applies to the KCC District 3 at	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, atternate II cementing
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE Or pursuant to Appropriate to the completers.	affirms that the drilling wing minimum requirer to the district office prior to the district office prior to the district office prior to the district office will be not it completely be not the district office will be not it completely "B" - Eastern K d within 30 days of the	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tified before well is either duction pipe shall be cansas surface casing o spud date or the well s	on each drii be set by c into the un the district or plugged o emented fro rder #133,4 shall be plu	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig;  circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in; om below any usable water to surface within 891-C, which applies to the KCC District 3 ai gged. In all cases, NOTIFY district office	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, atternate II cementing
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE Or pursuant to Appropriate to the completers.	affirms that the drilling wing minimum requirer to the district office prior to the district office prior to the district office prior to the district office will be not it completely be not the district office will be not it completely "B" - Eastern K d within 30 days of the	g, completion and even ments will be met: rto spudding of well; rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is eithed duction pipe shall be cansas surface casing o	on each drii be set by c into the un the district or plugged o emented fro rder #133,4 shall be plu	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig;  circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in; om below any usable water to surface within 891-C, which applies to the KCC District 3 ai gged. In all cases, NOTIFY district office	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, atternate II cementing
ne undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry he  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Approve the completed increby certify that the series of the certification in	affirms that the drilling wing minimum requires intendice prior oved notice of intent to bunt of surface pipe as solidated materials plus ole, an agreement betwint of fice will be not if COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made herein	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tified before well is either duction pipe shall be cansas surface casing of spud date or the well sin are true and to the both	on each drii be set by c into the un the district or plugged o emented fro rder #133,4 shall be plu	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is necessor production casing is cemented in; orm below any usable water to surface within 881-C, which applies to the KCC District 3 and agged. In all cases, NOTIFY district office intowledge and belief.	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, afternate II cementing prior to any cementing.
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE Or pursuant to Appropriate to the completers.	affirms that the drilling wing minimum requires intendice prior oved notice of intent to bunt of surface pipe as solidated materials plus ole, an agreement betwint of fice will be not if COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made herein	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tified before well is either duction pipe shall be cansas surface casing o spud date or the well s	on each drii be set by c into the un the district or plugged o emented fro rder #133,4 shall be plu	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within 891-C, which applies to the KCC District 3 are agged. In all cases, NOTIFY district office in ownedge and belief.	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, atternate II cementing
ne undersigned hereby is agreed that the follow  Notify the appropr  A copy of the appr  The minimum and through all uncons  If the well is dry ho  The appropriate di  If an ALTERNATE Or pursuant to Approve the complete mereby certify that the sate:  August 16, 2010	affirms that the drilling wing minimum requires intendice prior oved notice of intent to bunt of surface pipe as solidated materials plus ole, an agreement betwint of fice will be not if COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made herein	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tified before well is either duction pipe shall be cansas surface casing of spud date or the well sin are true and to the both	on each drift be set by control the unithe district or plugged of the mented from the plugged of the mented from the plugged of the plugged o	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is necessor production casing is cemented in; orm below any usable water to surface within 881-C, which applies to the KCC District 3 and agged. In all cases, NOTIFY district office intowledge and belief.	RECEIVALE AUG 2 4 iace pipe shall be set. ssary prior to plugging; 120 DAYS of spud date. rea, afternate II cementing prior to any cementing.
ne undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry he  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Approve the completed increby certify that the series of the certification in	affirms that the drilling wing minimum required itseriet office prior oved notice of intent to bunt of surface pipe as solidated materials plus ble, an agreement betwitter office will be not iff COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made hereign.  Signature of Opensional Computation of Opensional Computation of Opensional Computation of Opensional Computational Computati	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be causas surface casing of spud date or the well sign are true and to the betweentor or Agent:	on each drii be set by c into the un the district or plugged or emented fro rder #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig; circulating cement to the top; in all cases surfiderlying formation.  office on plug length and placement is neces or production casing is cemented in; om below any usable water to surface within 891-C, which applies to the KCC District 3 at gged. In all cases, NOTIFY district office movedge and belief.  Title:	RECEIVALE AUG 2 4 Face pipe shall be set.  Seary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing.
ne undersigned hereby is agreed that the follow  Notify the appropr  A copy of the appr  The minimum and through all uncons  If the well is dry ho  The appropriate di  If an ALTERNATE Or pursuant to Approve the complete mereby certify that the sate:  August 16, 2010	affirms that the drilling wing minimum requires intendice prior oved notice of intent to bunt of surface pipe as solidated materials plus ole, an agreement betwint of fice will be not if COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made herein	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be causas surface casing of spud date or the well sign are true and to the betweentor or Agent:	on each drii be set by c into the un the district or plugged of emented fro rder #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s  lling rig; circulating cement to the top; in all cases suriderlying formation.  office on plug length and placement is neces or production casing is cemented in; om below any usable water to surface within 891-C, which applies to the KCC District 3 at agged. In all cases, NOTIFY district office movedge and belief.  Title:  Entermiber to: File Certification of Compliance with the Kense	RECEIVALE AUG 2 4 Face pipe shall be set.  Seary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing.
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appr  must be completed the properties of the appropriate of	affirms that the drilling wing minimum requirer interest district office prior oved notice of intent to built of surface pipe as solidated materials plus pile, an agreement betwistrict office will be not if COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made here!  Signature of Open Company of the complete in the complete in the company of the statements made here!	g, completion and even ments will be met: rto spudding of well; or drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and it iffed before well is eithed duction pipe shall be or ansas surface casing or spud date or the well sin are true and to the betartor or Agent:	on each drii be set by c into the un the district or plugged of emented fro rder #133, shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig;  circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within  891-C, which applies to the KCC District 3 at  gged. In all cases, NOTIFY district office  mowledge and belief.  Title:  Entermiber to:  File Certification of Compliance with the Kansa  Act (KSONA-1) with Intent to Drill;	RECEIVANDE 2 4 Face pipe shall be set.  Sary prior to plugging: 120 DAYS of spud date. rea, afternate II cementing prior to any cementing.  Director
ne undersigned hereby is agreed that the follow  Notify the appropr  A copy of the appr  The minimum and through all uncons  If the well is dry ho  The appropriate di  If an ALTERNATE Or pursuant to Approve the complete mereby certify that the sate:  August 16, 2010	affirms that the drilling wing minimum required itseriet office prior oved notice of intent to bunt of surface pipe as solidated materials plus ble, an agreement betwitter office will be not iff COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made hereign.  Signature of Opensional Computation of Opensional Computation of Opensional Computation of Opensional Computational Computati	g, completion and even ments will be met: rto spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be causas surface casing of spud date or the well sign are true and to the betweentor or Agent:	on each drii be set by c into the un the district or plugged emented fro rder #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig;  circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within  891-C, which applies to the KCC District 3 are gged. In all cases, NOTIFY district office in  nowledge and belief.  Title:  Enterminer to:  File Certification of Compliance with the Kanse Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent	RECEIVALGE 2 4  Jace pipe shall be set. WICE  Saary prior to plugging;  120 DAYS of spud date.  Tea, alternate II comenting prior to any cementing.  Director  Surface Owner Notification int to Drill;
he undersigned hereby is agreed that the follow  1. Notify the appropr  2. A copy of the appr  3. The minimum and through all uncons  4. If the well is dry ho  5. The appropriate di  6. If an ALTERNATE  Or pursuant to Appr  must be completed the properties of the appropriate of	affirms that the drilling wing minimum required itate district office prior oved notice of intent to count of surface pipe as solidated materials plus ble, an agreement between the office will be not iff COMPLETION, propendix "B" - Eastern K of within 30 days of the statements made hereign.  Signature of Opple 10 7 2 - 0 10 7 2 - 0 10 7 2 - 0	g, completion and even ments will be met: rto spudding of well; or drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and it iffed before well is eithed duction pipe shall be or ansas surface casing or spud date or the well sin are true and to the betartor or Agent:	on each drii be set by d into the un the district or plugged of emented fro rder #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig; streulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in; orn below any usable water to surface within 1891-C, which applies to the KCC District 3 are 1899-C,	RECEIVALGE 2 4  Jace pipe shall be set WICE  Saary prior to plugging;  120 DAYS of spud date, rea, atternate II comenting prior to any cementing.  Director  Is Surface Owner Notification int to Drill; of spud date;
he undersigned hereby is agreed that the follow  1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the complete mereby certify that the sets:  August 16, 2010  For KCC Use ONLY  API # 15 - 045 - Conductor pipe required  Minimum surface pipe re-	affirms that the drilling wing minimum required a district office prior toward notice of intent to count of surface pipe as solidated materials plus ole, an agreement betwistrict office will be not introduced in the count of surface properties. The completion of the statements made herein a signature of open countries.  2 16 7 2 0 10 10 10 10 10 10 10 10 10 10 10 10 1	g, completion and even ments will be met: r to spudding of well; of drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be or ansas surface casing of spud date or the well so in are true and to the beta perator or Agent:	on each drii be set by c into the un the district or plugged of emented fro order #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is neces or production casing is cemented in; orn below any usable water to surface within 891-C, which applies to the KCC District 3 air agged. In all cases, NOTIFY district office inowledge and belief.  Title:  Enamember to:  File Certification of Compliance with the Kense Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field p	RECEIVALGE 2 4  Jace pipe shall be set. WICE  Saary prior to plugging;  120 DAYS of spud date.  Tea, afternate II comenting prior to any cementing.  Director  Is Surface Owner Notification int to Drill;  of spud date;  proretion orders;
he undersigned hereby is agreed that the follow  Notify the appropr  A copy of the appr  The minimum and through all uncons  If the well is dry he  The appropriate di  If an ALTERNATE Or pursuant to Approve the completed hereby certify that the series  August 16, 2010  For KCC Use ONLY  API # 15 - 045 - Conductor pipe required	affirms that the drilling wing minimum required istrict office prior toward notice of intent toward of surface pipe as solidated materials plus ole, an agreement between the office will be not ill COMPLETION, propendix "B" - Eastern K of within 30 days of the statements made hereign Signature of Opportunity Signature of	g, completion and even ments will be met: rto spudding of well; or drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be causas surface casing or spud date or the well sin are true and to the between the operator or Agent:	on each drii be set by c into the un the district or plugged of mented fro mented fro me	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases sunderlying formation.  office on plug length and placement is necesor production casing is cemented in; on below any usable water to surface within 891-C, which applies to the KCC District 3 at gged. In all cases, NOTIFY district office inowledge and belief.  Title:  Entermiber to:  File Certification of Compliance with the Kansa Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to field production form ACO-1 within 120 days of File acreage attribution plat according to file production form ACO-1 within 120 days of File ACO-1 within 120 days of	RECEIVALGE 2 4  Face pipe shall be set.  Face pipe shall be shall be set.  Face pipe shall be sh
he undersigned hereby is agreed that the follow  1. Notify the appropriate of the appropr	affirms that the drilling wing minimum required a solidated materials plus old, an agreement behistrict office will be not introduced of the statements made here of the statements made here.	g, completion and even ments will be met: r to spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is either duction pipe shall be carnasas surface casing of spud date or the well is in are true and to the better that the better or Agent:	on each drii be set by c into the un the district or plugged of emented from order #133,4 shall be plu est of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases surfice on plug length and placement is necessor production casing is cemented in; or production casing is cemented in; on below any usable water to surface within 891-C, which applies to the KCC District 3 at gged. In all cases, NOTIFY district office inowledge and belief.  Title:  Elemember to: File Certification of Compliance with the Kense Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field p. Notify appropriate district office 48 hours prior Submit plugging report (CP-4) after plugging is	RECEIVALGE 2 4  AUG 2 4  Face pipe shall be set. WICE  ssary prior to plugging;  120 DAYS of spud date, rea, alternate II cementing prior to arry cementing.  Director  Is Surface Owner Notification int to Drill; of spud date; proration orders; to workover or re-entry; completed (within 60 days);
he undersigned hereby is agreed that the follow  1. Notify the appropriate of the appropr	affirms that the drilling wing minimum required a solidated materials plus old, an agreement behistrict office will be not introduced of the statements made here of the statements made here.	g, completion and even ments will be met: r to spudding of well; of drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and to fifed before well is either duction pipe shall be or ansas surface casing of spud date or the well so in are true and to the beta perator or Agent:	on each drift be set by cointo the until the district or plugged or mented from #133, shall be plutest of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases surficed and cases surficed and placement is necessor production casing is cemented in; but below any usable water to surface within 891-C, which applies to the KCC District 3 at agged. In all cases, NOTIFY district office in moving and belief.  Title:  T	RECEIVANG 2 4  face pipe shall be set.  Sary prior to plugging;  120 DAYS of spud date, rea, alternate II cementing prior to any cementing.  Director  Is Surface Owner Notification into to Drill;  of spud date;  proration orders;  to workover or re-entry;  a completed (within 60 days);  ecting set water.
he undersigned hereby is agreed that the follow  1. Notify the appropriate of the appropr	affirms that the drilling wing minimum required a solidated materials plus old, an agreement behistrict office will be not introduced of the statements made here of the statements made here.	g, completion and even ments will be met: r to spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is either duction pipe shall be carnasas surface casing of spud date or the well is in are true and to the better that the better or Agent:	on each drift be set by cointo the until the district or plugged or mented from #133, shall be plutest of my kn	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig;  circulating cement to the top; in all cases surf iderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within  891-C, which applies to the KCC District 3 at  gged. In all cases, NOTIFY district office  mowledge and belief.  Title:  Enmember to:  File Certification of Compliance with the Kansa  Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent  File acreage attribution plat according to field p  Notify appropriate district office 48 hours prior  Submit plugging report (CP-4) after plugging is  Obtain written approval before disposing or inj  if well will not be drilled or permit has expired (	RECEIVALE AUG 2 4 Face pipe shall be set.  Seary prior to plugging;  120 DAYS of spud date, rea, afternate II cementing prior to any cementing.  Director  Is Surface Owner Notification int to Drill; of spud date; proration orders; to workover or re-entry; acting selt water.  See: authorized expiration date)
he undersigned hereby is agreed that the follow  1. Notify the appropriate of the appropr	affirms that the drilling wing minimum required a solidated materials plus old, an agreement behistrict office will be not introduced of the statements made here of the statements made here.	g, completion and even ments will be met: r to spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is either duction pipe shall be carnasas surface casing of spud date or the well is in are true and to the better or Agent:    O - O	on each drift be set by cointo the until the district or plugged or mented from #133, shall be plutest of my kn	AVIT  ng of this well will comply with K.S.A. 55 et.s.  lling rig; circulating cement to the top; in all cases surficed and cases surficed and placement is necessor production casing is cemented in; but below any usable water to surface within 891-C, which applies to the KCC District 3 at agged. In all cases, NOTIFY district office in moving and belief.  Title:  T	RECEIVALE AUG 2 4 Face pipe shall be set.  Seary prior to plugging;  120 DAYS of spud date, rea, afternate II cementing prior to any cementing.  Director  Is Surface Owner Notification int to Drill; of spud date; proration orders; to workover or re-entry; acting selt water.  See: authorized expiration date)
he undersigned hereby is agreed that the follow  1. Notify the appropriate of the appropr	affirms that the drilling wing minimum required interest of surface pipe as solidated materials plus ole, an agreement between the other of surface will be not interest office will be not interest office will be not interest. The complete of the statements made here of the complete of the statements made here of the complete of the	g, completion and even ments will be met: r to spudding of well; o drill shall be posted of specified below shall is a minimum of 20 feet ween the operator and tiffed before well is either duction pipe shall be carnasas surface casing of spud date or the well is in are true and to the better or Agent:    O - O	on each drift be set by cointo the until the district or plugged or mented from #133, shall be plutest of my kn	AVIT  ng of this well will comply with K.S.A. 55 et. s  lling rig;  circulating cement to the top; in all cases surf iderlying formation.  office on plug length and placement is neces or production casing is cemented in;  om below any usable water to surface within  891-C, which applies to the KCC District 3 at  gged. In all cases, NOTIFY district office  mowledge and belief.  Title:  Enmember to:  File Certification of Compliance with the Kansa  Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent  File acreage attribution plat according to field p  Notify appropriate district office 48 hours prior  Submit plugging report (CP-4) after plugging is  Obtain written approval before disposing or inj  if well will not be drilled or permit has expired (	RECEIVALGE 2 4  Face pipe shall be set. WICE  Sesary prior to plugging;  120 DAYS of spud date, rea, alternate II cementing prior to any cementing.  Director  Surface Owner Notification int to Drill; of spud date; proration orders; to workover or re-entry; accompleted (within 60 days); acting selt water.  See: authorized expiration date) address below.

OCT 2 5 2010

For KCC Use ONLY API # 15 - <u>0 45 - 216 72 - OD-OD</u>

Operator: Pharyn Resources, LLC

Lease: Werts
Well Number: 1



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County; Douglas

ittie Wakarusa	W. // ****		Sec. 6 Twp. 14 S. R. 21	∐ w
r of Acres attributable to			Is Section: 🔀 Regular or 🔲 Irregular	
TR/QTR/QTR of acreage	·	- SE - SW		
*	NM		If Section is irregular, locate well from nearest corner is Section corner used: NE NW SE SW	boundary,
St		PLA		
			e or unit boundary line. Show the predicted locations of ed by the Kansas Surface Owner Notice Act (House Bill 203	21.
<b>,</b>		You may attach a sepa	•	<del>-,</del> .
	<u>SW/4</u>	Section 6		
			LEGEND	
: :			O Well Location	
			Tank Battery Locati	on
		,,,,,,,	Pipeline Location	
			Electric Line Location	
			Lease Road Location	on
:	:	:		
	1		EXAMPLE :	$\neg$
: :	· · · · · · · · · · · · · · · · · · ·			
		,		
: :	:5/2 5/	12 54/4		
	:	* 1	¬÷2	1980' FSL
	•	不じま		
1	•			İ
***************************************				
			SEWARD CO. 3390' FEL	RECEIV

#### In plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED OCT 2 5 2010 KCC WICHITA

**KCC WICHITA** 

### 15-045-21672-00-00

#### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE

KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent).

T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34349	Well Location:  SE SE SE SW Sec 6 Twn 14 S. R. 21 X East West
Name: Pharyn Resources, LLC	X VINSE SE SE SW Sec. 6 Twp. 14 S. R. 21 X Eas West
OPERATOR: License # 34349  Name: Pharyn Resources, LLC  Address 1: 15621 West 87th Street, Suite 262	County: Douglas
Address 2:	Lease Name: Werts Well #: 1
Lenexa State: KS Zip: 66219 +	
Contact Person: Brad Kramer	the lease below:
Phone: ( 913 ) 669-2253 Fax: ( 913 ) 344-1521	_
Contact Person: Brad Kramer Phone: ( 913 ) 669-2253 Fax: ( 913 ) 344-1521 Email Address: brad@pharynresources.com	_
Surface Owner Information:	
lame: Terry Howard Werts ddress 1: 119 East Manor Drive	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 119 East Manor Drive	sheet listing all of the information to the left for each surface owner. Surface  owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity: Griffith State: IN Zip: 46319 +	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand thoosing the second option, submit payment of the \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  J. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 strange fee with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand of choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and correspond to the statements made herein are true and corresponding to the statement made herein are true and corresponding to the statement made herein are true and corresponding to the	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand of choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ed on the Form C-1 plat, or a separate plat may be submitted.  The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The locations shown on the plat experience is a copy of the surface be located by the surface because I have not provided this information, the electron of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  The fee is not received with this form, the KSONA-1 CP-1 will be returned.  RECEIVED the country of the plat is not received with this form, the KSONA-1 CP-1 will be returned.  RECEIVED the country of the plat is not received with this form, the KSONA-1 CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Form CDP-1
May 2010
Form must be Typed

Operator Name: Pharyn Resources, LLC			License Number: 34349			
Operator Address: 15621 West 87t	Lenexa KS 66219					
Contact Person: Brad Kramer	Phone Number: (913) 669-2253					
Lease Name & Well No.: Werts		Pit Location (QQQQ):				
Pit dimensions (all out working pris):	If Existing, date cor  Pit capacity: 120  Area? Yes X  Artificial Liner? Yes X N  Length (fee	Existing Instructed:  (bbls)  No  le et)  Describe proce	Douglas  Chloride concentration:	21	ne of Section  ne of Section  County  mg/l	
Distance to nearest water well within one-mile 3049  18.13 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all sillow into the pit? Yes No  1 hereby certify that the above staten  August 16, 2010  Date	100 feet spitled fluids to	Source of information measured  Drilling, Worked Type of material Number of world Abandonment a  Drill pits must be rect to the best of	well owner electric e	illing Mud  1 y and backfill date. REC	EIVED 2 4 2010 WICHITA	
Date Received: 8 - 24 - 16 Permit Num		OFFICE USE O	Liner Steel		RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED OCT 2 5 2010

KCC WICHTA