For KCC Use: Effective Date: ___

ected* CORRECTED March 2010 OIL & GAS CONSERVATION DIVISION

September 16, 2010 month day year SPERATOR: License# 34349 Appendix Peranger Pharyn Resources, LLC ddress 1: 15621 West 87th Street, Suite 262 ddress 2:	Spot Description:	this form.
September 16, 2010 month day year PERATOR: License# 34349 Jame: Pharyn Resources, LLC ddress 1: 15621 West 87th Street, Suite 262 ddress 2:	Spot Description:	
month day year 34349 PERATOR: License# 34349 Perator Resources, LLC ddress 1: 15621 West 87th Street, Suite 262 ddress 2:		
Jame: Pharyn Resources, LLC ddress 1: 15621 West 87th Street, Suite 262 ddress 2:	LNG SE SE SW Sen 6 Tun 14	S.R. 21
ame: Pharyn Resources, LLC ddress 1: 15621 West 87th Street, Suite 262 ddress 2:		N / 💢 S Line of Section
ddress 1: 15621 West 87th Street, Suite 262 ddress 2:	2,805 feet from X	
ddress 2:	Is SECTION: Regular Imagular?	C / [W Dire of Section
ity: Lenexa State: KS Zip: 66219 +	" (Nate: Locate well on the Section Plat on	reverse side)
ontact Person: Brad Kramer	County: Douglas	
hone: (913) 889-2253	Lease Name: Werts Field Name: Little Wakarusa	Well # 2
ONTRACTOR: License# 32079		
ame: John Leis	- Is this a Prorated / Spaced Field?	∭Yes ∑No
	Target Formation(s): Squirrel Sandstone	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165' Ground Surface Elevation: 989-581. 724 44-	
XOii	5.551.55 541.455 E5.466.51.	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes XNo
Disposal Mildcat Cable	Public water supply well within one mile:	∐Yes ⊠No
Seismic ; # of HolesOther	Depth to bottom of fresh water: 150'	
Other:	Depth to bottom of usable water: 250'	
If OWWO: old well information as follows:	Surface Pipe by Alternate: XIII	•
	congui of our ace in per i latitied to be set	
Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 800'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone	-
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
fes, true vertical depth:		
ottom Hole Location:	DWR Permit #:	
CC DKT #	(Note: Apply for Permit with DWR	
: E2-SE-SE-SW 330'FSL	Will Cores be taken?	∐Yes ⊠No
NE-SE-SE-SW 495 FSL	If Yes, proposed zone:	KECEIVE
AF	FFIDAVIT	A140 -
ne undersigned hereby affirms that the drilling, completion and eventual p	alugging of this well will comply with K.S.A. 55 et. seq.	AUG 2 4 20
s agreed that the following minimum requirements will be met:		
Notify the appropriate district office prior to spudding of well;		KCC WICH
2. A copy of the approved notice of intent to drill shall be posted on each		= * •
3. The minimum amount of surface pipe as specified below shall be se		shall be set
through all unconsolidated materials plus a minimum of 20 feet into t		
 If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plug 	autor union on progrengur and placement is necessary pri aged or production casing is comented in:	or to plugging;
If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 D&	/S of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order a	#133,891-C, which applies to the KCC District 3 area, after	rnate il cementino
must be completed within 30 days of the spud date or the well shall t	be plugged. In all cases, NOTIFY district office prior to a	any cementing.
	my knowledge and belief.	
rereby certify that the statements made herein are true and to the best of	/ Kun Directo	N.F.
B.	Title: DIFECTO	н
-2		
ate: August 16, 2010 Signature of Operator or Agent: Bry	Remember to:	
For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface	e Owner Notification
For KCC Use ONLY API # 15 - D45 - 216 73 -00-00	File Certification of Compliance with the Kansas Surfac Act (KSONA-1) with Intent to Drill;	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surfac Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill	
ate: August 16, 2010 Signature of Operator or Agent: Bry For KCC Use ONLY API # 15 - D 4 5 - 2 16 73 - 00-00 Conductor pipe required None feet	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of	ate;
For KCC Use ONLY API # 15 - D45 - 216 73 - 00-00 Conductor pipe required 10 feet per ALT. I PAI	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.	ate; orders;
For KCC Use ONLY API # 15 - D4 5 - 216 73 - 00-00 Conductor pipe required None feet Minimum surface pipe required 40 feet per ALT. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worko	ate; orders; ver or re-entry;
For KCC Use ONLY API # 15 - 045 - 216 73 -00-00 Conductor pipe required None feet Winimum surface pipe required 40 feet per ALT. 1 211 Approved by: Put 8-24-2010 / Must 10-26-2010 This authorization expiree: 8-24-2011	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worked Submit plugging report (CP-4) after plugging is complete.	iate; orders; ver or re-entry; led (within 60 days);
Signature of Operator or Agent: Bry For KCC Use ONLY API # 15 - D 4 5 - 2 16 73 - 00 - 00 Conductor pipe required None feet Approved by: Put 8-24-2010 / Jumy 10-3 (-3010) This authorization expiree: 8-24-2011	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workors Submit plugging report (CP-4) after plugging is completed Obtain written approval before disposing or injecting sa	iate; orders; ver or re-entry; ted (within 60 days); It water.
ate: August 16, 2010 Signature of Operator or Agent: Bry For KCC Use ONLY API # 15 - D45 - 216 73 - 00-00 Conductor pipe required	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worked Submit plugging report (CP-4) after plugging is complete.	ate; orders; ver or re-entry; ted (within 60 days); it water. orized expiration date)
For KCC Use ONLY API # 15 - 045 - 216 73 -00-00 Conductor pipe required None feet Winimum surface pipe required 40 feet per ALT. 1 211 Approved by: Put 8-24-2010 / Must 10-26-2010 This authorization expiree: 8-24-2011	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workors Submit plugging report (CP-4) after plugging is completed to Cotain written approval before disposing or injecting satisfied will not be drilled or permit has expired (See: authorized check the box below and return to the address to the control of the	iste; orders; ver or re-entry; ied (within 60 days); it water. ionizad expiration date) pelow.
Signature of Operator or Agent: For KCC Use ONLY API # 15 - 045 - 216 73 -00-00 Conductor pipe required Mone feet Approved by: Put 8-24-2010 / Amy 10-26-2010 This authorization expires: 8-24-2011 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workools Submit plugging report (CP-4) after plugging is completed to Complete Complete Provided Head of Permit has expired (See, autitorial Complete Provided Head o	iste; orders; ver or re-entry; ied (within 60 days); it water. ionizad expiration date) pelow.
Signature of Operator or Agent: For KCC Use ONLY API # 15 - 045 - 216 73 - 00 - 00 Conductor pipe required	- File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workor Submit plugging report (CP-4) after plugging is completed to Cottain written approval before disposing or injecting satisfied will not be drilled or permit has expired (See: authorized the box below and return to the address the Well will not be drilled or Permit Expired.	iste; orders; ver or re-entry; ied (within 60 days); it water. ionizad expiration date)

OCT 2 5 2010 KCC WICHITA For KCC Use ONLY API # 15 - <u>045-21673-00-00</u>



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	ator: Pharyn Resources, LLC		Location of Well: County: Douglas				
Sec. 6 Twp, 14 S. R. 21 SE W ar of Acres attributable to well: 2.5 DTR/QTR/QTR of acreage: NE - SE - SW Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest dease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. SW 4 Section La LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE	e: Werts						
Is Section: Regular or Irregular Interpolar Irregular Irregular Irregular	ell Number: 2						
TRATRIQTR of acreage: NE SE SE SW If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW NE NW SE SW NE NW SE SW NE NW SE SW NE NW SE SW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may sitted a separate plat if desired. SW Section Section Legend Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE SAMPLE SAMP	Little Wakarusa		Sec. 6 Twp. 14	S. R.21 🔀 E 📙 W			
TRATRIQTR of acreage: NE SE SE SW If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW NE NW SE SW NE NW SE SW NE NW SE SW NE NW SE SW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may sitted a separate plat if desired. SW Section Section Legend Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE SAMPLE SAMP	or of Arrae attributable to w	oll: 2.5					
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kanses Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. SW Section La LEGEND O Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Electric Line Location —— Example	OTD/OTD/OTD of serence:	NF SE SE SW	ls Section: [X]Regular	or Inregular			
Show location of the well. Show footage to the nearest leese or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kanses Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. SW/Y Section (a							
Vou may attach a separate plat if desired. SW/4 Section (a LEGEND O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE	Show location			ow the predicted locations of			
LEGEND O Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE		eries, pipelines and electrical lines, as requ	uired by the Kansas Surface (
LEGEND O Well Location Tank Bettery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE							
O Well Location Tank Battery Location Pipeline Location	: ;						
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE				LEGEND			
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE				O 18fell Leastion			
Pipeline Location Electric Line Location Lease Road Location EXAMPLE							
Example Example Example							
EXAMPLE 5/2 SW/4				•			
5/2 5/2 SW/4							
0/2 5/2 SW/4				Lease Road Location			
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5/2 5/2 5w/4			E	XAMPLE			
5/2 SW/4							
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SEMMAD CO. 3390' FEL				### CO 3390 FF!			
RECEIVE	<u> </u>		: <u> </u>				
NOTE: In all cases locate the spot of the proposed drilling locaton.	NOTE: In all cases to	cate the spot of the proposed drilling ic	ocaton.	· redelat			
AUG 2 4 2				AUG 2 4 2			

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-045-216-73-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORPET Form KSONA-1
Ady 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34349	Well Location:				
Name: Pharyn Resources, LLC	NE SE SE SW Sec 6	Twp. 14 S. R. 21 XEas West			
OPERATOR: License # 34349 Name: Pharyn Resources, LLC Address 1: 15621 West 87th Street, Suite 262	County: Douglas				
Address 2:	Lease Name: Werts	Well #: ²			
Ciby Lenexa State: KS 7in: 66219	If filling a Form T 2 for multiple was	ils on a lease, enter the legal description of			
Contact Person: Brad Kramer	the lease below:	is on a lease, einer the legal description of			
Phone: (913) 669-2253 Fax: (913) 344-1521					
Contact Person: Brad Kramer Phone: (913) 669-2253 Fax: (913) 344-1521 Email Address: brad@pharynresources.com					
Surface Owner Information: Name: Terry Howard Werts					
Name: Terry Howard Werts Address 1: 119 East Manor Drive	When filing a Form T-1 involving n sheet listing all of the information	nultiple surface owners, attach an additional to the left for each surface owner. Surface			
Address 2:	owner information can be found in county and in the real estate group	the records of the register of deeds for the error tax records of the county treasurer.			
Address 2:		ary tax receives or are county accounts.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you	lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you so tank batteries, pipelines, and electrical red on the Form C-1 plat. Form CB-1 plat sice Act (House Bill 2032), I have provid be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address. s). I acknowledge that, because I have rece owner(s). To mitigate the additional	dines. The locations shown on the plat at, or a separate plat may be submitted. ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fill I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand If choosing the second option, submit payment of the \$30.00 hand.	Cathodic Protection Borehole Intent), you so tank batteries, pipelines, and electrical red on the Form C-1 plat, Form CB-1 plat tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address. Solution is a copy of the fee is not continued in the fee, payable to the KCC, which is adding fee with this form. If the fee is not	dines. The locations shown on the plat it, or a separate plat may be submitted. ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this enclosed with this form.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notionwner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fill I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical ared on the Form C-1 plat. Form CB-1 plat itice Act (House Bill 2032), I have provid be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form (fax, and email address. Solution: Solution:	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this enclosed with this form, the KSONA-1 RECEIVED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 87202

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OCT 2 5 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

Submit in Duplicate							
Operator Name: Pharyn Resources, Ll	LC .		License Number: 3434	19			
Operator Address: 15621 West 87t	n Street, Suite	e 262	Ler	nexa	KS	66219	
Contact Person: Brad Kramer			Phone Number: (913	3) 669-2253	,		
Lease Name & Well No.: Werts	2		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pil Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed	Existing structed:	Sec. 6 Twp 14	R. 21 X North / X So East / W	uth Line o	of Section	
Is the pit located in a Sensitive Ground Water A	wrea? Yes X	No	Chloride concentration:	ency Pits and Settling	g Pits only)	mg/l	
is the bottom below ground level? X Yes No	Artificial Liner?	lo	How is the pit lined if a pla Native Mud	astic liner is not us	ed?		
Depth from the little pit is lined give a brief description of the literature. Depth from the little procedure.	em ground level to dee	Describe proce	5 (feet) idures for periodic maintena	nce and determini	o Pit ng		
Distance to nearest water well within one-mile 1969 feet Depth of water well Emergency, Settling and Burn Fits ONLY: Producing Formation: Number of producing wells on lease:	100 feet	Source of informeasured Drilling, Work Type of materi	well owner over and Haul-Off Pits ON al utilized in drilling/workove rking pits to be utilized:	electric log	× KI	XWR	
Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Abandonment Drill pits must	procedure:		<u></u>		
I hereby certify that the above stater August 16, 2010 Date	nents are true and con	Brad			RECEI AUG 2 CC W	4 2010	
Data Received: 8 - 24 - 10 Permit Nun		OFFICE USE C	Liner		RFAC [RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 2 5 2010

KCC WICHITA